HASTINGS UTILITY BOARD
AGENDA

Council Chambers – City Hall
220 North Hastings Avenue
August 13, 2020
9:00 AM

ROLL CALL:

PLEDGE OF ALLEGIANCE:

MOTION TO ADOPT CURRENT AGENDA FOR AUGUST 13, 2020 REGULAR MEETING.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, August 11, 2020. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

BOARD CHAIRMAN'S COMMUNICATIONS:

BOARD MEMBERS' COMMUNICATIONS:

CITIZEN COMMUNICATIONS:

APPROVAL OF MINUTES:

1. Approval of Minutes of the Hastings Utility Board Meeting on July 9, 2020

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

3. General Business.

   (a) Finance

      i. 3rd Quarter 2020 Financial Review

   (b) Production

(c) Operations

(d) Administration

(e) Other

4. Possible Closed Session (if necessary or requested).

ADJOURN:

The Hastings Utility Board reserves the right to enter into an executive session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the agenda. It is the intention of the Hastings Utility Board to take up the items on the agenda in sequential order. However, the Hastings Utilities Board reserves the right to take up matters in a different order to accommodate the schedule of the Utility Board Members, persons having items on the agenda, and the public.

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Thursday, July 9, 2020

Pursuant to due call and notice thereof, a Regular Meeting of the Utility Board of Hastings, Nebraska was conducted in the Council Chambers of City Hall, 220 N. Hastings Avenue, on July 9, 2020.

ROLL CALL:

The meeting was called to order at 9:00 a.m. in Regular Session by Chairman Hitesman with the following members present: Shawn Hartmann, Bill Hitesman, Joanne Seberg. Absent: Shayne Raitt, Jeanette Dewalt.

PLEDGE OF ALLEGIANCE:

The Chairman led the group in recital of the Pledge of Allegiance to the United States of America.

MOTION TO ADOPT CURRENT AGENDA FOR JULY 9, 2020 REGULAR MEETING.

Moved by Joanne Seberg seconded by Shawn Hartmann to adopt the current agenda for July 9, 2020 meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg. Nays: None. Absent: Shayne Raitt, Jeanette Dewalt. The motion carried.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, July 7, 2020.

Chairman Hitesman read the Public Notice - Pursuant to the Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

Kevin Johnson announced that Carol Crecelius plans to retire Friday, July 17 and this will be her last meeting with the Board. He also introduced Chuck Oliver, the new Director of Electric Production.

BOARD CHAIRMAN'S COMMUNICATIONS:

Bill Hitesman welcomed Chuck to Hastings Utilities and offered good wishes to Carol in her retirement.

BOARD MEMBERS' COMMUNICATIONS:

None

CITIZEN COMMUNICATIONS:

Mayor Stutte thanked Carol for her service of 40+ years at the Utilities. Joanne Seberg also offered good wishes.

APPROVAL OF MINUTES:

1. Approval of Minutes of the Hastings Utility Board Meeting on June 11, 2020

Moved by Shawn Hartmann seconded by Joanne Seberg to approve the minutes of the June 11, 2020 teleconference meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg. Nays: None. Absent: Shayne Raitt, Jeanette Dewalt. The motion carried.

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

None.

3. General Business.

(a) Finance

i. Capital Budget Highlights

Robin Ginn stated that Finance has been busy working on the budget. They are hoping to get the numbers finalized by the end of the week. Roger Nash stated that they still need the payroll numbers and benefit plan. They will have to use estimated numbers which will be a challenge because of changing to a calendar year. The estimates will be based on our claims history this year. Dave Ptak said the biggest problem is with the re-insurer. They like to have nine months of claim experience before they decide what they are going to accept for a premium for over and above our stop loss. The nine months of claims would include September and our budget starts October 1 so we will probably just have a tentative number for that and estimate where we might be. He said that Blue Cross/Blue Shield is not doing re-insurance anymore so they have to go outside of Blue Cross/Blue Shield. Kevin Johnson speculated that like last year, the Utility Board will probably have a joint workshop with the City Council to talk through the budget. He said we can also use a portion of the August meeting to discuss the budget.

Kevin Johnson gave a presentation on Capital Project History, and Current and Proposed Numbers for the Electric, Gas, Water, and Pollution Control Departments, as well as Street Lighting services and the Administrative Department.

(b) Production

None.

(c) Operations

None.

(d) Administration

i. Service Fee Changes ... Credit Card Fees, Deposits

Brian Strom gave a presentation on Service Fee changes that are under consideration. He is not asking action today but would like the Board to consider these changes with the budget discussions. His presentation included Credit/Debit Card Fees, current and proposed changes, the current Deposit Policy and changes to consider, along with a justification for a deposit, a summary of white-offs of utility bills, and a comparison of what other utilities in our region charge for credit card fees and deposits.

ii. Cost of Service Study Impacts Under Further Review

Derek Zeisler reported that the Cost of Service Study is wrapping up. He said there are two main items that we are still working through. One is with the Juniata street lights. These are owned by Juniata. Derek said we will be visiting with Juniata to discuss options.

Derek said the other item is the Cost of Service Study recommends eliminating the Interruptible Irrigation Rate honor system and going to a flat rate. He said we are looking at short-term and long-term options. Derek stated that the AMI Smart Meter System will give us some options down the road to offer some varying rates, but right now any varying rates have to be checked and acknowledged by staff.

Kevin Johnson stated that the Cost of Service Study has proposed a small increase in electric rates and a 3% increase in the gas rates. He said we still haven't incorporated all our budget numbers together just to see what those percentages are going to fall out to be. Slight increases are likely. He has not projected the water and sewer numbers yet.

(e) Other

None.

4. Possible Closed Session (if necessary or requested).

None.

ADJOURN:

Moved by Shawn Hartmann seconded by Joanne Seberg that there being no further business, the meeting adjourn at 9:47 a.m. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg. Nays: None. Absent: Shayne Raitt, Jeanette Dewalt. The motion carried.

APPROVED:

____
Board Secretary

Department: Utilities
Staff Contact:
Utility Board Meeting Date: 8/13/2020

AGENDA ITEM SUMMARY SHEET

Description of Item:

Names of People/Business affected by this action:

Why Council action is required:

Type of action requested:

Suggested motion:

Deadlines associated with action:

Department head comments:

City Administrator comments:

