

HASTINGS UTILITY BOARD AGENDA

**Council Chambers - City Hall Building
220 North Hastings Avenue
October 13, 2022
9:00 AM**

ROLL CALL:

PLEDGE OF ALLEGIANCE:

MOTION TO ADOPT CURRENT AGENDA FOR October 13, 2022 REGULAR MEETING.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, October 11, 2022. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers, which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

BOARD CHAIRMAN'S COMMUNICATIONS:

BOARD MEMBERS' COMMUNICATIONS:

CITIZEN COMMUNICATIONS:

CONSENT AGENDA:

1. All Consent Items.
 - (a) Approval of the minutes of the Hastings Utility Board Meeting of September 8, 2022.

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.
3. General Business.
 - (a) Finance
 - i. 3rd Quarter Financial Update

- ii. Utility Rate Changes Overview
 - (b) Production
 - (c) Operations
 - i. Critical Initiatives Impacting Utilities, Upcoming & in Progress
 - (d) Administration
 - i. HEDC Workforce Housing-City/HU Support
 - (e) Other
4. Possible Closed Session (if necessary or requested).

ADJOURN:

The Hastings Utility Board reserves the right to enter into an executive session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the agenda. It is the intention of the Hastings Utility Board to take up the items on the agenda in sequential order. However, the Hastings Utilities Board reserves the right to take up matters in a different order to accommodate the schedule of the Utility Board Members, persons having items on the agenda, and the public.

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Thursday, September 8, 2022

Pursuant to due call and notice thereof, a Regular Meeting of the Utility Board of Hastings, Nebraska was conducted in the Council Chambers - City Hall Building, 220 North Hastings Avenue, on September 8, 2022.

ROLL CALL:

The meeting was called to order at 9:00 am by Bill Hitesman with the following members present: Bill Hitesman, Susan Meeske, Mark Hemje, Shayne Raitt
Kevin Johnson, Shawn Hartmann, Butch Eley, Lori Hartman, Derek Zeisler, Lee Vrooman, Noel Nienhueser, Robin Ginn, Keith Leonhardt, Jeff Campbell, Brandan Lubkin, Brian Strom, Jaci Higgins, Roger Nash, Kim Jacobitz, Lori Vorderstrasse, Clint Schukei, LeAnne Doose
Absesnt: Jeanette Dewalt, Corey Stutte

PLEDGE OF ALLEGIANCE:

Bill Hitesman led the group in the recital of the Pledge of Allegiance to the United States of America.

MOTION TO ADOPT CURRENT AGENDA FOR September 8, 2022 REGULAR MEETING.

Moved by Raitt and seconded by Meeske to adopt the current agenda for the September 8, 2022 Regular Meeting. Roll Call: Ayes: Hitesman, Meeske, Hemje, Raitt. Nays: None. Absent: Dewalt. The motion carried.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, September 6, 2022. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

None

BOARD CHAIRMAN'S COMMUNICATIONS:

None

BOARD MEMBERS' COMMUNICATIONS:

None

CITIZEN COMMUNICATIONS:

None

CONSENT AGENDA:

1. All Consent Items.

- (a) Approval of the minutes of the Hastings Utility Board Meeting of August 11, 2022.

Approved.

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

3. General Business.

- (a) Finance

- i. '22-'23 Budget Recommendation

Formal city approval is September 27, 2022. This is the last formal visit for this. Mark thanks Kevin and Staff.

Moved by Meeske, seconded by Hemje to approve to go to city council. Yays: Hitesman, Meeske, Hemje, Raitt. Nays: None. Absent: Dewalt.

- (b) Production

- i. IRP Study Update

Derek Zeisler and Keith Leonhardt presented a slide show.

WEC Unit 1 Fuel Study

- Study evaluating the capital cost of conversion to fuel oil
- This option would allow the use of fuel oil with WEC 1 in reliability status
- GE and B&V are evaluating the impacts on boiler, turbine, and other plant equipment.
- Expect results by November 1

WEC CCR Status (Coal Combustion Residue Rule)

- Rule does not allow sluicing ash into unlined pond after Oct. 2023
- EPA has determined that our plan is responsive
- Our application is tolled

-When our application is approved we would need to negotiate a revised schedule with a new cost estimate.

ii. Units #4 and #5 Status

Derek Zeisler and Keith Leonhardt presented a slide show.

