HASTINGS UTILITY BOARD
AGENDA

Council Chambers – City Hall
220 North Hastings Avenue
May 14, 2020
9:00 AM

ROLL CALL:

PLEDGE OF ALLEGIANCE:

MOTION TO ADOPT CURRENT AGENDA FOR May 14, 2020 REGULAR MEETING.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, May 12, 2020. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is available from the office of the Manager of Utilities. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

BOARD CHAIRMAN'S COMMUNICATIONS:

BOARD MEMBERS' COMMUNICATIONS:

CITIZEN COMMUNICATIONS:

APPROVAL OF MINUTES:

1. Approval of the following minutes.

    (a) Approval of the minutes of the Hastings Utility Board Meeting of March 12, 2020

    (b) Approval of the minutes of the Hastings Utility Board Worksession on May 6, 2020

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

3. General Business.

(a) Finance

i. Review of 2nd Quarter Financials

(b) Production

i. Introduction of New Director of Electric Production

ii. Overview of Refined Coal Contracts

(c) Operations

(d) Administration

i. COVID-19 Response to Health Measures Update

ii. NDS Security and Customer Service Building Enhancements

iii. Update on Electric GIS Implementation

(e) Other

4. <u>Possible Closed Session (if necessary or requested).</u>

ADJOURN:

The Hastings Utility Board reserves the right to enter into an executive session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the agenda. It is the intention of the Hastings Utility Board to take up the items on the agenda in sequential order. However, the Hastings Utilities Board reserves the right to take up matters in a different order to accommodate the schedule of the Utility Board Members, persons having items on the agenda, and the public.

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Thursday, March 12, 2020

Pursuant to due call and notice thereof, a Regular Meeting of the Utility Board of Hastings, Nebraska was conducted in the Council Chambers of City Hall, 220 N. Hastings Avenue, on March 12, 2020.

ROLL CALL:

The meeting was called to order at 9:00 a.m. in Regular Session by Chairman Hitesman with the following members present: Shawn Hartmann, Bill Hitesman, Shayne Raitt, Jeanette Dewalt, Joanne Seberg.

PLEDGE OF ALLEGIANCE:

The Chairman led the group in recital of the Pledge of Allegiance to the United States of America.

MOTION TO ADOPT CURRENT AGENDA FOR March 12, 2020 REGULAR MEETING.

Moved by Shayne Raitt seconded by Shawn Hartmann to adopt the current agenda for March 12, 2020 regular meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, March 10, 2020.

Chairman Hitesman read the Public Notice - Pursuant to the Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

Kevin Johnson reported that staff is in the process, city-wide, building business continuity plans. It is going to be considered in three phases. Phase I - Initial plan because of the national and international news regarding the coronavirus. Phase II - Building on Phase I based on any regional identified coronavirus exposures. Phase III - Any known employee exposure.

Johnson stated that hand sanitizer, kleenix, latex gloves, etc. are being made available at employees desks and work stations.

Dave Ptak informed the Board that a meeting was held this week at the Utilities. He said that worksheets were handed out for employees to fill out as far as essential functions as well as functional capabilities. He stated that these are due back to Management by 5:00 p.m. Friday. At that time they will be analyzed and an overall plan will be developed.

Mayor Stutte said that the South Heartland Health Department has alot of information on their website regarding business continuity and other resources and encourages other businesses to avail themselves of those resources.

Ptak distributed an email to the Board that he received from a Washington DC contact regarding the coronavirus and how it is transmitted.

BOARD CHAIRMAN'S COMMUNICATIONS:

None.

BOARD MEMBERS' COMMUNICATIONS:

None.

CITIZEN COMMUNICATIONS:

None.

APPROVAL OF MINUTES:

1. Approval of the minutes from the February 13, 2020 Meeting.

Moved by Jeanette Dewalt seconded by Joanne Seberg to approve the minutes of the February 13, 2020 meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

None.

3. General Business.

(a) Finance

i. Financial Audit Review

Marcy Luth of AMGL presented the Utilities portion of the Fiscal Year Ending September 30, 2019 Annual Audit. She said the audit was a clean audit and some recommendations have been made. Roger Nash said that those recommendations will be implemented in the new ERP system.

Nash stated that a conference will be held this afternoon on the ERP System. The Chart of Accounts has passed the second round. The foundation of the program is progressing.

ii. 1st Qtr. Financial Review

Johnson reported that he is very pleased to report that Robin and her accounting staff is very close to being on schedule with the monthly financials. Johnson gave a presentation on the 1st Quarter Financial Review. The report included Balance Sheet Highlights, Summaries of the Electric, Gas, Water, Pollution Control, General & Administrative, and Street Lighting Department. Also presented was a Unit Sales and Cost Analysis in each department and Comparative Statements of Production in each of the Electric, Gas, and Water Departments. The Board reviewed a drawing of Utility Tree Trimming Phases that are planned for the next five years. A discussion took place on auditing firms for the next fiscal year.

(b) Production

None.

(c) Operations

None.

(d) Administration

i. Recommendation and Work Order for Award of Contract for Renovation of the NDS Administrative Building to Farris Construction, Hastings, Nebraska, in the amount of $480,563.00.

Johnson reported that the NDS Renovation Project has finally gotten a bid on the scaled back project that is within the budgeted amount. Lee Vrooman stated that the Utilities received three bids on the project on March 2nd. The low bidder's bid is favorable compared to the amount budgeted and both he and Johnson recommend the Utility Board recommend approval to the City Council.

Moved by Shawn Hartmann seconded by Shayne Raitt to recommend the City Council approve a contract with Farris Construction of Hastings, Nebraska, in the amount of $480,563.00, for Renovation of the NDS Building Addition - Contract No. HU 2020-02 IC-03 and Work Order CO-159 for the project. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

ii. Cost of Service Study Workshop Planning

Johnson reported that the Cost of Service Study Consultant said that the study is nearly complete. Staff has reviewed preliminary drafts. Johnson stated that because the information is proprietary, an initial session with the Board to review the study will need to be done in Executive Session. He asked the Board if they would prefer to do this at the May Board meeting or a Special Session. The Board felt they wanted a Special Session with the public presentation at the May Board meeting. Johnson said that the projections from the consultant are not projected to go into effect until the new fiscal year after budget season. Staff will email to the Board the possible dates for a Special Session and get a consensus.