June
2020

HASTINGS UTILITIES MONTHLY FINANCIAL AND OPERATING REPORT

City of Hastings
Hastings, Nebraska

HASTINGS UTILITIES

FINANCIAL STATEMENTS

June 30, 2020

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Supplementary Data

HASTINGS UTILITIES

Combined Balance Sheets
June 30, 2020 and September 30, 2019

	Electric System		Combined System		Total	
	June 30, 2020	September 30, 2019	June 30, 2020	September 30, 2019	June 30, 2020	September 30, 2019
Assets						
Utility Plant						
Electric	$190,936,179	$189,685,677	$ -	$ -	$190,936,179	$189,685,677
Gas	-	-	34,846,965	34,565,484	34,846,965	34,565,484
Water	-	-	51,411,566	49,970,112	51,411,566	49,970,112
Pollution Control	-	-	66,672,189	66,367,190	66,672,189	66,367,190
Street Lighting	-	-	3,956,513	3,924,082	3,956,513	3,924,082
Administrative	-	-	774,049	809,129	774,049	809,129
Total Utility Plant	$190,936,179	$189,685,677	$157,661,282	$155,635,997	$348,597,461	$345,321,674
Less Accumulated Depreciation	128,740,284	124,850,974	74,552,401	71,336,847	203,292,685	196,187,821
Net Utility Plant in Service	$62,195,895	$64,834,703	$83,108,881	$84,299,150	$145,304,776	$149,133,853
Construction in Progress	9,005,033	8,643,236	3,991,573	3,295,954	12,996,606	11,939,190
Net Utility Plant	$71,200,928	$73,477,939	$87,100,454	$87,595,104	$158,301,382	$161,073,043
Non-Utility Plant						
Electric	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Total Non-Utility Plant	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Less Accumulated Depreciation	6,684,786	6,165,207	-	-	6,684,786	6,165,207
Net Non-Utility Plant in Service	$9,181,547	$9,701,126	$ -	$ -	$9,181,547	$9,701,126
Special Funds, Cash & Investments						
Insurance Fund	$2,010,000	$2,010,000	$1,000,000	$1,000,000	$3,010,000	$3,010,000
Debt Service Account	-	-	614,532	1,379,193	614,532	1,379,193
Bond Fund Reserve Account	-	-	1,353,500	1,804,000	1,353,500	1,804,000
Customer Deposits Fund	-	-	529,205	445,720	529,205	445,720
Rate Stabilization Fund	2,530,869	2,523,588	11,683,308	11,675,491	14,214,177	14,199,079
Health Insurance Claim Fund	-	-	2,289,166	2,311,000	2,289,166	2,311,000
Closure / Post Closure Care Account	1,121,108	1,082,465	-	-	1,121,108	1,082,465
Solar Project Fund	-	2,300,000	-	-	-	2,300,000
Economic Development Fund	-	-	1,513,000	1,513,000	1,513,000	1,513,000
Total Special Funds	$5,661,977	$7,916,053	$18,982,711	$20,128,404	$24,644,688	$28,044,457
Current Assets						
Cash & Investments	$25,794,657	$21,928,462	$14,754,757	$16,718,660	$40,549,414	$38,647,122
Receivables:						
Accounts, Consumers; Net of Allow. For Uncoll. Accts	6,136,694	6,690,888	2,460,520	1,964,986	8,597,214	8,655,874
Accrued Interest	(1,495)	11,342	6,357	24,039	4,862	35,381
Intercompany Receivable	-	-	4,128,231	2,859,659	4,128,231	2,859,659
Loan to Street Lighting	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Inventories:						
Fuel	1,418,058	1,421,026	339,772	354,135	1,757,830	1,775,161
Other	1,998,025	1,871,122	1,501,902	1,516,975	3,499,927	3,388,097
Prepaid Expense	241,095	15,054	-	-	241,095	15,054
Total Current Assets	$35,587,034	$31,937,894	$24,291,539	$24,538,454	$59,878,573	$56,476,348
Deferred Charges						
Deposit	$131,971	$130,759	$ -	$ -	$131,971	$130,759
Other Deferred Charges	-	-	12,587	10,199	12,587	10,199
Total Deferred Charges	$131,971	$130,759	$12,587	$10,199	$144,558	$140,958
Total Assets	$121,763,457	$123,163,771	$130,387,291	$132,272,161	$252,150,748	$255,435,932

HASTINGS UTILITIES

Combined Balance Sheets
June 30, 2020 and September 30, 2019

	Electric System		Combined System		Total	
	June 30, 2020	September 30, 2019	June 30, 2020	September 30, 2019	June 30, 2020	September 30, 2019
Capitalization and Liabilities						
Capitalization						
City's Equity						
Retained Earnings	$109,154,117	$110,636,017	$110,809,095	$107,536,971	$219,963,212	$218,172,988
Total City's Equity	$109,154,117	$110,636,017	$110,809,095	$107,536,971	$219,963,212	$218,172,988
Long Term Debt						
Revenue Bonds	$ -	$ -	$10,990,000	$14,925,000	$10,990,000	$14,925,000
SRF Note Payable	-	-	2,533,945	2,658,694	2,533,945	2,658,694
Total Long Term Debt	$ -	$ -	$13,523,945	$17,583,694	$13,523,945	$17,583,694
Less: Current Portion	-	-	$882,960	$1,374,749	$882,960	$1,374,749
Unamortized Discount	-	-	(202,695)	(247,077)	(202,695)	(247,077)
Deferred from Advance Refunds	-	-	1,940	3,667	1,940	3,667
Net Long Term Debt	$ -	$ -	$12,841,740	$16,452,355	$12,841,740	$16,452,355
Total Capitalization	$109,154,117	$110,636,017	$123,650,835	$123,989,326	$232,804,952	$234,625,343
Liabilities Payable From Special Funds						
Customer Deposits	$ -	$ -	$529,205	$445,720	$529,205	$445,720
Total Liab. Payable From Special Fur	$ -	$ -	$529,205	$445,720	$529,205	$445,720
Current Liabilities						
Current Portion of Long Term Debt	$ -	$ -	$882,960	$1,374,749	$882,960	$1,374,749
Accounts Payable:						
Construction & Other	2,410,225	3,739,564	2,183,588	3,360,535	4,593,813	7,100,099
Operations	3,101,550	2,972,696	151,094	133,871	3,252,644	3,106,567
Intercompany Payables	4,128,231	2,859,659	-	-	4,128,231	2,859,659
Street Lighting Loan	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Interest Payable	-	-	95,406	265,111	95,406	265,111
Advances - Refundable	-	-	442	442	442	442
Total Current Liabilities	$9,640,006	$9,571,919	$4,413,490	$6,234,708	$14,053,496	$15,806,627
Deferred Credits						
Compensated Absences	$1,670,930	$1,685,974	$1,541,671	$1,558,726	$3,212,601	$3,244,700
Other Deferred Credits	1,298,404	1,269,861	252,090	43,681	1,550,494	1,313,542
Total Deferred Credits	$2,969,334	$2,955,835	$1,793,761	$1,602,407	$4,763,095	$4,558,242
Total Capitalization and Liabilities	$121,763,457	$123,163,771	$130,387,291	$132,272,161	$252,150,748	$255,435,932

HASTINGS UTILITIES

Statement Of Fund Operations
For 9 Months Ended June 30, 2020
and the 12 Months Ending September 30, 2019

	2019-2020			
	Electric System	Combined System	Total	2018-19 Total
Operating Revenues	$26,483,031	$17,572,397	$44,055,428	$64,423,100
Operating Expenses	29,627,758	14,782,504	44,410,262	62,486,900
Operating Income (Loss)	($3,144,727)	$2,789,893	($354,834)	$1,936,200
Additions to Income	8,829,435	742,961	9,572,396	13,310,203
Deductions From Income	7,210,379	536,438	7,746,817	13,023,961
Contribution in Aid of Construction	43,772	275,708	319,480	(189,625)
Net Income	($1,481,899)	$3,272,124	$1,790,225	$2,032,817
City's Equity - Beginning	110,636,017	107,536,971	218,172,988	216,140,171
City's Equity - Ending	$109,154,117	$110,809,095	$219,963,213	$218,172,988

HASTINGS UTILITIES

Statement Of Fund Operations
For 9 Months Ended June 30, 2020
and the 12 Months Ending September 30, 2019

	2019-2020						
	Gas Dept.	Water Dept.	PCF Dept.	Street Lighting Dept.	Admin. Dept.	Total	2018-2019 Total
Operating Revenues	$6,876,881	$4,827,234	$5,484,247	$384,035	$0	$17,572,397	$23,002,466
Operating Expenses	6,861,101	3,709,648	3,991,536	220,219	-	14,782,504	20,190,599
Operating Income (Loss)	$15,780	$1,117,586	$1,492,711	$163,816	$0	$2,789,893	$2,811,867
Additions to Income	445,805	151,270	145,797	89	-	742,961	892,388
Deductions From Income	108,318	69,751	358,369	-	-	536,438	2,945,363
Contrib. in Aid of Const.	-	183,861	91,847	-	-	275,708	(197,195)
Net Income	$353,267	$1,382,966	$1,371,986	$163,905	$0	$3,272,124	$561,697
City's Equity - Beginning						107,536,971	106,975,274
City's Equity - Ending						$110,809,095	$107,536,971

HASTINGS UTILITIES
ELECTRIC DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2020