-Completed turbine overhauls on both units.

-Successful operation of both units.

-Will regain capacity accreditation.

-Potential to operate with fuel oil or natural gas.

-Major capital items are cooling tower controls upgrades.

(c) Operations

(d) Administration

i. FNIC Insurance Consultants

Jeff Scanlan and Mark Frantz are guest speakers; Insurance Consultants (FNIC). Spoke about insurance liabilities.

Kevin: We had them come forward to discuss the needs of the company.

If you have any further questions, please get them to Kevin Johnson or Kim Jacobitz and they will get to them.

(e) Other

4. Possible Closed Session (if necessary or requested).

ADJOURN:

Adjourned at 9:57 A.M.

APPROVED:

Board Secretary



Utility Board Meeting
October 2022



Financial and Operating Report

Fiscal Year 2022

Quarter 3

Apr 1, 2022 – June 30, 2022

Balance Sheet Highlights

FY 2022 Q3 Update

(\$M)	<i>Electric</i>	<i>Combined System</i>	<i>Total</i>	<i>End FY 2021</i>
<u>Net Assets</u>	70.6	88.8	159.4	160.4
<u>Special Funds:</u>				
Insurance	2.0	1.0	3.0	3.0
Bond Reserve	0.0	0.0	0.0	0.0
Rate Stabilization	6.3	10.0	16.3	9.0
Health Insurance	0.0	1.5	1.5	1.9
Closure/Post Closure	1.2	0.0	1.2	1.2
Economic Development	0.0	1.5	1.5	1.5
<u>Cash & Investments</u>	41.1	8.5	49.6	61.6
<u>Revenue Bonds & SRF</u>	0.0	10.6	10.6	10.7
<u>City Equity</u>	120.2	112.3	232.5	233.9

- Rate Stabilization fund for the Combined System increased due to money being moved from Cash & Investments during FY23 budget conversations

Electric Summary

FY 2022 Q3 Update

(\$M)	FY 2022 Q3	Year Over Year	FY 2022 Budget	%
<u>Operating Revenue:</u>	37.9	(4.0)	49.4	77%
Retail	24.0	0.7	34.8	69%
Wholesale, Solar, Str	1.4	(15.2)	2.5	56%
SPP Market Sales	11.1	11.1	12.0	
<u>Operating Expenses:</u>	37.2	(9.2)	51.2	73%
Production	8.4	1.2	13.6	62%
SPP Market Purchases	8.8	(8.8)	10.0	
Purchased Power	2.1	0.2	2.9	72%
PP - PPGA	8.3	(1.2)	10.0	83%
Trans & Dist	1.3	0.3	2.3	57%
Gen & Admin	5.8	(0.3)	9.1	64%
Pymt in Lieu of Tax	2.2	(0.6)	3.1	71%
<u>Operating Income</u>	0.7	(9.2)	(1.8)	-39%
Depreciation	4.2	(0.1)	5.6	75%
<u>Other Income/Exp</u>	1.7	0.0	1.3	131%
<u>Net Income</u>	(1.7)	(13.6)	(6.2)	

- *SPP Market Sales and SPP Market Purchases: previously these were netted and then included in the Wholesale number or the Purchased Power number but are now broken out separately to better track*
- *This was not initiated at budget time but new budget amounts have been estimated based off of Q1 numbers*
- *The market has been strong and units have been generating at the top with high market values*