(e) Other

i. Personnel Openings/Status

Johnson updated the Board on Personnel Openings and Status. He distributed a reporting chart. A copy of this chart is available upon request. He stated that the Director of Electric Production position has been posted, advertised and a Head Hunter has been retained to help with the process of finding a good candidate.

4. Possible Closed Session (if necessary or requested).

None.

Joanne Seberg left the meeting at 10:18 a.m.

ADJOURN:

Moved by Jeanette Dewalt seconded by Shayne Raitt, that there being no further business, the meeting adjourn at 10:19 a.m. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: Joanne Seberg. The motion carried.

APPROVED:

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Board Secretary

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Wednesday, May 6, 2020

Pursuant to due call and notice thereof, a Worksession by Teleconference of the Utility Board of Hastings, Nebraska was conducted on May 6, 2020.

ROLL CALL:

The worksession was called to order by teleconference at 10:00 a.m. by Chairman Bill HItesman with the following members present: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt.

MOTION TO ADOPT CURRENT AGENDA FOR MAY 6, 2020 WORKSESSION.

Moved by Shayne Raitt seconded by Jeanette Dewalt to adopt the current agenda for May 6, 2020 worksession. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

PUBLIC NOTICE - Official Notice of the Worksession was published in the Hastings Tribune on Monday, May 4, 2020.

Chairman Hitesman read the Public Notice - Pursuant to the Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is available at the office of the Manager of Utilitiesrs. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MOTION TO GO INTO EXECUTIVE SESSION FOR THE PURPOSE OF DISCUSSING PROPRIETARY CUSTOMER INFORMATION.

Moved by Jeanette Dewalt seconded by Shayne Raitt that this Board go into Closed Session, which Closed Session is clearly necessary for the protection of the public interest in that said Closed Session will consist of a strategy session discussing proprietary customer information. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

The meeting closed to the public at 10:04 a.m.

Moved by Shawn Hartmann seconded by Jeanette Dewalt, that the meeting be reopened to the public at 11:49 a.m., and that no decisions were made nor official actions taken during said Closed Session. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

ADJOURN:

Moved by Shawn Hartmann seconded by Joanne Seberg, that there being no further business, the meeting adjourn at 11:50 a.m. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

APPROVED:

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Board Secretary

HASTINGS
UTILITIES

Financial and Operating Report

Fiscal Year 2020
Quarter 2
Jan 1, 2020 – Mar 31, 2020

HASTINGS
UTILITIES

Balance Sheet Highlights

FY 2020 Q2 Update

($M)	*Electric*	*Combined System*	*Total*	*End FY 2019*
Net Assets	71.8	86.7	158.5	161.1
Special Funds:				
Insurance	2.0	1.0	3.0	3.0
Bond Reserve	0.0	1.8	1.8	1.8
Rate Stabilization	2.5	11.7	14.2	14.2
Health Insurance	0.0	2.3	2.3	2.3
Closure/Post Closure	1.1	0.0	1.1	1.1
Economic Development	0.0	1.5	1.5	1.5
Cash & Investments	24.1	18.1	42.2	38.6
Revenue Bonds & SRF	0.0	16.3	16.3	17.6
City Equity	110.8	110.4	221.2	218.2

HASTINGS UTILITIES

Electric Summary

FY 2020 Q2 Update

($M)	*FY 2020 Q2*	*Year Over Year*	*FY 2020 Budget*	*%*
Operating Revenue:	**18.4**	**(3.1)**	**43.1**	**43%**
Retail	17.1	(0.7)	37.2	46%
Wholesale + Solar	1.3	(2.5)	5.9	22%
Operating Expenses:	**17.0**	**(0.9)**	**40.2**	**42%**
Production	5.5	(0.6)	14.9	37%
Purchased Power	1.0	0.1	3.0	33%
PP - PPGA	5.5	(0.3)	11.0	50%
Trans & Dist	0.7	(0.1)	1.8	39%
Gen & Admin	3.3	0.1	7.1	46%
Pymt in Lieu of Tax	1.1	0.0	2.4	46%
Operating Income	1.4	(2.3)	2.8	50%
Depreciation	2.5	0.0	5.1	49%
Other Income/Exp	1.2	0.1	2.2	55%
Net Income	0.1	(2.2)	(0.1)	

HASTINGS UTILITIES

Gas Summary

FY 2020 Q2 Update

($M)	FY 2020 Q2	Year Over Year	FY 2020 Budget	%
Operating Revenue	**5.4**	**(1.1)**	**8.9**	**61%**
Operating Expenses:	**4.1**	**(1.5)**	**9.2**	**45%**
Purchased Gas	2.7	(1.2)	5.6	48%
Trans & Dist	0.5	0.0	1.1	45%
Gen & Admin	0.8	(0.2)	1.9	42%
Pymt in Lieu of Tax & Transfer to Gen. Fund	0.2	0.0	0.6	33%
Intra-City Services	0.003	(0.01)	0.05	5%
Operating Income	1.3	0.3	(0.2)	
Depreciation	0.7	0.0	1.5	47%
Other Income/Exp	0.3	0.1	(1.0)	
Econ Dev Exp	0.0	0.0	1.5	0%
Contribution in Aid of Construction	0.0	0.0	0.07	0%
Net Income	0.8	0.4	(2.7)	

HASTINGS UTILITIES

Water Summary

FY 2020 Q2 Update

($M)	*FY 2020 Q2*	*Year Over Year*	*FY 2020 Budget*	*%*
Operating Revenue	**3.0**	**0.2**	**7.1**	**42%**
Operating Expenses:	**1.9**	**0.1**	**4.3**	**44%**
Production & Water Treatment	0.7	0.1	1.6	44%
Trans & Dist	0.3	(0.1)	0.8	38%
Gen & Admin	0.8	0.1	1.4	57%
Pymt in Lieu of Tax & Transfer to General Fund	0.20	0.0	0.5	40%
Operating Income:	**1.0**	**0.1**	**2.7**	**37%**
Depreciation	0.4	0.5	0.6	67%
Other Income/Exp	0.09	0.01	0.06	150%
Contribution in Aid of Construction	0.20	0.2	0.00	
Net Income	0.9	0.2	2.2	41%