	June 2020	Year To Date 2019-2020	June 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Retail Sales	1,933,554	17,207,027	$1,910,005	$17,674,928		
Interdepartmental Sales	59,641	441,854	40,821	409,729		
Fuel Cost Adjustment	966,074	7,675,042	808,727	7,926,103		
Total Retail Sales	$2,959,269	$25,323,923	$2,759,553	$26,010,760	$37,200,000	
Solar Sales	276	33,585	-	-	772,476	
Wholesale Sales	155,096	1,125,523	113,520	4,234,678	5,100,000	22.1%
Total Operating Revenue	$3,114,641	$26,483,031	$2,873,073	$30,245,438	$43,072,476	
Operating Expenses						
Production:						
Fuel	$399,905	$3,288,850	$253,960	$3,220,350	$5,700,000	57.7%
Other	519,520	4,976,036	1,147,733	5,891,745	9,238,525	53.9%
Purchased Power	186,199	1,663,087	412,141	2,681,612	3,000,000	55.4%
Purchased Power - PPGA	869,732	7,778,336	954,865	8,505,833	11,000,000	70.7%
Transmission and Distribution	170,801	1,177,347	153,113	1,159,444	1,777,000	66.3%
General and Administrative						
Direct	274,969	2,290,383	219,234	2,198,434	3,646,237	62.8%
Indirect	336,820	2,984,922	261,222	2,557,331	3,449,185	86.5%
Cash Payments in Lieu Of Taxes	193,296	1,662,304	177,824	1,600,415	2,412,059	68.9%
Total Operating Expenses	$2,951,242	$25,821,265	$3,580,092	$27,815,164	$40,223,006	
Operating Inc. (Loss) Before Deprec.	$163,399	$661,766	($707,019)	$2,430,274	$2,849,470	
Less Depreciation	424,809	3,806,493	416,866	3,736,620	5,100,000	74.6%
Operating Income (Loss)	($261,410)	($3,144,727)	($1,123,885)	($1,306,346)	($2,250,530)	
Add - Other Income						
Interest Income	$11,669	$263,746	$33,151	$272,418	$210,000	125.6%
Participation & Capacity Agreements	62,338	506,242	10,088	413,276	1,034,675	48.9%
Coal Sales - Ethanol	326,865	3,154,689	380,580	3,836,123	4,200,000	75.1%
Electric Jobbing Sales	5,757	106,333	2,424	41,533	100,000	106.3%
Reimbursement from PPGA	379,472	4,528,445	463,981	4,346,889	6,030,000	75.1%
Other	35,805	269,980	37,477	266,778	316,300	85.4%
Total Other Income	$821,906	$8,829,435	$927,701	$9,177,017	$11,890,975	
Deduct - Other Expense						
Interest & Amortization of Bond Expense	$0	$0	$0	$38,145	$0	0.0%
Coal Cost - Ethanol	208,550	1,989,267	243,032	2,458,033	2,850,000	69.8%
Non Utility Plant Depreciation	57,731	519,579	57,731	519,579	700,000	74.2%
Cost of Electrical Jobbing	11,979	173,088	6,338	147,152	157,000	110.2%
Cost of Services to PPGA	379,472	4,528,445	463,981	4,346,889	6,030,000	75.1%
Total Other Expenses	$657,732	$7,210,379	$771,082	$7,509,798	$9,737,000	
Income Before Contrib. in Aid of Const.	($97,236)	($1,525,671)	($967,266)	$360,873	($96,555)	
Contribution in Aid of Construction	348	43,772	-	5,482	-	0.0%
Net Income (Loss)	($96,888)	($1,481,899)	($967,266)	$366,355	($96,555)	

HASTINGS UTILITIES
GAS DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2020

		June 2020	Year To Date 2019-2020	June 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues							
Retail Sales		$280,144	$6,796,148	$288,476	$7,157,897		
Interdepartmental Sales		320	33,520	237	48,777		
Purchased Gas Adjustment		-	47,213	-	966,895		
Total Operating Revenues		$280,464	$6,876,881	$288,713	$8,173,569	$8,925,000	
Operating Expenses							
Production:							
Natural Gas Purchased		$154,255	$3,239,624	$149,446	$4,558,299	$5,500,000	58.9%
Peak Shaving Plant		1,072	26,479	2,079	36,445	75,000	35.3%
Transmission and Distribution		65,678	707,047	78,416	775,355	1,102,000	64.2%
General and Administrative:							
Direct	*	73,052	614,081	67,273	708,014	1,034,481	59.4%
Indirect		71,426	632,980	63,146	618,197	833,789	75.9%
Cash Payments in Lieu Of Taxes		29,140	253,965	27,481	247,334	340,000	74.7%
Transfer to General Fund - Res. 1344		231,629	231,629	-	226,392	227,035	102.0%
Intra-City Services Fund		742	30,938	395	16,090	50,000	61.9%
Total Operating Expenses		$626,994	$5,736,743	$388,236	$7,186,126	$9,162,305	
Operating Inc. (Loss) Before Deprec.		($346,530)	$1,140,138	($99,523)	$987,443	($237,305)	
Less Depreciation		125,340	1,124,358	123,173	1,107,867	1,510,000	74.5%
Operating Income (Loss)		($471,870)	$15,780	($222,696)	($120,424)	($1,747,305)	
Add - Other Income							
Gas Jobbing Sales		$943	$69,631	$3,441	$23,449	$30,000	232.1%
Reimbursement from PPGA		163	7,411	-	-	-	
Other		-	217,879	75,372	232,750	386,500	56.4%
Allocation of Admin Department Revenue		7,281	150,884	30,628	258,659	154,886	97.4%
Total Other Income		$8,387	$445,805	$109,441	$514,858	$581,386	
Deduct - Other Expenses							
Cost of Gas Jobbing		$3,359	$100,905	$2,586	$56,252	$85,000	118.7%
Economic Development		-	-	2,271,266	2,271,266	1,513,000	0.0%
Cost of Services to PPGA		163	7,413	-	-	-	
Total Other Expenses		$3,522	$108,318	$2,273,852	$2,327,518	$1,598,000	
Income Before Contrib. in Aid of Const.		($467,005)	$353,267	($2,387,107)	($1,933,084)	($2,763,919)	
Contribution in Aid of Construction		-	-	-	-	70,000	
Net Income (Loss)		($467,005)	$353,267	($2,387,107)	($1,933,084)	($2,693,919)	

HASTINGS UTILITIES
WATER DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2020

	June 2020	Year To Date 2019-2020	June 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Water Sales to Customers	$751,931	$4,773,043	$556,928	$4,268,337		
Interdepartmental Sales	7,047	54,191	5,227	50,790		
Total Operating Revenue	$758,978	$4,827,234	$562,155	$4,319,127	$7,100,000	
Operating Expenses						
Production:						
Purchased power	$56,748	$268,559	$24,270	$221,475	$450,000	59.7%
Other	16,006	300,256	24,676	249,286	375,000	80.1%
Operation of Water Treatment	60,810	436,248	53,133	466,273	745,000	
Transmission and Distribution	47,846	471,483	82,971	608,469	837,000	56.3%
General and Administrative:						
Direct	50,783	427,253	57,518	431,156	540,681	79.0%
Indirect	89,727	795,166	65,659	642,799	866,972	91.7%
Cash Payments in Lieu Of Taxes	27,883	248,902	27,474	247,269	364,940	68.2%
Transfer to General Fund - Res. 1344	168,597	168,597	-	164,103	180,772	93.3%
Total Operating Expenses	$518,400	$3,116,464	$335,701	$3,030,830	$4,360,365	
Operating Income Before Depreciation	$240,578	$1,710,770	$226,454	$1,288,297	$2,739,635	
Less Depreciation	67,354	593,184	54,091	486,897	630,000	94.2%
Operating Income (Loss)	$173,224	$1,117,586	$172,363	$801,400	$2,109,635	
Add Other Income						
Water Jobbing Sales	$1,586	$68,916	$2,401	$47,170	$50,000	137.8%
Reimbursement from PPGA	-	487	99	2,060	-	
Other	-	8,228	-	9,479	15,000	54.9%
Allocation of Admin Department Revenue	3,553	73,639	13,030	110,039	65,892	111.8%
Total Other Income	$5,139	$151,270	$15,530	$168,748	$130,892	
Deduct Other Expense						
Interest Expense - SRF Loan	$16,228	$32,845	$17,003	$35,158	$32,400	101.4%
Cost of Water Jobbing	899	36,419	2,268	26,924	37,000	98.4%
Cost of Services to PPGA	-	487	99	2,060	-	
Total Other Expenses	$17,127	$69,751	$19,370	$64,142	$69,400	
Income (Loss) Before Contrib. Aid Const.	$161,236	$1,199,105	$168,523	$906,006	$2,171,127	55.2%
Contribution in Aid of Construction	9,836	183,861	7,038	48,163	-	0.0%
Net Income (Loss)	$171,072	$1,382,966	$175,561	$954,169	$2,171,127	