Gas Summary

FY 2022 Q3 Update

(\$M)	<i>FY 2022 Q3</i>	<i>Year Over Year</i>	<i>FY 2022 Budget</i>	<i>%</i>
<u>Operating Revenue</u>	8.1	0.1	9.5	85%
<u>Operating Expenses:</u>	8.4	3.9	8.5	99%
Purchased Gas	5.7	4.0	4.7	121%
Trans & Dist	0.8	0.0	1.3	62%
Gen & Admin	1.3	0.0	2.0	65%
Pygmt in Lieu of Tax & Transfer to Gen. Fund	0.6	(0.1)	0.6	100%
<u>Operating Income</u>	(0.3)	4.0	1.0	
Depreciation	1.2	(0.1)	1.5	80%
<u>Other Income/Exp</u>	0.0	0.0	(0.4)	
<u>Net Income</u>	(1.5)	3.9	(0.9)	

- Purchased Gas: Higher than anticipated gas prices

Water Summary

FY 2022 Q3 Update

(\$M)	<i>FY 2022 Q3</i>	<i>Year Over Year</i>	<i>FY 2022 Budget</i>	<i>%</i>
<u>Operating Revenue</u>	4.8	0.2	7.3	66%
<u>Operating Expenses:</u>	3.6	0.0	5.1	71%
Production & Water Treatment	1.1	0.0	1.7	65%
Trans & Dist	0.6	0.0	0.9	67%
Gen & Admin	1.4	(0.1)	2.0	70%
Pyemt in Lieu of Tax & Transfer to General Fund	0.5	0.0	0.5	100%
<u>Operating Income:</u>	1.1	0.1	2.1	52%
Depreciation	0.7	(0.1)	0.8	88%
<u>Other Income/Exp</u>	0.1	0.1	0.0	
<u>Net Income</u>	0.5	0.0	1.6	31%

- Majority of water revenue occurs in summer months during Q4

Pollution Control

FY 2022 Q3 Update

(\$M)	<i>FY 2022 Q3</i>	<i>Year Over Year</i>	<i>FY 2022 Budget</i>	<i>%</i>
<u>Operating Revenue</u>	5.5	(0.1)	7.3	75%
<u>Operating Expenses:</u>	2.8	0.0	4.1	68%
Wastewater Treatment Plant	1.1	(0.1)	1.6	69%
Collection System	0.3	0.1	0.5	60%
Gen & Admin	1.2	0.0	1.7	71%
Pymt in Lieu of Tax	0.2	0.0	0.3	67%
<u>Operating Income:</u>	2.7	(0.1)	3.2	84%
Depreciation	1.5	(0.1)	1.9	79%
<u>Other Income/Exp</u>	0.0	0.1	(0.2)	
<u>Net Income</u>	1.3	0.1	1.0	130%

General & Admin

FY 2022 Q3 Update

(\$M)	<i>FY 2022 Q3</i>	<i>Year Over Year</i>	<i>FY 2022 Budget</i>	%
<u>General & Administrative</u> <i>(showing only budgets > \$400K)</i>	6.3	(0.2)	7.3	86%
Customer Records & Collections	0.5	(0.1)	0.6	83%
Environmental Engineering	0.4	0.0	0.6	67%
G & A Salaries	0.6	0.2	1.0	60%
Admin & Engineering Services to PPGA	0.7	(0.1)	0.9	78%
Outside Services	0.3	0.1	0.5	60%
Employee Benefits	1.1	(0.1)	0.8	138%
Maintenance of Buildings & Grounds	0.4	0.0	0.7	57%

Engineering

FY 2022 Q3 Update

(\$M)	<i>FY 2022 Q3</i>	<i>Year Over Year</i>	<i>FY 2022 Budget</i>	%
<u>Total Engineering</u> <i>(showing only budgets > \$100K)</i>	1.1	0.2	2.1	52%
Engineering General Expense	0.0	0.1	0.3	0%
Off Duty	0.2	0.0	0.2	100%
Employee Benefits	0.4	0.1	0.6	67%
IT Support	0.1	0.0	0.3	33%
Engineering Services to City	0.3	0.0	0.4	75%