HASTINGS UTILITIES

Pollution Control

FY 2020 Q2 Update

($M)	*FY 2020 Q2*	*Year Over Year*	*FY 2020 Budget*	*%*
Operating Revenue	**3.9**	**0.3**	**7.1**	**55%**
Operating Expenses:	**1.8**	**0.0**	**3.6**	**50%**
Wastewater Treatment Plant	0.7	0.0	1.4	50%
Collection System	0.2	0.0	0.4	50%
Gen & Admin	0.7	(0.1)	1.5	47%
Pymt in Lieu of Tax	0.1	0.0	0.3	33%
Operating Income:	**2.1**	**0.3**	**3.5**	**60%**
Depreciation	0.9	0.0	1.9	47%
Other Income/Exp	(0.10)	0.1	(0.4)	
Contribution in Aid of Construction	0.08	0.07	-	-
Net Income	1.2	0.5	1.3	91%

HASTINGS UTILITIES

General & Admin

FY 2020 Q2 Update

($M)	***FY 2020 Q2***	***Year Over Year***	***FY 2020 Budget***	***%***
General & Administrative *(showing only budgets > $400K)*	**4.3**	**0.5**	**8.5**	**51%**
Customer Records & Collections	0.2	(0.1)	0.5	**40%**
Engineering	0.7	0.0	1.6	**44%**
G & A Salaries	0.8	0.0	1.6	**50%**
Admin & Engineering Services to PPGA	0.4	0.0	0.9	**44%**
Outside Services	0.2	0.1	0.5	**40%**
Employee Benefits	0.7	0.0	1.4	**50%**
Maintenance of Buildings & Grounds	0.3	0.1	0.5	**60%**

HASTINGS UTILITIES

HASTINGS UTILITIES HEADCOUNT

	No. of Employees for Pay Periods 5 & 6, ending 3/14/2020	No. of Employees Budgeted for Pay Periods 5 & 6, ending 3/14/2020
GAS	17	19
WATER/SEWER	14	17
PCC	8	10
ELEC/SUB/METERING	17	18
NDS	7	7
WEC	76	82
ADMIN (EXCLUDES ENGIN, HR, IT, FINANCE) (includes Maint, Mechanic, Warehouse	16	17
ENGINEERING	19	18
BUSINESS OFFICE/ METER READING	12	14
	186	**202**

HASTINGS UTILITIES

Street Lighting

FY 2020 Q2 Update

($M)	*FY 2020 Q2*	*Year Over Year*	*FY 2020 Budget*	*%*
Operating Revenue	**0.3**	**0.0**	**0.5**	60%
Operating Expenses	0.10	0.0	0.2	50%
Operating Income	0.10	0.0	0.3	33%

HASTINGS UTILITIES

Unit Sales & Cost Analysis

Electric		Revenue per KWH	Cost per KWH	NET
Oct	$	0.0831	0.0760	$0.0071
Nov	$	0.0828	0.0769	$0.0059
Dec	$	0.0827	0.0748	$0.0080
Jan	$	0.0831	0.0723	$0.0108
Feb	$	0.0834	0.0710	$0.0124
March	$	0.0837	0.0724	$0.0113
April	$			$0.0000
May	$			$0.0000
June	$			$0.0000
July	$			$0.0000
Aug	$			$0.0000
Sept	$			$0.0000

Gas		Revenue per CCF	Cost per CCF	NET
Oct	$	0.5063	0.9487	($0.4425)
Nov	$	0.5100	0.6813	($0.1712)
Dec	$	0.5071	0.5800	($0.0729)
Jan	$	0.5067	0.5165	($0.0098)
Feb	$	0.5041	0.4790	$0.0251
March	$	0.5043	0.4531	$0.0512
April	$			$0.0000
May	$			$0.0000
June	$			$0.0000
July	$			$0.0000
Aug	$			$0.0000
Sept	$			$0.0000

Water		Revenue per CCF	Cost per CCF	NET
Oct	$	2.5024	1.4830	$1.0195
Nov	$	1.6857	1.2078	$0.4779
Dec	$	2.5677	1.8899	$0.6779
Jan	$	2.5679	1.9291	$0.6388
Feb	$	2.5741	2.0122	$0.5619
March	$	2.5936	2.0362	$0.5574
April	$			$0.0000
May	$			$0.0000
June	$			$0.0000
July	$			$0.0000
Aug	$			$0.0000
Sept	$			$0.0000

HASTINGS UTILITIES

Electric Production

HASTINGS UTILITIES COMPARATIVE STATEMENT OF PRODUCTION March 2020 and 2019 - Year to Date 2020 and 2019							
Electric Department K-W Hours	No. Meters In Service 3/31/2020	March 2020	**Year to Date 2019-2020**	**Yr-Over-Yr**	No. Meters In Service 3/31/2019	March 2019	**Year to Date 2018-2019**
Residential - Hastings	10,539	7,050,530	46,516,953		10,477	8,391,848	39,653,413
Residential - Rural	275	357,269	2,478,819		274	444,768	2,297,173
Residential - Juniata	347	304,374	2,071,967		345	371,306	1,856,579
Commercial - Hastings	1,847	5,770,855	35,547,980		1,868	6,066,306	29,895,780
Commercial - Rural *	205	906,028	6,427,876		197	1,173,042	6,421,869
Commercial - Juniata	49	100,115	651,275		50	110,916	582,455
Commercial Heating - Hastings	32	213,316	1,387,258		32	316,825	1,161,149
Commercial Heating - Rural	4	11,395	86,000		3	19,809	85,226
Primary Power	36	16,022,330	101,523,870		40	16,054,970	87,460,080
Irrigation	-	6	47,133		-	-	17,294
Street Lighting - Hastings	1	138,829	927,804		1	149,357	846,761
Traffics - Hastings	1	5,844	39,731		1	8,186	46,116
Street Lighting - Juniata	1	9,394	61,585		1	9,394	51,194
Public Authorities - Hastings	87	212,623	1,494,687		87	227,238	1,255,767
Public Authorities - Juniata	10	15,921	130,348		10	34,322	181,036
Unmetered	10	5,214	31,284		10	5,214	26,070
Interdepartmental	31	788,246	4,840,838		29	750,701	3,968,767
	13,475			**0.37%**	**13,425**		
Total Retail Sales		31,912,289	204,265,408			34,134,202	175,806,729
Total Wholesale Sales		9,267,844	65,827,427			17,744,724	95,831,787
Total Sales		41,180,133	270,092,835			51,878,926	271,638,516
Gross Generation		32,204,600	198,593,100			35,578,600	193,773,400
Less Plant Power		3,616,573	22,648,622			3,614,879	19,458,597
Net Generation		28,588,027	**175,944,478**	**0.9%**		31,963,721	**174,314,803**
KWH Purchased		13,903,721	**94,867,532**	**-6.8%**		21,889,576	**101,776,151**
Total KWH		42,491,748	270,812,010			53,853,297	276,090,954
Unaccounted For/Unbilled		1,311,615	719,175			1,974,371	4,452,438
KWH Sold (Retail and Wholesale)		41,180,133	**270,092,835**	**-0.6%**		51,878,926	**271,638,516**