HASTINGS UTILITIES
POLLUTION CONTROL
STATEMENT OF REVENUES AND EXPENSES
June, 2020

	June 2020	Year To Date 2019-2020	June 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Sewer Service Charge - Customers	$545,598	$5,295,762	$557,513	$5,166,019		
Interdepartmental Charges	18,681	$188,485	20,442	191,454		
Total Operating Revenue	$564,279	$5,484,247	$577,955	$5,357,473	$7,100,000	
Operating Expenses						
Sewer Treatment:						
Purchased Power	$15,867	$164,944	$15,740	$160,299	$240,000	68.7%
Other	57,723	777,906	72,532	741,037	1,174,000	66.3%
Sewer Line Expense	36,191	311,960	20,709	295,599	377,000	82.7%
General and Administrative:						
Direct	42,015	452,068	34,647	487,533	629,681	71.8%
Indirect	75,729	671,112	66,893	654,878	883,262	76.0%
Cash Payments in Lieu Of Taxes	24,137	203,933	21,477	193,291	284,000	71.8%
Total Operating Expenses	$251,662	$2,581,923	$231,998	$2,532,637	$3,587,943	
Operating Income Before Depreciation	$312,617	$2,902,324	$345,957	$2,824,836	$3,512,057	
Less Depreciation	157,153	1,409,613	154,792	1,405,998	1,890,000	74.6%
Operating Income (Loss)	$155,464	$1,492,711	$191,165	$1,418,838	$1,622,057	
Add Other Income						
Interest Income	$2,278	$25,677	$345	$16,513	$24,000	107.0%
Sewer Jobbing Sales	477	17,531	163	4,328	6,000	292.2%
Other	-	29,188	-	16,817	30,000	97.3%
Allocation of Admin Department Revenue	3,542	73,401	6,752	57,021	34,145	215.0%
Total Other Income	$6,297	$145,797	$7,260	$94,679	$94,145	
Deduct Other Expense						
Interest and Amortization of Bond Expense	$28,026	$343,506	$40,876	$395,258	$460,000	74.7%
Cost of Sewer Jobbing	332	14,863	324	2,775	5,000	297.3%
Total Other Expenses	$28,358	$358,369	$41,200	$398,033	$465,000	
Inc. (Loss) Before Contrib. in Aid Const.	$133,403	$1,280,139	$157,225	$1,115,484	$1,251,202	102.3%
Contribution in Aid of Construction	9,280	91,847	-	19,245	-	0.0%
Net Income (Loss)	$142,683	$1,371,986	$157,225	$1,134,729	$1,251,202	

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2020

	June 2020	Year To Date 2019-2020	June 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
General and Administrative						
Supervision - Customer Accounts	$39,398	$152,556	$11,498	$113,715	$176,000	86.7%
Meter Reading Expense	14,312	138,941	12,748	152,802	230,000	60.4%
Customer Records and Collection	30,614	313,241	29,928	355,791	475,000	65.9%
Uncollectible Accounts	(1,240)	16,285	(910)	35,839	50,000	32.6%
Customer Service & Information	2,263	12,741	1,777	27,102	60,000	21.2%
Postage	6,500	77,183	7,000	71,275	115,000	67.1%
Engineering	128,179	1,071,214	105,686	980,438	1,590,000	67.4%
Locating	7,560	68,056	7,952	62,126	80,000	85.1%
Information Technology	58,613	379,955	11,985	198,900	281,781	134.8%
General and Administrative Salaries	106,213	1,161,364	134,238	1,233,092	1,600,000	72.6%
Human Resources	13,028	120,287	11,363	100,503	176,927	68.0%
Admin & Engineering Services to PPGA	72,280	663,720	63,889	632,101	903,000	73.5%
Charges to EPS	0	906	163	1,691	3,000	30.2%
Office Supplies	9,720	69,655	4,882	59,581	150,000	46.4%
Business Continuity Expenses	9,730	57,271	-	-		
Travel, Training, Misc. General Expense	1,075	46,723	194	17,738	25,000	186.9%
Outside Services	18,432	380,064	23,745	210,438	450,000	84.5%
Property Insurance	16,059	74,446	6,354	60,326	60,000	124.1%
Injuries and Damages	1,374	21,937	2,527	22,745	35,000	62.7%
Employee Benefits	133,534	1,175,067	102,178	1,042,609	1,372,000	85.6%
Safety Training & Equipment	10,220	117,028	8,299	110,878	175,000	66.9%
Misc. General Expense	112	35,914	822	10,079	50,000	71.8%
Maintenance of Buildings & Grounds	22,846	348,029	25,254	349,817	460,000	75.7%
Vehicle Clearing Acct Alloc	(1,031)	17,961	-	-	-	0.0%
Other City Depts - Sales Cost	2	5,397	-	-	-	0.0%
Depreciation	1,322	11,934	1,328	11,952	16,500	72.3%
Total General and Administrative	$701,115	$6,537,875	$572,900	$5,861,538	$8,534,208	
Less Overhead Allocated	33,905	573,270	34,118	529,656	1,300,000	44.1%
Less Allocation of Warehouse/Stores Charge	21,229	215,800	17,810	224,885	295,000	73.2%
Less Reimbursement from PPGA	72,280	663,720	63,889	632,101	903,000	73.5%
Less Reimbursement from EPS	0	905	163	1,691	3,000	30.2%
Less Reimb. of Other City Dept Sales	-	4,020	-	-	-	0.0%
Allocable Expenses	$573,701	$5,084,180	$456,920	$4,473,205	$6,033,208	
Allocations to Operating Departments						
Electric	$336,820	$2,984,922	$261,222	$2,557,331	$3,449,185	86.5%
Gas	71,426	632,980	63,146	618,197	833,789	75.9%
Water	89,727	795,166	65,659	642,799	866,972	91.7%
Pollution Control	75,728	671,112	66,893	654,878	883,262	76.0%
Total Allocations	$573,701	$5,084,180	$456,920	$4,473,205	$6,033,208	
Net Operating Expenses	$0	$0	$0	$0	$0	
Add Other Income						
Interest	$6,229	$236,217	$40,764	$346,800		
Sales Tax Collection Fee	54	692	76	677		
Posting Charges	-	30,455	7,650	55,710		
Reimb. of Other City Dept Sales	-	4,020				
Reconnect Charges	-	7,495	1,050	10,600		
Other	8,097	19,134	885	12,060		
Total Other Income	$14,380	$298,013	$50,425	$425,847	$255,000	
Allocation Of Other Income To Operating Departments						
Gas	$7,281	$150,884	$30,628	$258,659	$154,886	97.4%
Water	3,553	73,639	13,030	110,039	65,892	111.8%
Pollution Control	3,542	73,401	6,752	57,021	34,145	215.0%
Street Lighting	4	89	15	128	77	115.6%
Total Allocations	$14,380	$298,013	$50,425	$425,847	$255,000	
Net Income (Loss)	$0	$0	$0	$0	$0	

HASTINGS UTILITIES
STREET LIGHTING
STATEMENT OF REVENUES AND EXPENSES
June, 2020

	June 2020	Year To Date 2019-2020	June 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Operating Revenue	$42,898	$384,035	$42,504	$382,846		
Total Operating Revenue	$42,898	$384,035	$42,504	$382,846	$510,000	
Operating Expenses						
Production:						
Operation & Maintenance	$8,535	$60,468	$8,279	$52,954	$75,000	80.6%
Purchased Power	7,117	84,778	7,100	91,390	120,000	70.6%
General and Administrative:						
Direct	-	-	-	-	-	
Indirect	1,878	15,051	1,846	17,321	30,000	50.2%
Total Operating Expenses	$17,530	$160,297	$17,225	$161,665	$225,000	
Operating Income (Loss) Before Deprec.	$25,368	$223,738	$25,279	$221,181	$285,000	
Less Depreciation	6,694	59,922	2,764	24,876	35,000	171.2%
Operating Income (Loss)	$18,674	$163,816	$22,515	$196,305	$250,000	
Add - Other Income						
Allocation of Admin Department Revenue	$5	$89	$15	$128	$77	115.6%
Total Other Income	$5	$89	$15	$128	$77	
Deduct - Other Expenses						
Interest	$0	$0	$0	$0	$0	0.0%
Total Other Expenses	$0	$0	$0	$0	$0	
Income Before Contrib. in Aid Const.	$18,679	$163,905	$22,530	$196,433	$250,077	65.5%
Contribution in Aid of Construction	-	-	-	8,705	-	
Net Income (Loss)	$18,679	$163,905	$22,530	$205,138	$250,077	