Hastings Utilities Headcount

	No. of Employees for Pay Periods 12 & 13 ending 06/18/22	Budget Headcount 2021-2022
GAS	15	18
WATER/SEWER	15	14
PCC	10	9
ELEC/SUBS	17	20
NDS	6	7
WEC	69	78
ADMIN (EXCLUDES ENGIN, HR, IT, FINANCE) (INCLUDES MAINT, MECHANIC, WAREHOUSE)	14	14
ENGINEERING	20	21
ENV ENIGEERING	4	4
BUSINESS OFFICE/ METER READING	13	14
	183	199

Unit Sales & Cost Analysis

Gas	Revenue per CCF	Cost per CCF	NET	Water	Revenue per CCF	Cost per CCF	NET
Oct	\$ 0.7301	1.5711	(\$0.8410)	Oct	\$ 2.6353	1.4274	\$1.2079
Nov	\$ 0.8116	1.2051	(\$0.3935)	Nov	\$ 2.6296	1.8875	\$0.7420
Dec	\$ 0.7542	1.0003	(\$0.2461)	Dec	\$ 2.6668	2.0263	\$0.6405
Jan	\$ 0.6968	0.8338	(\$0.1370)	Jan	\$ 2.6675	2.0948	\$0.5727
Feb	\$ 0.6708	0.7717	(\$0.1009)	Feb	\$ 2.6749	2.2133	\$0.4615
March	\$ 0.6564	0.7334	(\$0.0770)	March	\$ 2.6889	2.3142	\$0.3747
April	\$ 0.6444	0.7477	(\$0.1033)	April	\$ 2.6927	2.5705	\$0.1222
May	\$ 0.6465	0.7617	(\$0.1152)	May	\$ 2.6639	2.5391	\$0.1249
June	\$ 0.6604	0.7845	(\$0.1241)	June	\$ 2.4532	2.2311	\$0.2221
July	\$		\$0.0000	July	\$		\$0.0000
Aug	\$		\$0.0000	Aug	\$		\$0.0000
Sept	\$		\$0.0000	Sept	\$		\$0.0000

- NET is each month to date
- Electric is not included as the presentation of that data is currently being evaluated

Electric Production

HASTINGS UTILITIES COMPARATIVE STATEMENT OF PRODUCTION June 2022 and 2021 - Year to Date FY2022 and FY2021									
				No. Meters					No. Meters
				In Service	June	Year to Date	Yr-Over-Yr	In Service	June
Electric Department K-W Hours				6/30/2022	2022	FY 2021-2022		6/30/2021	2021
									Year to Date
									FY 2020-2021
Residential - Hastings				10,693	8,588,259	67,171,858		10,665	8,144,921
Residential - Rural				271	415,264	3,519,281		272	419,716
Residential - Juniata				359	365,574	2,906,564		355	348,687
Commercial - Hastings				1,845	6,441,796	52,957,160		1,827	5,957,537
Commercial - Rural *				227	991,737	10,590,398		213	938,992
Commercial - Juniata				51	137,186	1,067,139		51	126,680
Commercial Heating - Hastings				31	177,517	2,005,124		32	199,967
Commercial Heating - Rural				4	10,864	117,458		4	9,744
Primary Power				38	17,681,960	153,591,060		37	17,074,430
Irrigation				124	120,865	330,290		140	414,401
Street Lighting - Hastings				1	109,024	1,285,951		1	112,538
Traffics - Hastings				1	5,108	44,964		1	5,307
Public Authorities - Hastings				85	363,013	2,213,145		86	352,959
Public Authorities - Juniata				9	15,210	159,290		9	19,273
Unmetered				10	5,214	46,926		10	5,214
Interdepartmental				37	912,228	8,102,306		37	1,069,720
				13,786			0.33%	13,741	
Total Retail Sales					36,340,819	306,108,914			35,200,086
Total Wholesale Sales					30,518,944	139,640,224			26,040,873
Total Sales					66,859,763	445,749,138			61,240,959
Gross Generation					48,159,830	325,300,220			45,672,710
Less Plant Power					4,349,499	32,237,585			4,199,309
Net Generation					43,810,331	293,062,635	6.5%		41,473,401
KWH Purchased (Excludes SPP)					26,974,270	161,821,151	13.0%		25,460,906
Total KWH					70,784,601	454,883,786			66,934,307
Unaccounted For/Unbilled					3,924,838	9,134,648			5,693,348
KWH Sold (Retail and Wholesale)					66,859,763	445,749,138	8.7%		61,240,959