HASTINGS UTILITIES

Natural Gas Production

HASTINGS UTILITIES COMPARATIVE STATEMENT OF PRODUCTION March 2020 and 2019 - Year to Date 2020 and 2019							
Gas Department - CCF *	No. Meters In Service 3/31/2020	March 2020	**Year to Date 2019-2020**	**Yr-Over-Yr**	No. Meters In Service 3/31/2019	March 2019	**Year to Date 2018-2019**
Residential - Hastings	9,363	944,148	5,365,362		9,357	1,398,254	6,048,837
Residential - Rural	18	2,008	14,581		18	2,977	16,535
Commercial - Hastings	1,196	383,253	2,281,472		1,228	611,272	2,707,752
Commercial - Rural	25	7,906	115,151		24	31,023	184,740
Industrial - Hastings	41	294,631	1,691,941		47	428,946	1,959,781
Industrial - Rural	2	16,921	106,200		2	22,194	113,848
Sales to Public Authorities	22	15,041	87,959		21	21,130	99,535
Firm Transportation	13	196,174	998,348		9	170,442	797,759
Interdepartmental	7	7,895	61,552		7	16,757	98,213
Total	**10,687**	1,867,977	10,722,566	**-0.24%**	**10,713**	2,702,995	12,027,000
Gas Purchased		1,277,802	9,406,400			1,733,210	10,606,779
Gas Manufactured		-	-			-	-
Total CCF		1,277,802	9,406,400			1,733,210	10,606,779
Unaccounted For/Unbilled		(590,175)	(1,316,166)			(969,785)	(1,420,221)
CCF Sold		1,867,977	**10,722,566**	**-10.8%**		2,702,995	**12,027,000**

Water Production

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
March 2020 and 2019 - Year to Date 2020 and 2019

Water Department - CCF	No. Meters In Service 3/31/2020	March 2020	Year to Date 2019-2020	Yr-Over-Yr	No. Meters In Service 3/31/2019	March 2019	Year to Date 2018-2019
Residential - Hastings	8,547	40,391	296,286		8,522	39,443	301,915
Residential - Rural	36	130	938		34	143	1,005
Residential - CMS	5	36	183		5	27	193
Commercial - Hastings	1,281	58,674	384,112		1,278	42,410	307,716
Commercial - Rural	31	415	2,842		31	430	3,087
Commercial - CMS *	78	10,778	70,258		75	12,527	80,589
Large Industrial - Hastings	4	12,638	110,904		4	14,179	93,739
Large Industrial - Rural	1	37,769	239,389		1	33,947	223,916
Sales to Public Authorities	36	127	7,008		35	167	5,909
Interdepartmental	28	2,272	14,071		28	2,004	13,285
	10,047			**0.34%**	**10,013**		
Total Retail Sales		163,230	1,125,991			145,277	1,031,354
Total Wholesale Sales		4,335	20,947			2,934	18,364
Total Sales		167,565	1,146,938			148,211	1,049,718
CCF Pumped		208,524	1,183,165			170,185	1,044,965
Water Main Flushing		-	2,780			1,843	2,658
Unaccounted For/Unbilled		40,959	33,447			20,131	(7,411)
CCF Sold		167,565	**1,146,938**	**9.26%**		148,211	**1,049,718**

HASTINGS UTILITIES

HASTINGS
UTILITIES

March
2020

HASTINGS UTILITIES MONTHLY FINANCIAL AND OPERATING REPORT

City of Hastings
Hastings, Nebraska

HASTINGS UTILITIES

FINANCIAL STATEMENTS

March 31, 2020

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Supplementary Data

HASTINGS UTILITIES

Combined Balance Sheets

March 31, 2020 and September 30, 2019

	Electric System		Combined System		Total	
	March 31, 2020	September 30, 2019	March 31, 2020	September 30, 2019	March 31, 2020	September 30, 2019
Assets						
Utility Plant						
Electric	$190,726,814	$189,685,677	$ -	$ -	$190,726,814	$189,685,677
Gas	-	-	34,827,524	34,565,484	34,827,524	34,565,484
Water	-	-	51,395,111	49,970,112	51,395,111	49,970,112
Pollution Control	-	-	66,611,840	66,367,190	66,611,840	66,367,190
Street Lighting	-	-	3,958,761	3,924,082	3,958,761	3,924,082
Administrative	-	-	884,666	809,129	884,666	809,129
Total Utility Plant	$190,726,814	$189,685,677	$157,677,902	$155,635,997	$348,404,716	$345,321,674
Less Accumulated Depreciation	127,424,718	124,850,974	73,429,222	71,336,847	200,853,940	196,187,821
Net Utility Plant in Service	$63,302,096	$64,834,703	$84,248,680	$84,299,150	$147,550,776	$149,133,853
Construction in Progress	8,480,125	8,643,236	2,471,135	3,295,954	10,951,260	11,939,190
Net Utility Plant	$71,782,221	$73,477,939	$86,719,815	$87,595,104	$158,502,036	$161,073,043
Non-Utility Plant						
Electric	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Total Non-Utility Plant	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Less Accumulated Depreciation	6,511,593	6,165,207	-	-	6,511,593	6,165,207
Net Non-Utility Plant in Service	$9,354,740	$9,701,126	$ -	$ -	$9,354,740	$9,701,126
Special Funds, Cash & Investments						
Insurance Fund	$2,010,000	$2,010,000	$1,000,000	$1,000,000	$3,010,000	$3,010,000
Debt Service Account	-	-	695,899	1,379,193	695,899	1,379,193
Bond Fund Reserve Account	-	-	1,804,000	1,804,000	1,804,000	1,804,000
Customer Deposits Fund	-	-	497,820	445,720	497,820	445,720
Rate Stabilization Fund	2,528,790	2,523,588	11,681,239	11,675,491	14,210,029	14,199,079
Health Insurance Claim Fund	-	-	2,287,854	2,311,000	2,287,854	2,311,000
Closure / Post Closure Care Account	1,106,860	1,082,465	-	-	1,106,860	1,082,465
Solar Project Fund	2,300,000	2,300,000	-	-	2,300,000	2,300,000
Economic Development Fund	-	-	1,513,000	1,513,000	1,513,000	1,513,000
Total Special Funds	$7,945,650	$7,916,053	$19,479,812	$20,128,404	$27,425,462	$28,044,457
Current Assets						
Cash & Investments	$24,078,394	$21,928,462	$18,149,397	$16,718,660	$42,227,791	$38,647,122
Receivables:						
Accounts, Consumers;	5,077,959	6,690,888	2,478,531	1,964,986	7,556,490	8,655,874
Net of Allow. For Uncoll. Accts						
Accrued Interest	2,480	11,342	11,772	24,039	14,252	35,381
Intercompany Receivable	-	-	3,540,873	2,859,659	3,540,873	2,859,659
Loan to Street Lighting	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Inventories:						
Fuel	2,055,803	1,421,026	357,734	354,135	2,413,537	1,775,161
Other	2,089,359	1,871,122	1,577,807	1,516,975	3,667,166	3,388,097
Prepaid Expense	520,640	15,054	-	-	520,640	15,054
Total Current Assets	$33,824,635	$31,937,894	$27,216,114	$24,538,454	$61,040,749	$56,476,348
Deferred Charges						
Deposit	$131,925	$130,759	$ -	$ -	$131,925	$130,759
Other Deferred Charges	-	-	12,550	10,199	12,550	10,199
Total Deferred Charges	$131,925	$130,759	$12,550	$10,199	$144,475	$140,958
Total Assets	$123,039,171	$123,163,771	$133,428,291	$132,272,161	$256,467,462	$255,435,932