HASTINGS UTILITIES
CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended June 30, 2020

Revenues		
	Gas	$7,445,540
	Water	7,017,800
	Pollution Control	7,368,045
	Street Lighting	510,463
	Other Services Furnished to Customers, Net of Expenses	656,887
	Total Revenues	$22,998,735
Expenses		
	Gas	$6,209,446
	Water	3,611,707
	Pollution Control	3,336,375
	Street Lighting	237,157
	Total Expenses	$13,394,685
	Net Receipts as Defined by Bond Ordinance	$9,604,050

Average Annual Combined Debt Service Ratio 6.67

$1,440,568

Previous Twelve Months Debt Service Ratios

June	2019	6.53
July	2019	6.78
August	2019	7.14
September	2019	6.63
October	2019	6.73
November	2019	6.58
December	2019	6.71
January	2020	6.78
February	2020	6.74
March	2020	6.86
April	2020	6.58
May	2020	6.65

SUPPLEMENTARY DATA

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For the Month Ended June 30, 2020

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	($96,888)	($134,571)	($231,459)
Add Items Not Requiring Funds:			
Depreciation	495,672	374,393	870,065
Amortization	-	(5,779)	(5,779)
Total Funds Provided (Used) by Operations	$398,784	$234,043	$632,827
Other Provisions			
Increase in Customer Deposits	$0	$15,925	$15,925
Increase in Accounts Payable	245,519	-	245,519
Increase in Interest Payable	-	33,805	33,805
Decrease in Interest Receivable	1,239	1,900	3,139
Decrease in Intercompany Receivable	-	178,667	178,667
Decrease in Inventories	38,584	24,123	62,707
Decrease in Prepaid Expenses	80,365	-	80,365
TOTAL FUNDS PROVIDED	$764,491	$488,463	$1,252,954
FUNDS APPLIED			
Increase in Accounts Receivable	$1,309,770	$207,159	$1,516,929
Increase in Deferred Charges	16	37	53
Increase in Property and Equipment:			
Electrical Department	178,534		178,534
Gas Department		3,376	3,376
Water Department		338,321	338,321
Pollution Control Department		11,814	11,814
Street Lighting Department		11,440	11,440
Administrative Department		83,788	83,788
Decrease in SRF Note Payable	-	62,569	62,569
Decrease in Accounts Payable	-	76,657	76,657
Decrease in Deferred Credits	36,276	1,800	38,076
Decrease in Intercompany Payable	178,670	-	178,670
TOTAL FUNDS APPLIED	$1,703,266	$796,961	$2,500,227
INCREASE (DECREASE) CASH AND INVESTMENTS	($938,775)	($308,498)	($1,247,273)
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	($2,289,736)	$118,134	($2,171,602)
General	1,350,961	(426,632)	924,329
	($938,775)	($308,498)	($1,247,273)

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For 9 Months Ended June 30, 2020

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	($1,481,899)	$3,272,124	$1,790,225
Add Items Not Requiring Funds:			
Depreciation	4,457,319	3,343,131	7,800,450
Amortization	-	(42,650)	(42,650)
Total Funds Provided (Used) by Operations	$2,975,420	$6,572,605	$9,548,025
Other Provisions			
Increase in Customer Deposits	$0	$83,485	$83,485
Increase in Deferred Credits	13,499	191,354	204,853
Increase in Intercompany Payable	1,268,572	-	1,268,572
Decrease in Interest Receivable	12,837	17,682	30,519
Decrease in Accounts Receivable	554,194	-	554,194
Decrease in Inventories	-	29,436	29,436
TOTAL FUNDS PROVIDED	$4,824,522	$6,894,562	$11,719,084
FUNDS APPLIED			
Increase in Accounts Receivable	$0	$495,537	$495,537
Increase in Inventories	123,935	-	123,935
Increase in Intercompany Receivable	-	1,268,572	1,268,572
Increase in Prepaid Expenses	226,041	-	226,041
Increase in Deferred Charges	1,212	2,388	3,600
Increase in Property and Equipment:			
Electrical Department	1,660,730		1,660,730
Gas Department		372,074	372,074
Water Department		1,831,492	1,831,492
Pollution Control Department		445,589	445,589
Street Lighting Department		117,025	117,025
Administrative Department		82,303	82,303
Decrease in Revenue Bonds	-	3,935,000	3,935,000
Decrease in SRF Note Payable		124,749	124,749
Decrease in Accounts Payable	1,200,485	1,159,724	2,360,209
Decrease in Interest Payable	-	169,705	169,705
TOTAL FUNDS APPLIED	$3,212,403	$10,004,158	$13,216,561
INCREASE (DECREASE) CASH AND INVESTMENTS	$1,612,119	($3,109,596)	($1,497,477)
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	($2,254,076)	($1,145,693)	($3,399,769)
General	3,866,195	(1,963,903)	1,902,292
	$1,612,119	($3,109,596)	($1,497,477)

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
June 2020 and 2019 - Year to Date 2020 and 2019

Electric Department K-W Hours	No. Meters In Service 6/30/2020	June 2020	Year to Date 2019-2020	No. Meters In Service 6/30/2019	June 2019	Year to Date 2018-2019
Residential - Hastings	10,601	8,191,511	67,866,920	10,459	7,486,751	68,197,507
Residential - Rural	275	394,487	3,488,062	275	312,887	3,643,056
Residential - Juniata	347	339,116	2,941,186	346	298,049	3,014,272
Commercial - Hastings	1,833	5,590,205	51,006,568	1,865	5,784,129	52,645,266
Commercial - Rural *	201	738,272	8,760,500	198	786,376	10,110,776
Commercial - Juniata	52	115,084	955,105	50	122,700	1,031,970
Commercial Heating - Hastings	32	124,105	1,774,802	32	121,821	1,893,596
Commercial Heating - Rural	4	7,541	109,779	4	8,907	132,325
Primary Power	36	17,054,080	148,534,010	39	17,195,670	154,857,890
Irrigation	122	302,772	523,203	118	11,531	123,794
Street Lighting - Hastings	1	101,100	1,262,457	1	107,123	1,357,115
Traffics - Hastings	1	5,922	57,421	1	8,358	79,805
Street Lighting - Juniata	1	6,806	84,006	1	6,770	82,892
Public Authorities - Hastings	93	212,501	2,071,228	87	348,929	2,264,148
Public Authorities - Juniata	10	17,743	179,664	10	33,616	311,954
Unmetered	10	5,214	46,926	10	5,214	46,926
Interdepartmental	37	974,844	7,379,157	31	690,674	6,875,818
	13,656			13,527		
Total Retail Sales		34,181,303	297,040,994		33,329,505	306,669,110
Total Wholesale Sales		7,165,746	82,511,140		6,119,771	127,371,692
Total Sales		41,347,049	379,552,134		39,449,276	434,040,802
Gross Generation		31,085,000	262,042,300		16,031,600	245,389,000
Less Plant Power		3,567,129	30,349,137		2,146,466	25,934,147
Net Generation		27,517,871	231,693,163		13,885,134	219,454,853
KWH Purchased		20,839,125	155,249,325		29,397,865	225,361,338
Total KWH		48,356,996	386,942,488		43,282,999	444,816,191
Unaccounted For/Unbilled		7,009,947	7,390,354		3,833,723	10,775,389
KWH Sold (Retail and Wholesale)		41,347,049	379,552,134		39,449,276	434,040,802

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
June 2020 and 2019 - Year to Date 2020 and 2019

8/4/2020 RG

Water Department - CCF	No. Meters In Service 6/30/2020	June 2020	Year to Date 2019-2020	No. Meters In Service 6/30/2019	June 2019	Year to Date 2018-2019
Residential - Hastings	8,586	134,624	575,719	8,503	70,013	487,265
Residential - Rural	34	577	2,053	34	198	1,657
Residential - CMS	5	97	382	5	27	275
Commercial - Hastings	1,319	97,895	619,644	1,308	68,660	486,050
Commercial - Rural	36	1,037	5,081	32	772	5,296
Commercial - CMS *	77	9,842	102,854	76	15,010	122,141
Large Industrial - Hastings	4	16,500	145,952	4	16,234	145,363
Large Industrial - Rural	1	44,223	357,481	1	40,893	342,784
Sales to Public Authorities	70	9,967	21,321	69	5,182	16,698
Interdepartmental	29	2,937	21,239	30	1,785	18,866
	10,161			10,062		
Total Retail Sales		317,699	1,851,726		218,774	1,626,395
Total Wholesale Sales		2,927	36,225		5,104	29,961
Total Sales		320,626	1,887,951		223,878	1,656,356
CCF Pumped		420,440	2,093,153		207,578	1,702,798
Water Main Flushing		-	4,519		318	3,465
Unaccounted For/Unbilled		99,814	200,683		(16,618)	42,977
CCF Sold		320,626	1,887,951		223,878	1,656,356