- Wholesale Sales: Increase from Q3 FY2021 due to an increase in generation

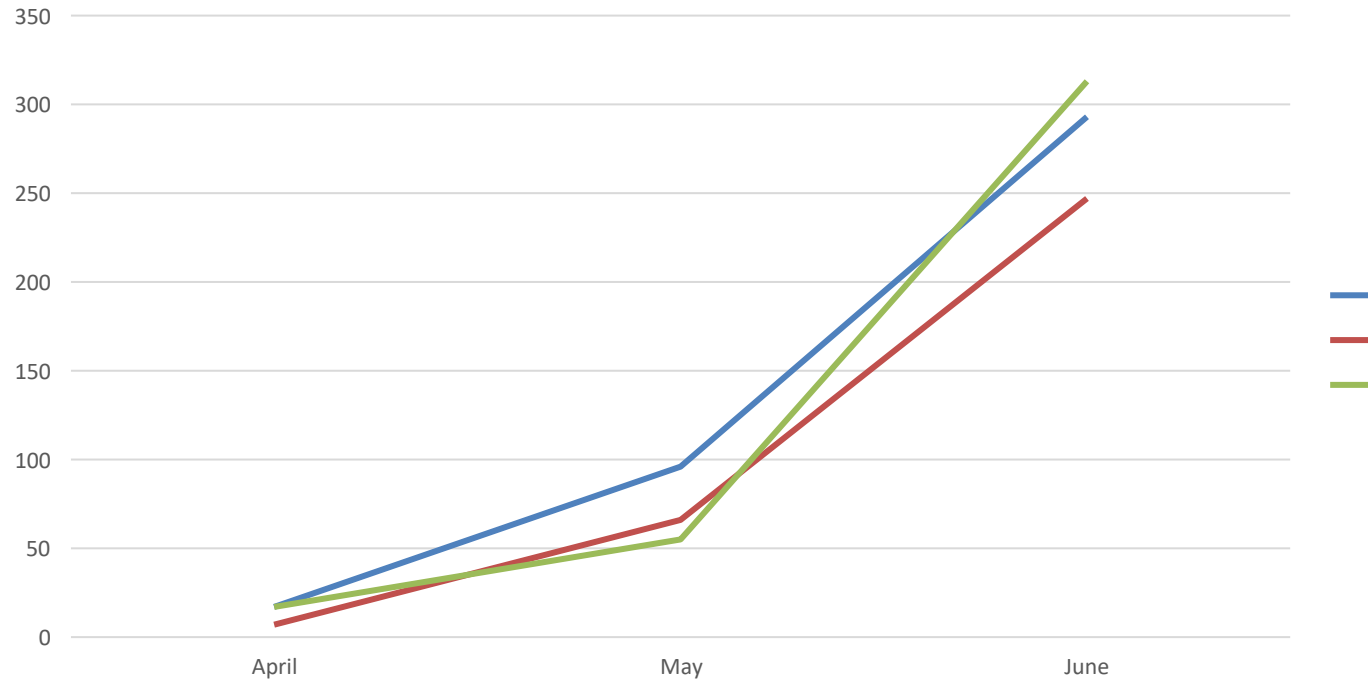
Gas Production

HASTINGS UTILITIES											
COMPARATIVE STATEMENT OF PRODUCTION											
June 2022 and 2021 - Year to Date FY2022 and FY2021											
					No. Meters			No. Meters			
					In Service	June	Year to Date	In Service	June	Year to Date	
Gas Department - CCF					6/30/2022	2022	FY 2021-2022	Yr-Over-Yr	6/30/2021	2021	FY 2020-2021
Residential - Hastings					9,351	179,644	5,912,796		9,352	157,281	6,151,980
Residential - Rural					18	242	14,499		18	209	15,062
Commercial - Hastings					1,205	67,794	2,476,873		1,207	59,211	2,507,745
Commercial - Rural					40	1,727	241,514		37	2,143	115,156
Industrial - Hastings					41	47,089	1,105,306		45	122,159	1,962,810
Industrial - Rural					2	3,465	89,786		2	2,957	171,623
Sales to Public Authorities					22	9,745	91,040		24	5,234	85,906
Firm Transportation					14	171,054	2,183,867		13	76,681	1,333,480
Interdepartmental					9	1,277	133,452		9	2,021	97,240
Total					10,702	482,037	12,249,133	0.0%	10,707	427,896	12,441,002
Gas Purchased						334,420	10,932,160			330,160	11,010,173
Gas Manufactured						32,710	189,370			-	217,032
Total CCF						367,130	11,121,530			330,160	11,227,205
Unaccounted For/Unbilled						(114,907)	(1,127,603)			(97,736)	(1,213,797)
CCF Sold						482,037	12,249,133	-1.6%		427,896	12,441,002

Water Production

HASTINGS UTILITIES COMPARATIVE STATEMENT OF PRODUCTION June 2022 and 2021 - Year to Date FY2022 and FY2021									
				No. Meters					No. Meters
				In Service	June	Year to Date	Yr-Over-Yr	In Service	June
				6/30/2022	2022	FY 2021-2022		6/30/2021	2021
Water Department - CCF									Year to Date
									FY 2020-2021
Residential - Hastings				8,662	132,011	648,086		8,613	126,151
Residential - Rural				35	630	2,723		34	513
Residential - CMS				5	46	332		5	65
Commercial - Hastings				1,318	78,126	495,623		1,316	73,124
Commercial - Rural				41	123,381	127,869		32	1,248
Commercial - CMS *				84	13,027	111,321		78	11,352
Large Industrial - Hastings				4	18,367	148,626		5	14,376
Large Industrial - Rural				1	41,683	340,060		1	40,551
Sales to Public Authorities				71	12,268	33,992		69	12,285