HASTINGS UTILITIES

Combined Balance Sheets
March 31, 2020 and September 30, 2019

	Electric System		Combined System		Total	
	March 31, 2020	September 30, 2019	March 31, 2020	September 30, 2019	March 31, 2020	September 30, 2019
Capitalization and Liabilities						
Capitalization						
City's Equity						
Retained Earnings	$110,773,269	$110,636,017	$110,443,176	$107,536,971	$221,216,445	$218,172,988
Total City's Equity	$110,773,269	$110,636,017	$110,443,176	$107,536,971	$221,216,445	$218,172,988
Long Term Debt						
Revenue Bonds	-	-	$13,675,000	$14,925,000	$13,675,000	$14,925,000
SRF Note Payable	-	-	2,596,514	2,658,694	2,596,514	2,658,694
Total Long Term Debt	$0	$0	$16,271,514	$17,583,694	$16,271,514	$17,583,694
Less: Current Portion	-	-	$1,337,436	$1,374,749	$1,337,436	$1,374,749
Unamortized Discount	-	-	(212,139)	(247,077)	(212,139)	(247,077)
Deferred from Advance Refunds	-	-	2,457	3,667	2,457	3,667
Net Long Term Debt	$0	$0	$15,143,760	$16,452,355	$15,143,760	$16,452,355
Total Capitalization	$110,773,269	$110,636,017	$125,586,936	$123,989,326	$236,360,205	$234,625,343
Liabilities Payable From Special Funds						
Customer Deposits	$ -	$ -	$497,820	$445,720	$497,820	$445,720
Total Liab. Payable From Special Fun	$ -	$ -	$497,820	$445,720	$497,820	$445,720
Current Liabilities						
Current Portion of Long Term Debt	$0	$0	$1,337,436	$1,374,749	$1,337,436	$1,374,749
Accounts Payable:						
Construction & Other	2,467,022	3,739,564	2,794,702	3,360,535	5,261,724	7,100,099
Operations	3,269,352	2,972,696	304,778	133,871	3,574,130	3,106,567
Intercompany Payables	3,540,873	2,859,659	-	-	3,540,873	2,859,659
Street Lighting Loan	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Interest Payable	-	-	258,018	265,111	258,018	265,111
Advances - Refundable	-	-	442	442	442	442
Total Current Liabilities	$9,277,247	$9,571,919	$5,795,376	$6,234,708	$15,072,623	$15,806,627
Deferred Credits						
Compensated Absences	$1,670,930	$1,685,974	$1,541,671	$1,558,726	$3,212,601	$3,244,700
Other Deferred Credits	1,317,725	1,269,861	6,488	43,681	1,324,213	1,313,542
Total Deferred Credits	$2,988,655	$2,955,835	$1,548,159	$1,602,407	$4,536,814	$4,558,242
Total Capitalization and Liabilities	$123,039,171	$123,163,771	$133,428,291	$132,272,161	$256,467,462	$255,435,932

HASTINGS UTILITIES

Statement Of Fund Operations
For 6 Months Ended March 31, 2020
and the 12 Months Ending September 30, 2019

	2019-2020			
	Electric System	Combined System	Total	2018-19 Total
Operating Revenues	$18,446,564	$12,493,039	$30,939,603	$64,423,100
Operating Expenses	19,563,708	10,041,678	29,605,386	62,486,900
Operating Income (Loss)	($1,117,144)	$2,451,361	$1,334,217	$1,936,200
Additions to Income	6,441,460	587,311	7,028,771	13,310,203
Deductions From Income	5,225,256	376,541	5,601,797	13,023,961
Contribution in Aid of Construction	38,192	244,074	282,266	(189,625)
Net Income	$137,252	$2,906,205	$3,043,457	$2,032,817
City's Equity - Beginning	110,636,017	107,536,971	218,172,988	216,140,171
City's Equity - Ending	$110,773,269	$110,443,176	$221,216,445	$218,172,988

HASTINGS UTILITIES

Statement Of Fund Operations
For 6 Months Ended March 31, 2020
and the 12 Months Ending September 30, 2019

	2019-2020						
	Gas Dept.	Water Dept.	PCF Dept.	Street Lighting Dept.	Admin. Dept.	Total	2018-2019 Total
Operating Revenues	$5,407,604	$2,974,677	$3,855,330	$255,428	$0	$12,493,039	$23,002,466
Operating Expenses	4,858,311	2,335,382	2,689,953	158,032	-	10,041,678	20,190,599
Operating Income (Loss)	$549,293	$639,295	$1,165,377	$97,396	$0	$2,451,361	$2,811,867
Additions to Income	343,983	127,453	115,799	76	-	587,311	892,388
Deductions From Income	93,559	37,027	245,955	-	-	376,541	2,945,363
Contrib. in Aid of Const.	-	161,507	82,567	-	-	244,074	(197,195)
Net Income	$799,717	$891,228	$1,117,788	$97,472	$0	$2,906,205	$561,697
City's Equity - Beginning						107,536,971	106,975,274
City's Equity - Ending						$110,443,176	$107,536,971