Gas Department - CCF *	No. Meters In Service 6/30/2020	June 2020	Year to Date 2019-2020	No. Meters In Service 6/30/2019	June 2019	Year to Date 2018-2019
Residential - Hastings	9,341	190,446	6,676,382	9,326	223,954	7,397,203
Residential - Rural	18	198	16,846	18	231	18,749
Commercial - Hastings	1,210	60,269	2,735,821	1,222	77,510	3,203,539
Commercial - Rural	33	19,971	151,509	30	336	196,709
Industrial - Hastings	46	154,182	2,277,977	46	178,760	2,684,699
Industrial - Rural	2	9,037	138,519	2	3,960	136,435
Sales to Public Authorities	23	3,908	110,739	21	7,030	126,919
Firm Transportation	13	79,585	1,345,197	9	70,867	1,103,452
Interdepartmental	7	704	71,631	7	494	110,310
Total	10,693	518,300	13,524,621	10,681	563,142	14,978,015
Gas Purchased		352,695	11,140,831		319,647	12,225,058
Gas Manufactured		-	-		-	-
Total CCF		352,695	11,140,831		319,647	12,225,058
Unaccounted For/Unbilled		(165,605)	(2,383,790)		(243,495)	(2,752,957)
CCF Sold		518,300	13,524,621		563,142	14,978,015

*Volume adjusted based on 945 Btu/cf

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Electric Department
Year to Date June 30, 2020

			KWH Purchased & Generated	
Generated			262,042,300	(A)
Plant Use			30,349,137	
			231,693,163	(B)
Purchased			155,249,325	(C)
Net Generation & Purchase			386,942,488	
Unaccounted For/Unbilled			7,390,354	
Total KWH for Resale				
Retail	297,040,994	(E)		
Wholesale	82,511,140		379,552,134	(D)

	Expense	Cost Net KWH	
Production:			
Fuel	$3,288,850	0.01419	(B)
Other Production Expense	4,976,031	0.02148	(B)
Production Depreciation	2,196,876	0.00948	(B)
Total Production Expense	$10,461,757	0.04515	(B)
Power Purchased	9,441,423	0.06081	(C)
Total Power Expense	$19,903,180	0.05244	(D)
Transmission & Distribution	1,177,336	0.00310	(D)
General & Administrative	5,275,298	0.01390	(D)
Other Depreciation	1,609,617	0.00424	(D)
Payment in Lieu of Taxes	1,662,304	0.00438	(D)
Total Power & Distribution Expense	$29,627,735	0.07806	(D)
Long Term Debt Interest	-	-	(D)
Total Cost	$29,627,735	0.07806	(D)

Revenue - Retail Sales	$25,323,924	0.08525	(E)
Revenue - Wholesale Sales	1,125,523		
Revenue - Solar Sales	33,586		
Interest Earned	263,746		
Participation & Capacity Agreements	506,242		
Coal Income - Ethanol (Net of Expenses)	1,165,420		
Other Services Net of Expenses	203,225		
Total Revenues	$28,621,666		

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Year to Date June 30, 2020

Water Department

Total Water Pumped (CCF)	2,093,153
Water Main Flushing	4,519
Unaccounted For/Unbilled	200,683
Water for Resale	1,887,951

	Expenses Year to Date	Cost Per CCF Sold	Cost Per CCF Pumped
Expenses			
Production	$568,815	0.30129	0.27175
Operation of Water Treatment	436,248	0.23107	0.20842
Transmission & Distribution	471,483	0.24973	0.22525
General & Administrative	1,222,419	0.64748	0.58401
Depreciation	593,184	0.31419	0.28339
Payment in Lieu of Taxes	248,902	0.13184	0.11891
Trans. To General Fund - Res. 1344	-	-	-
Subtotal	$3,541,051	1.87561	1.69173
Distribution Loss	-	-	0.18387
Total	$3,541,051	1.87561	1.87561
Total Revenue & Earnings per CCF Sold	$4,827,234	2.55686	

Gas Department

Total Gas Purchased (CCF)	11,140,831
Equivalent Gas Manufactured (CCF)	-
Total	11,140,831
Unaccounted For/Unbilled (CCF)	(2,383,790)
Total Gas for Resale (CCF)	13,524,621

	Expenses Year to Date	Net Cost per CCF
Expenses		
Gas Purchased & Manufactured	$3,266,103	0.24149
Transmission & Distribution	707,047	0.05228
General & Administrative	1,247,061	0.09221
Depreciation	1,124,358	0.08313
Payment in Lieu of Taxes	253,965	0.01878
Trans. To General Fund - Res. 1344	-	-
Intra-City Services Fund	30,938	0.00229
Total	$6,629,472	0.49018
Total Revenue & Earnings per CCF Sold	$6,876,881	0.50847

MONTHLY OPERATING DATA
June 2020

	Current Month	Year to Date	Previous Year
Electric Peak Hour	80.0 MW @ 1500 & 1900 6/30/2020	80.0 MW @ 1500 & 1900 6/30/2020	89.4 MW @ 1700 7/18//2019
Gas	1,558 MCF 6/9-10/2020 1,687 MMBTU	9,859 MCF 1/20-21/2020 10,826 MMBTU	11,385 MCF 3/3-4/2019 12,188 MMBTU
Water Peak Day	14.733 MGD 6/26/2020	14.733 MGD 6/26/2020	12.463 MGD 7/17/2019
PCC Peak Day	4.056 MGD 6/12/2020	5.744 MGD 5/22/2020	7.532 MGD 8/23/2019

HU Dept	Pay Periods 12 & 13, ending 6/20/2020							2019-2020 BUDGET			
	#EE	Net Payroll	Payroll W/H	Gross payroll	Employer-Share Benefits	Total Payroll Expense		**#EE**	**LABOR**	**BENEFITS**	**TOTAL $**
GAS	16	57,509	39,766	97,275	42,978	140,253		19	120,749	54,706	175,455
WATER/SEWER	13	42,368	24,962	67,330	33,834	101,164		17	81,663	39,230	120,893
PCC	8	25,028	13,952	38,980	21,363	60,343		10	48,616	24,660	73,276
ELEC/SUB/METERING	17	79,856	52,537	132,393	66,773	199,166		18	138,131	51,617	189,748
NDS	7	33,482	22,825	56,307	19,204	75,511		7	54,803	15,142	69,945
WEC	75	311,425	205,204	516,629	195,938	712,567		82	581,448	213,910	795,358
ADMIN (EXCLUDES ENGIN, HR, IT, FINANCE) (includes Maint, Mechanic, Warehouse	16	65,650	45,675	111,325	47,518	158,843		17	129,452	53,380	182,832
ENGINEERING	19	85,417	51,020	136,437	48,495	184,932		18	128,781	40,726	169,507
BUSINESS OFFICE/ METER READING	11	44,971	31,410	76,381	29,498	105,879		14	63,648	30,666	94,314
	182	**745,706**	**487,351**	**1,233,057**	**505,600**	**1,738,657**		**202**	**1,347,291**	**524,038**	**1,871,329**

Labor Includes Reg Pay, OT Pay, Sick Pay, Standby, and Vacation

Benefits Includes Employer Share of Payroll Taxes, Pension and Health/Dental Insurance