Interdepartmental				9	2,866	15,946		29	2,038
				10,230			0.5%	10,182	
Total Retail Sales					422,405	1,924,578			281,703
Total Wholesale Sales					3,714	14,387			2,989
Total Sales					426,119	1,938,965			284,692
CCF Pumped					358,904	2,040,568			384,765
Water Main Flushing					196	2,411			440
Unaccounted For/Unbilled					(67,411)	99,192			99,633
CCF Sold					426,119	1,938,965	3.3%		284,692
									1,874,143

Cooling Degree Days



- Q3 of the current FY trended warmer than normal for majority of the quarter





Utility Board Meeting 2022



Hastings Utilities

2022-2023

Rate Overview and Customer Fees

Cost of Service Studies

- Conducted by JK Energy Consulting
- Electric and Gas
 - Study completed in 2019
- Water and Wastewater
 - Study completed 2022

Electric Rates

- Rates adjusted for an increase in operating revenue of 3%
 - 1% from 2020 COS study
 - 2% due to economic impact
- Utilized \$2M from rate stabilization fund

Customer Impact

- A residential consumer living in the City of Hastings using 1000 kwh of electricity will see their electric bill increase from **\$101.10** to **\$104.00**. This is an increase of **\$2.90** per month.
- A small commercial consumer in the City of Hastings using 3000 kwh of electricity will see their electric bill increase from **\$300.85** to **\$312.40**. This is an increase of **\$11.55** per month.

History of Electric Rate Adjustments

Feb /92	(5.00)%	Jan /08	+5.00 %
Jan /99	+3.00 %	Jan /09	0%
Jan /00	+2.00 %	Jan /14	+5.00 %
Jan /01	+3.00 %	Jan /16	+5.00 %
Jan /02	+3.00 %	Oct /20	+1.00 %
Jan /06	+4.00 %	Oct /21	+1.00 %
Jan /07	+4.00 %	Oct /22	+3.00 %

Gas Rates

- Rates adjusted for an increase in operating revenue of 8%
 - 3% from 2020 COS study
 - 5% due to economic impact
- Utilized \$2M from rate stabilization fund

Customer Impact

- A residential consumer living in the City of Hastings using 120 ccf of gas will see their gas bill increase from **\$83.26** to **\$132.13**. This is an increase of **\$48.87** per month.
- A small commercial consumer in the City of Hastings using 500 ccf of gas will see their gas bill increase from **\$335.14** to **\$539.98**. This is an increase of **\$204.84** per month.