HASTINGS UTILITIES
ELECTRIC DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
March, 2020

	March 2020	Year To Date 2019-2020	March 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Retail Sales	$1,843,360	$11,679,183	$1,977,386	$11,998,941		
Interdepartmental Sales	46,754	282,853	44,320	275,986		
Fuel Cost Adjustment	838,334	5,138,169	853,291	5,478,736		
Total Retail Sales	$2,728,448	$17,100,205	$2,874,997	$17,753,663	$37,200,000	
Solar Sales	4,156	32,736	-	-	772,476	
Wholesale Sales	134,234	1,313,623	980,833	3,769,711	5,100,000	25.8%
Total Operating Revenue	$2,866,838	$18,446,564	$3,855,830	$21,523,374	$43,072,476	
Operating Expenses						
Production:						
Fuel	$402,459	$2,461,505	$456,383	$2,964,788	$5,700,000	43.2%
Other	476,003	3,071,056	534,298	3,112,265	9,238,525	33.2%
Purchased Power	170,186	980,400	148,744	894,165	3,000,000	32.7%
Purchased Power - PPGA	1,025,729	5,460,567	1,319,514	5,807,109	11,000,000	49.6%
Transmission and Distribution	116,370	689,667	148,967	768,547	1,777,000	38.8%
General and Administrative						
Direct	257,365	1,409,942	156,327	1,499,426	3,646,237	38.7%
Indirect	239,628	1,876,089	327,082	1,744,297	3,449,185	54.4%
Cash Payments in Lieu Of Taxes	193,296	1,082,416	177,824	1,066,943	2,412,059	44.9%
Total Operating Expenses	$2,881,036	$17,031,642	$3,269,139	$17,857,540	$40,223,006	
Operating Inc. (Loss) Before Deprec.	($14,198)	$1,414,922	$586,691	$3,665,834	$2,849,470	
Less Depreciation	422,011	2,532,066	414,337	2,486,022	5,100,000	49.6%
Operating Income (Loss)	($436,209)	($1,117,144)	$172,354	$1,179,812	($2,250,530)	
Add - Other Income						
Interest Income	$29,291	$227,976	$26,958	$163,067	$210,000	108.6%
Participation & Capacity Agreements	57,292	291,285	48,972	216,265	1,034,675	28.2%
Coal Sales - Ethanol	388,203	2,462,276	465,660	2,746,672	4,200,000	58.6%
Electric Jobbing Sales	4,502	90,609	1,797	32,008	100,000	90.6%
Reimbursement from PPGA	447,565	3,183,793	664,272	2,944,343	6,030,000	52.8%
Other	33,655	185,521	35,307	178,393	316,300	58.7%
Total Other Income	$960,508	$6,441,460	$1,242,966	$6,280,748	$11,890,975	
Deduct - Other Expense						
Interest & Amortization of Bond Expense	$0	$0	$0	$38,145	$0	0.0%
Coal Cost - Ethanol	255,656	1,560,236	295,155	1,765,381	2,850,000	54.7%
Non Utility Plant Depreciation	57,731	346,386	57,731	346,386	700,000	49.5%
Cost of Electrical Jobbing	12,657	134,841	15,642	119,735	157,000	85.9%
Cost of Services to PPGA	447,565	3,183,793	664,272	2,944,343	6,030,000	52.8%
Total Other Expenses	$773,609	$5,225,256	$1,032,800	$5,213,990	$9,737,000	
Income Before Contrib. in Aid of Const.	($249,310)	$99,060	$382,520	$2,246,570	($96,555)	
Contribution in Aid of Construction	700	38,192	4,782	5,132	-	0.0%
Net Income (Loss)	($248,610)	$137,252	$387,302	$2,251,702	($96,555)	

HASTINGS UTILITIES
GAS DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
March, 2020

		March 2020	Year To Date 2019-2020	March 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues							
Retail Sales		$940,072	$5,331,682	$1,268,881	$5,695,444		
Interdepartmental Sales		3,717	28,711	7,402	43,285		
Purchased Gas Adjustment		-	47,211	116,498	804,051		
Total Operating Revenues		$943,789	$5,407,604	$1,392,781	$6,542,780	$8,925,000	
Operating Expenses							
Production:							
Natural Gas Purchased		$359,747	$2,672,623	$691,242	$3,889,661	$5,500,000	48.6%
Peak Shaving Plant		5,232	17,862	7,929	25,147	75,000	23.8%
Transmission and Distribution		68,827	460,103	103,302	529,283	1,102,000	41.8%
General and Administrative:							
Direct	*	(23,527)	392,402	100,955	546,018	1,034,481	37.9%
Indirect		50,815	397,842	79,067	421,658	833,789	47.7%
Cash Payments in Lieu Of Taxes		29,140	166,545	27,481	164,891	340,000	49.0%
Transfer to General Fund - Res. 1344		-	-	-	-	227,035	0.0%
Intra-City Services Fund		2,023	2,596	7,041	13,352	50,000	5.2%
Total Operating Expenses		$492,257	$4,109,973	$1,017,017	$5,590,010	$9,162,305	
Operating Inc. (Loss) Before Deprec.		$451,532	$1,297,631	$375,764	$952,770	($237,305)	
Less Depreciation		124,723	748,338	123,058	738,348	1,510,000	49.6%
Operating Income (Loss)		$326,809	$549,293	$252,706	$214,422	($1,747,305)	
Add - Other Income							
Gas Jobbing Sales		$2,124	$65,912	$1,228	$12,522	$30,000	219.7%
Reimbursement from PPGA		-	7,248	-	-	-	
Other		31,646	142,007	-	28,870	386,500	36.7%
Allocation of Admin Department Revenue		15,240	128,816	27,016	174,305	154,886	83.2%
Total Other Income		$49,010	$343,983	$28,244	$215,697	$581,386	
Deduct - Other Expenses							
Cost of Gas Jobbing		$4,958	$86,311	$6,140	$36,866	$85,000	101.5%
Economic Development		-	-	-	-	1,513,000	0.0%
Cost of Services to PPGA		-	7,248	-	-	-	
Total Other Expenses		$4,958	$93,559	$6,140	$36,866	$1,598,000	
Income Before Contrib. in Aid of Const.		$370,861	$799,717	$274,810	$393,253	($2,763,919)	
Contribution in Aid of Construction		-	-	-	-	70,000	
Net Income (Loss)		$370,861	$799,717	$274,810	$393,253	($2,693,919)	

*Direct Gen/Adm showing a credit for month due to charging fringe benefits to work orders as part of the closing process.