Budget number are divided by 12 to get monthly amounts

# of Employees comes from Tammy's list

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2020
ELECTRIC DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
2.00	Miscellaneous Plant - (WEC, NDS & DHPC)	$100,000					$0	$32,578	
	Solar Farm Development (Carry Over PL-698)					$2,538,058	-	139,767	
	PLANT ADDITIONS - WEC								
2.01	Replace Reheater Desuperheater Station - WEC (Carry Over PL-699)	130,000	PL-699	May-19	$156,535	$99,842	38,624	87,660	
2.02	New Platforms - WEC	50,000					-	15,447	
2.03	New Boiler Throat Door - WEC	120,000					-	-	
2.04	Upgrade DCS WEC	130,000					-	130,874	
2.05	New Dry Ash System - WEC	425,000					5,680	6,482	
2.06	Portable Low Level Oxygen Meter - WEC	11,000					-	-	
2.07	Lights Around Tracks - WEC	115,000					-	-	
	New Circulating Water Pumps Platform - WEC (C.O. PL-697)						-	4,970	C
	PLANT ADDITIONS WEC SHARED								
2.08	New Security Gates - WEC (Shared)	300,000	PL-608	May-20	$203,599	$9,214	8,877	9,214	
2.09	Relocate Network Equipment - WEC (Shared)	9,000					-	-	
2.10	New Oil Storage Building - WEC (Shared)	75,000					-	-	
2.11	New Concrete at Coal Handling Office Bldg. - WEC (Shared)	20,000					-	-	
2.12	Replace Tractor - WEC (Shared)	50,000					-	-	
2.13	Replace Forklift #6000 - WEC (Shared)	50,000					44,150	44,150	
2.14	New Shaker for Coal Dumper Building - WEC (Shared)	140,000	PL-603	Oct-19	$156,800	$11,941	1,089	11,941	
	PLANT ADDITIONS NDS								
2.15	New Platforms - NDS	10,000					-	1,053	
2.16	Replace Heating Boiler - NDS	260,000					-	-	
2.17	New Air Compressor - NDS	10,000					-	-	
2.18	Replace 13.8 KV Breakers in 34.5 KV Substations	200,000					-	-	
	New Emergency Generator - NDS (C.O. PL-690)						-	35,504	C
	TOTAL PLANT ADDITIONS	$2,205,000					$98,420	$519,640	
	RURAL DISTRIBUTION								
2.20	New 3-Phase Overhead Electric Line on J St., Elm Ave. to Technical Blvd.; and on Technical Blvd., J St. to Coal Train Rd. Feeder 273	$650,000					$16,708	$102,489	
2.21	Rebuild 70th St. from Baltimore to Hwy. 281 (Carry Over EL-45)	60,000	EL-45	May-18	$84,045	$29,224	-	-	
2.22	Ordinary Construction Additions to Rural System	125,000					-	212,798	
	TOTAL RURAL DISTRIBUTION	$835,000					$16,708	$315,287	

HASTINGS UTILITIES

COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET

JUNE 2020

ELECTRIC DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	CITY DISTRIBUTION - OVERHEAD								
2.31	Install Poles and Spacer Cable on 42nd St. Walmart to Baltimore	$73,000					$0	$0	
2.32	New 3 Phase Feeder 242 from 7th St. Substation to WEC (HEDC Project Flint)	460,000					-	2,545	
2.33	Meters, Sockets, and Equipment	300,000					2,024	56,515	
2.34	Services, Overhead and Underground	75,000					1,919	32,686	
2.35	Ordinary Overhead Construction Additions (3 year average)	150,000					6,085	84,566	
	TOTAL CITY DISTRIBUTION - OVERHEAD	$1,058,000					$10,028	$176,312	
	CITY DISTRIBUTION - UNDERGROUND								
2.40	Ordinary Underground Construction Additions - Potential Projects: Ind. Park North Utecht Circle and Utecht Ave, Fisherman and Outrigger, Lakeview N. Shore to Martin	$350,000					$49,254	$673,189	
2.41	Laux Ave. South of 31st St.	125,000					-	-	
2.42	North Park Commons Phase 3	250,000					-	-	
2.43	Conversion from 2400/4160Y to 7970/13800Y, Lexington Ave. to Burlington Ave.; 1st St. to 6th St. (C.O. EL-66)	100,000	EL-66	Mar-19	$240,265	$205,624	-	11,732	
2.44	Install Underground Circuit on Marian Rd., from 14th St. to 18th St.	185,000					-	-	
	TOTAL CITY DISTRIBUTION - UNDERGROUND	$1,010,000					$49,254	$684,921	
	VEHICLE AND MISCELLANEOUS ADDITIONS								
2.50	Replace Truck 27 (1988 Ford Aerial)	$200,000					$0	$0	
2.51	Tools and Miscellaneous Equipment	50,000					-	9,577	
2.52	Metering Testing Equipment	50,000					-	21,358	
2.53	Outage Management and Interactive Voice Response Software	150,000					-	-	
	TOTAL VEHICLE & MISCELLANEOUS ADDITIONS	$450,000					$0	$30,935	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$783,801					$34,450	$99,432	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$6,341,801					$208,860	$1,826,527	
	LESS CONTRIBUTIONS BY OTHERS								
	Miscellaneous contributions						$350	$43,773	
	TOTAL CONTRIBUTIONS BY OTHERS						$350	$43,773	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$6,341,801					$208,510	$1,782,754	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2020
GAS DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	DISTRIBUTION ADDITIONS								
1.00	New 4" Medium Pressure Gas Main on E. 39th St., Turner Ave. East 500', and Utecht Ave. South 800'	$60,000	GA-345	Oct-19	$29,834	$23,180	$0	$23,180	
1.01	Replacement 2" Medium Pressure Gas Main on Highland Dr., Bard St. to Pryor Terrace (Carry Over GA-337)	60,000					-	-	
1.02	New 4" and 2" Medium Pressure Gas Main at Hastings Regional Center, Phase III	70,000					-	-	
1.03	New 2" Medium Pressure Gas Main on Vintage Rd., 3rd Ave. and 6th St.	20,000					-	-	
1.04	Replacement 6" High Pressure Gas Main and 4" Medium Pressure Gas Main for the Hamilton Bldg. Central Community College (CCC)	75,000					-	-	
1.05	Replacement 8" Medium Pressure Gas Main on Front St., Maple Ave. to Laird Ave. (Carry Over GA-336)	80,000	GA-336	Jan-18	$237,091	$109,284	-	5,688	
1.06	Replacement 2" Medium Pressure Gas Main on Highland Dr., Country Club Ave. to Bard St.	67,000					-	-	
1.07	Purchase of New Gas Meters	100,000					-	36,880	
1.08	Miscellaneous Gas Service Replacement	125,000					3,086	68,504	
1.09	Miscellaneous Gas Main Replacement	50,000					-	36,706	
1.10	New Developments and Annexations Potential Projects: Lakeview 6th, Lakeview Martin Dr. to 33rd, Cimarron Meadows & Fisherman	150,000					-	68,832	
	Gas Relocation for NDOR Hastings Southeast Project 6-4(1022)					$16,883	191	7,725	
	TOTAL DISTRIBUTION ADDITIONS	$857,000					$3,277	$247,515	
	VEHICLES AND MISCELLANEOUS ADDITIONS								
1.30	Tools and Equipment	$25,000					$0	$0	
1.31	Replace Truck #17 (1999 Ford 3/4 ton Flat Bed)	85,000					-	81,457	
1.32	Mini Excavator	30,000					-	56,507	
	Replace Truck #18 Carry Over						-	-	
	TOTAL VEHICLE AND MISCELLANEOUS ADDITIONS	$140,000					$0	$137,964	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$189,472					$7,306	$21,086	
	TOTAL CAPITAL BUDGET - GAS DEPARTMENT	$1,186,472					$10,583	$406,565	
	Less Contributions by Others								
	Hastings Regional Center Phase III	$70,000					$0	$0	
	Total Contributions	$70,000					$0	$0	
	TOTAL CAPITAL BUDGET - AFTER CONTRIBUTIONS	$1,116,472					$10,583	$406,565	