History of Gas Rate Adjustments

Jan /99 **+3.00 %**

Oct /20 **+3.00%**

Jan /00 **+2.00 %**

Oct /21 **+3.00%**

Oct /19 **+5.00 %**

Oct /22 **+8.00%**

Water Rates

- Rates adjusted for an increase in operating revenue of 5%
 - Infrastructure Replacement Fee to be implemented
 - Infrastructure Fee will account for $\frac{3}{4}$ of the additional revenue
 - An increase in the base water rates will account for the other $\frac{1}{4}$.

Customer Impact

- A residential consumer living in the City of Hastings using 6 ccf of water will see their water bill increase from **\$22.37** to **\$23.77**. This is an increase of **\$1.40** per month.
- A small commercial consumer in the City of Hastings using 50 ccf of water will see their water bill increase from **\$102.63** to **\$107.12**. This is an increase of **\$4.49** per month.

History of Water Rate Adjustments

Jan /00	+11.00 %	Jan /14	+12.00 %
Jan /01	0%	Jan /15	+12.00 %
Jan /08	+3.00 %	Jan /16	+12.00 %
Jan /09	+3.00 %	Oct /16	+12.00 %
Jan /12	+5.00 %	Oct /17	+10.00 %
Jan /13	+10.00 %	Oct /18	+5.00 %
		Oct /22	+5.00 %

Sewer Rates

- No adjustments for residential or most commercial customers
- High strength waste surcharges to increase
 - Minimal customers impacted
- S-4 Rate Schedule
 - Special waste delivered directly to PCF
 - Increase of 10%

History of Sewer Rate Adjustments

Jan /00	+14.00%	Jan /12	+10.00%
Jan /01	+12.30%	Jan /13	+10.00%
May/02	+0.00%	Jan /14	+8.00%
Jan /03	+10.00%	Jan /15	+8.00%
Jan /04	+20.00%	Jan /16	+8.00%
Jan /05	+20.00%	Oct /16	+8.00%
Jan /06	+5.00%	Oct /17	+8.00%
Jan /09	+3.00%	Oct /18	+10.00%
Jan /11	+8.00%	* Oct/22	+0.00%

*Waste Surcharges increase between +2.00% to +21.00%

*S-4 Rate Schedule- 10%

Customer Service Fees

2022-2023

	Previous Fee	Current Fee
Returned Payment Item	25.00	25.00
Posting Charge	25.00	25.00
Reconnect Fee (MR)	75.00	75.00
Reconnect Fee-After hours (MR)	150.00	150.00
Reconnect Fee-Off at Pole	75.00	75.00
Reconnect Fee-Off at Pole, After hours	200.00	200.00
Temporary Disconnect/Reconnect	30.00	↑\$10.00 40.00
Same Day Turn On Charge	50.00	50.00

Customer Service Fees 2022-2023

	Previous Fee	Current Fee
Same Day Turn On Charge-After hours	100.00	100.00
Service Call	50.00	50.00
Service Call- After Hours	100.00	100.00
Special Meter Reading -TRIP ONLY	30.00	30.00
Payment Collection at Premises	30.00	30.00

Miscellaneous Fees

2022-2023

Pedestal Installation (Underground)

Previous Fee

500.00

Current Fee

500.00

Convert single meter pedestal to double-sided pedestal

Current Fee

350.00

Miscellaneous Fees

2022-2023

New Installation or Replacement of Gas Service Line

Previous Fee

4.00/ft

Current Fee

4.00/ft

Pole Attachment Fee

Previous Fee

10.00

Current Fee

10.00