HASTINGS UTILITIES
WATER DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
March, 2020

	March 2020	Year To Date 2019-2020	March 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Water Sales to Customers	$447,718	$2,938,386	$413,240	$2,716,070		
Interdepartmental Sales	5,920	36,291	5,497	34,753		
Total Operating Revenue	$453,638	$2,974,677	$418,737	$2,750,823	$7,100,000	
Operating Expenses						
Production:						
Purchased power	$26,384	$151,468	$22,149	$146,554	$450,000	33.7%
Other	52,518	217,268	30,479	141,829	375,000	57.9%
Operation of Water Treatment	37,983	281,760	42,009	288,008	745,000	
Transmission and Distribution	46,961	332,219	26,845	383,859	837,000	39.7%
General and Administrative:						
Direct	43,927	296,513	(18,603)	263,314	540,681	54.8%
Indirect	63,835	499,779	82,214	438,439	866,972	57.6%
Cash Payments in Lieu Of Taxes	27,883	165,253	27,474	164,847	364,940	45.3%
Transfer to General Fund - Res. 1344	-	-	-	-	180,772	0.0%
Total Operating Expenses	$299,491	$1,944,260	$212,567	$1,826,850	$4,360,365	
Operating Income Before Depreciation	$154,147	$1,030,417	$206,170	$923,973	$2,739,635	
Less Depreciation	65,187	391,122	54,104	324,624	630,000	62.1%
Operating Income (Loss)	$88,960	$639,295	$152,066	$599,349	$2,109,635	
Add Other Income						
Water Jobbing Sales	$40,996	$56,174	$2,069	$39,804	$50,000	112.3%
Reimbursement from PPGA	101	183	508	1,657	-	
Other	3,359	8,227	4,868	9,480	15,000	54.8%
Allocation of Admin Department Revenue	7,438	62,869	11,493	74,153	65,892	95.4%
Total Other Income	$51,894	$127,453	$18,938	$125,094	$130,892	
Deduct Other Expense						
Interest Expense - SRF Loan	$0	$16,617	$0	$18,155	$32,400	51.3%
Cost of Water Jobbing	2,775	20,227	1,237	21,662	37,000	54.7%
Cost of Services to PPGA	101	183	508	1,657	-	
Total Other Expenses	$2,876	$37,027	$1,745	$41,474	$69,400	
Income (Loss) Before Contrib. Aid Const.	$137,978	$729,721	$169,259	$682,969	$2,171,127	33.6%
Contribution in Aid of Construction	28,505	161,507	629	31,019	-	0.0%
Net Income (Loss)	$166,483	$891,228	$169,888	$713,988	$2,171,127	

HASTINGS UTILITIES
POLLUTION CONTROL
STATEMENT OF REVENUES AND EXPENSES
March, 2020

	March 2020	Year To Date 2019-2020	March 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Sewer Service Charge - Customers	$552,420	$3,716,913	$586,961	$3,484,258		
Interdepartmental Charges	19,058	$138,417	21,630	127,952		
Total Operating Revenue	$571,478	$3,855,330	$608,591	$3,612,210	$7,100,000	
Operating Expenses						
Sewer Treatment:						
Purchased Power	$18,149	$115,032	$17,106	$110,960	$240,000	47.9%
Other	65,454	577,395	84,069	549,390	1,174,000	49.2%
Sewer Line Expense	37,349	204,683	50,561	220,089	377,000	54.3%
General and Administrative:						
Direct	47,263	301,358	120,024	365,080	629,681	47.9%
Indirect	53,877	421,809	83,759	446,678	883,262	47.8%
Cash Payments in Lieu Of Taxes	24,137	131,522	21,477	128,860	284,000	46.3%
Total Operating Expenses	$246,229	$1,751,799	$376,996	$1,821,057	$3,587,943	
Operating Income Before Depreciation	$325,249	$2,103,531	$231,595	$1,791,153	$3,512,057	
Less Depreciation	156,359	938,154	156,937	941,622	1,890,000	49.6%
Operating Income (Loss)	$168,890	$1,165,377	$74,658	$849,531	$1,622,057	
Add Other Income						
Interest Income	$3,211	$18,120	$2,154	$11,890	$24,000	75.5%
Sewer Jobbing Sales	1,230	5,826	414	3,466	6,000	97.1%
Other	12,193	29,188	2,835	16,817	30,000	97.3%
Allocation of Admin Department Revenue	7,414	62,665	5,956	38,425	34,145	183.5%
Total Other Income	$24,048	$115,799	$11,359	$70,598	$94,145	
Deduct Other Expense						
Interest and Amortization of Bond Expense	$39,355	$237,817	$40,889	$272,489	$460,000	51.7%
Cost of Sewer Jobbing	2,979	8,138	97	1,782	5,000	162.8%
Total Other Expenses	$42,334	$245,955	$40,986	$274,271	$465,000	
Inc. (Loss) Before Contrib. in Aid Const.	$150,604	$1,035,221	$45,031	$645,858	$1,251,202	82.7%
Contribution in Aid of Construction	-	82,567	-	6,365	-	0.0%
Net Income (Loss)	$150,604	$1,117,788	$45,031	$652,223	$1,251,202	