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HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2020
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
3.00	ASR Injection Wells and Water Collection System								
	West of Marian Rd. (Phase 3)	$1,900,000					$314,605	$1,173,481	
	Well & Wellhouse for ASR Well 30 (C.O. WA-353)		WA-353	Feb-19	$594,578	$430,926	116	30,350	
	New Well & Wellhouse - ASR Well 30 w/Triplex Pump Sys (C.O. WA-339)		WA-339	Nov-17	$129,833	$130,582	-	14,207	C
	TOTAL PLANT ADDITIONS	$1,900,000					$314,721	$1,218,038	
	PRODUCTION ADDITIONS								
3.10	Removal and Abandonment of Wells and Wellhouses	50,000					$0	$0	
3.11	Pressure Booster Station for Well 33 Service Area	50,000					-	-	
3.12	Well 6 Upgrade with Wellhouse and New Pump	350,000					-	-	
	New Backup Generator for Wells (C.O. WA-363)		WA-363	May-19	$277,894	$224,130	10,625	79,110	
	New Well Pressure Regulation Controls for Water System		/WA-365	Mar-19	$142,083	$87,468	-	31,039	
	(C.O. WA-365,366)		\WA-366						
	TOTAL PRODUCTION ADDITIONS	$450,000					$10,625	$110,149	
	TRANSMISSION & DISTRIBUTION								
3.20	Replace and Upgrade with 8" Main on 5th St., from St. Joseph Ave. to								
	Minnesota Ave. (Carry Over WA-358)	$75,000	WA-358	Apr-19	$309,339	$229,556	$0	$79,501	
3.21	New 12" Main on 42nd St. from Wendell Dr. to Baltimore Ave.	220,000	WA-380	Apr-20	$307,588	$110	110	110	
3.22	New 10" Mains on Utecht Cir. And Utecht Ave. at Ind. Park North								
	(Carry Over WA-374, WA-375)	45,000					-	-	
3.23	Laux Ave., 31st St. South	83,000					-	-	
3.24	North Park Commons Phase 3	348,500				$9,352	-	9,352	
3.25	Replace and Upgrade with 8" Main on 7th St., Crane Ave. to Chestnut Ave.	200,000					-	26,934	
3.26	Meters	180,000					-	196,683	
3.27	Install Valves; Replace and/or Extend Fire Hydrants	70,000					-	13,926	
3.28	Misc. Water Main Improvements Potential Projects: Kansas Ave. from								
	7th St. to 8th St. for MLH	200,000					12,865	44,052	
	Replace & Upgrade w/8" MN - 4th St, Denver to Minnesota Ave Carry Over		WA-355	Nov-18	$273,380	$316,111	-	37,797	C
	TOTAL TRANSMISSION & DISTRIBUTION	$1,421,500					$12,975	$408,355	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2020
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	W.O. AMOUNT	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	MISCELLANEOUS ADDITIONS								
3.30	Small Tools and Misc. Equipment	$15,000					$0	$0	
3.31	Replace Truck 31 (2001 Ford)	70,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$85,000					$0	$0	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$197,013					$9,177	$26,486	
	TOTAL CAPITAL BUDGET - WATER DEPARTMENT	$4,053,513					$347,498	$1,763,028	
	LESS CONTRIBUTIONS BY OTHERS								
	NDOT Hastings SE Project 6-4 (1022) Relocate and Replace	$0					$0	$0	
	Miscellaneous Contributions	-					9,836	180,327	
	Water Meters	-					-	3,534	
	TOTAL CONTRIBUTIONS	$0					$9,836	$183,861	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$4,053,513					$337,662	$1,579,167	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2020
POLLUTION CONTROL DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
4.00	Miscellaneous Plant	$40,000					$0	$38,272	
4.01	Primary Anaerobic Digester Upgrade	120,000					8,062	10,620	
4.02	Activated Sludge Basin Switch and Startup	10,000					-	-	
4.03	New Water Break Tank	50,000	SW-344	Oct-19	$54,625	$8,793	174	8,793	
4.04	Convert Westbrook Lift Station to Submersible Pumps	180,000					-	-	
4.05	Ph. 3 Sewage Lagoon on Coaltrain Rd HEDC (Project Flint)	1,000,000					-	-	
	PCF Ammonia Permit Study/Bio Solids Impr (C.O. SW-334)					$39,307	-	5,537	
	Outfall Bypass - 26th & Showboat (Carry Over SW-335)		SW-335	Jan-19	$278,678	$248,947	-	248,947	
	Lift Station, S Street/Showboat (Carry Over SW-333)		SW-333	Oct-18	$93,958	$96,862	-	21,077	C
	TOTAL PLANT ADDITIONS	$1,400,000					$8,236	$333,246	
	MAIN ADDITIONS								
4.20	New 42nd St. Outfall Sewer; Wendell Dr. to Baltimore Ave.	$350,000	SW-347	Apr-20	$436,667	$895	$895	$895	
4.21	New 10" Mains, Utecht Circle & Utecht Ave, Ind. Park North (Carry Over SW-342, SW-343)	37,000				$3,072	-	-	
4.22	Laux Ave 31st St. South	180,000					-	-	
4.23	North Park Commons Phase 3	451,500				$5,363	-	5,363	
4.24	Misc. Sewer Main and Manhole Improvements	200,000					1,963	33,394	
4.25	Sewer Main and Manhole Relining Projects	100,000					-	20,248	
4.26	HEDC Project Flint, Coal Train Rd and Pawnee Avenue	45,000					-	-	
4.27	NDOR Hastings Southeast Project 6-4(1022)Phase 1(CO SW-321)	80,000				$6,286	-	-	
	8" Sewer Main to Serve Shadow Ridge #7 (C.O. SW-325)		SW-325	Apr-18	$82,145	$81,816	-	-	
	TOTAL MAIN ADDITIONS	$1,443,500					$2,858	$59,900	
	MISCELLANEOUS ADDITIONS								
4.30	Tools & Miscellaneous Equipment	$15,000					$0	$6,299	
4.31	Sewer Camera	$15,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$30,000					$0	$6,299	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$200,714					$7,746	$22,356	
	TOTAL CAPITAL BUDGET - POLLUTION CONTROL DEPT.	$3,074,214					$18,840	$421,801	
	LESS CONTRIBUTIONS BY OTHERS								
	Miscellaneous Contributions	$0					$9,280	$91,847	
	TOTAL CONTRIBUTIONS	$0					$9,280	$91,847	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$3,074,214					$9,560	$329,954	

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HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2020
ADMINISTRATIVE DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2020	YEAR TO DATE 2019-2020	C
	GENERAL OFFICE, INFO. TECHNOLOGY & MISC. EQUIP.								
6.00	Misc. Equipment for Office, Engineering, Stores, & Vehicle Maint.	$90,000					$0	$2,985	
6.01	New ERP Software	225,000					-	35,869	
6.02	Modify Business Office for Security & Customer Service	425,000	CO-159	Mar-20	$675,562	$136,574	58,664	77,100	
6.03	Replace Fiber - NDS to Bypass Substation	200,000					-	-	
6.04	Replace SCADA Servers & Operating System	106,000					-	26,223	
6.05	New Garage and Shop for Substation Dept.	75,000					-	-	
6.06	New Uninterruptable Power Supply for Communications Room	100,000	CO-162	Jun-20	$78,206	$15	15	15	
6.07	Rebuild Fisher Fountain Mechanical & Electrical Systems	50,000						-	
6.08	Smart Meter Software	100,000						-	
	Structures & Improvements - NDS						-	27,168	
	TOTAL GENERAL OFFICE, DATA PROCESSING & MISC. EQUIP.	$1,371,000					$58,679	$169,360	
	TOTAL CAPITAL BUDGET	$1,371,000					$58,679	$169,360	
	ALLOCATION TO OPERATING DEPT.								
	Electric 58.71%	$804,914					$34,450	$99,432	
	Gas 12.45%	170,690					7,306	21,086	
	Water 15.64%	214,424					9,177	26,486	
	Sewer 13.20%	180,972					7,746	22,356	
	TOTAL ALLOCATED	$1,371,000					$58,679	$169,360	

HASTINGS UTILITIES

COMPARISON OF ESTIMATE TO ACTUAL COSTS OF INTRA-CITY SERVICES

JUNE 30, 2020, FISCAL YEAR 2019-2020

1-408.3

DESCRIPTION OF CURRENT CHARGES	JUNE 2020	YEAR TO DATE 2019-2020
CURRENT CHARGES		
TIM SHUCK, GENERAL MAINTENANCE	415.35	
JOSHUA RUSSELL, GENERAL MAINTENANCE	326.69	
Prior Month Year to Date		$ 30,195.72
TOTAL	$ 742.04	$ 30,937.76
ANNUAL BUDGET		$ 50,000.00
BUDGET REMAINING		$ 19,062.24