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
March, 2020

	March 2020	Year To Date 2019-2020	March 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
General and Administrative						
Supervision - Customer Accounts	$13,312	$85,763	$17,502	$77,674	$176,000	48.7%
Meter Reading Expense	13,572	92,945	21,786	107,932	230,000	40.4%
Customer Records and Collection	33,679	213,217	46,755	256,461	475,000	44.9%
Uncollectible Accounts	(1,073)	20,115	(1,030)	39,496	50,000	40.2%
Customer Service & Information	1,050	9,931	3,541	22,215	60,000	16.6%
Postage	6,999	53,315	7,500	48,933	115,000	46.4%
Engineering	105,629	669,917	140,636	655,346	1,590,000	42.1%
Locating	9,101	45,101	7,879	37,242	80,000	56.4%
Information Technology	83,208	255,855	6,600	101,113	281,781	90.8%
General and Administrative Salaries	112,350	829,527	142,054	755,071	1,600,000	51.8%
Human Resources	12,920	75,764	9,466	57,886	176,927	42.8%
Admin & Engineering Services to PPGA	76,002	444,023	99,849	424,181	903,000	49.2%
Charges to EPS	113	679	158	1,212	3,000	22.6%
Office Supplies	8,946	42,454	9,130	38,729	150,000	28.3%
Business Continuity Expenses	5,941	5,941	-	-		
Travel, Training, Misc. General Expense	403	44,218	5,302	11,887	25,000	176.9%
Outside Services	81,810	217,652	19,688	135,245	450,000	48.4%
Property Insurance	16,059	24,307	6,803	40,815	60,000	40.5%
Injuries and Damages	1,374	17,815	2,527	15,164	35,000	50.9%
Employee Benefits	117,491	745,173	106,265	677,657	1,372,000	54.3%
Safety Training & Equipment	9,056	65,628	34,124	83,834	175,000	37.5%
Misc. General Expense	2,293	27,199	705	6,445	50,000	54.4%
Maintenance of Buildings & Grounds	59,486	253,577	54,459	242,953	460,000	55.1%
Vehicle Clearing Acct Alloc	(1,121)	9,864	-	-	-	0.0%
Depreciation	1,328	7,968	1,328	7,968	16,500	48.3%
Total General and Administrative	$769,928	$4,257,948	$743,027	$3,845,459	$8,534,208	
Less Overhead Allocated	262,962	470,785	48,175	229,212	1,300,000	36.2%
Less Allocation of Warehouse/Stores Charge	22,696	146,942	22,723	139,782	295,000	49.8%
Less Reimbursement from PPGA	76,002	444,023	99,849	424,181	903,000	49.2%
Less Reimbursement from EPS	113	679	158	1,212	3,000	22.6%
Allocable Expenses	$408,155	$3,195,519	$572,122	$3,051,072	$6,033,208	
Allocations to Operating Departments						
Electric	$239,628	$1,876,089	$327,082	$1,744,297	$3,449,185	54.4%
Gas	50,815	397,842	79,067	421,658	833,789	47.7%
Water	63,835	499,779	82,214	438,439	866,972	57.6%
Pollution Control	53,877	421,809	83,759	446,678	883,262	47.8%
Total Allocations	$408,155	$3,195,519	$572,122	$3,051,072	$6,033,208	
Net Operating Expenses	$0	$0	$0	$0	$0	
Add Other Income						
Interest	$26,103	$209,772	$35,892	$238,322		
Sales Tax Collection Fee	76	471	76	452		
Posting Charges	3,435	30,455	6,690	33,825		
Reconnect Charges	1,050	7,495	950	6,500		
Other	(563)	6,233	870	7,870		
Total Other Income	$30,101	$254,426	$44,478	$286,969	$255,000	
Allocation Of Other Income To Operating Departments						
Gas	$15,240	$128,816	$27,016	$174,305	$154,886	83.2%
Water	7,438	62,869	11,493	74,153	65,892	95.4%
Pollution Control	7,414	62,665	5,956	38,425	34,145	183.5%
Street Lighting	9	76	13	86	77	98.7%
Total Allocations	$30,101	$254,426	$44,478	$286,969	$255,000	
Net Income (Loss)	$0	$0	$0	$0	$0	

HASTINGS UTILITIES
STREET LIGHTING
STATEMENT OF REVENUES AND EXPENSES
March, 2020

	March 2020	Year To Date 2019-2020	March 2019	Year To Date 2018-2019	Budget 2019-2020	YTD Budget % 2019-2020
Operating Revenues						
Operating Revenue	$42,662	$255,428	$42,469	$255,161		
Total Operating Revenue	$42,662	$255,428	$42,469	$255,161	$510,000	
Operating Expenses						
Production:						
Operation & Maintenance	$6,685	$45,026	$5,571	$37,923	$75,000	60.0%
Purchased Power	9,418	61,617	9,929	67,121	120,000	51.3%
General and Administrative:						
Direct	-	-	-	-	-	
Indirect	1,932	11,549	1,860	12,605	30,000	38.5%
Total Operating Expenses	$18,035	$118,192	$17,360	$117,649	$225,000	
Operating Income (Loss) Before Deprec.	$24,627	$137,236	$25,109	$137,512	$285,000	
Less Depreciation	6,640	39,840	2,764	16,584	35,000	113.8%
Operating Income (Loss)	$17,987	$97,396	$22,345	$120,928	$250,000	
Add - Other Income						
Allocation of Admin Department Revenue	$9	$76	$13	$86	$77	98.7%
Total Other Income	$9	$76	$13	$86	$77	
Deduct - Other Expenses						
Interest	$0	$0	$0	$0	$0	0.0%
Total Other Expenses	$0	$0	$0	$0	$0	
Income Before Contrib. in Aid Const.	$17,996	$97,472	$22,358	$121,014	$250,077	39.0%
Contribution in Aid of Construction	-	-	-	8,705	-	
Net Income (Loss)	$17,996	$97,472	$22,358	$129,719	$250,077	

HASTINGS UTILITIES

CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended March 31, 2020

Revenues		
	Gas	$7,607,051
	Water	6,733,547
	Pollution Control	7,484,391
	Street Lighting	509,541
	Other Services Furnished to Customers, Net of Expenses	880,112
	Total Revenues	$23,214,642
Expenses		
	Gas	$6,214,610
	Water	3,649,204
	Pollution Control	3,225,811
	Street Lighting	239,068
	Total Expenses	$13,328,693
	Net Receipts as Defined by Bond Ordinance	$9,885,949

Average Annual Combined Debt Service Ratio 6.86

$1,440,568

Previous Twelve Months Debt Service Ratios

March	2019	6.13
April	2019	6.50
May	2019	6.36
June	2019	6.53
July	2019	6.78
August	2019	7.14
September	2019	6.63
October	2019	6.73
November	2019	6.58
December	2019	6.71
January	2020	6.78
February	2020	6.74

SUPPLEMENTARY DATA

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For the Month Ended March 31, 2020

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	($248,609)	$503,255	$254,646
Add Items Not Requiring Funds:			
Depreciation	494,759	572,679	1,067,438
Amortization	-	(5,640)	(5,640)
Total Funds Provided (Used) by Operations	$246,150	$1,070,294	$1,316,444
Other Provisions			
Increase in Customer Deposits	$0	$16,915	$16,915
Increase in Accounts Payable	323,387	-	323,387
Increase in Deferred Credits	24,612	-	24,612
Increase in Interest Payable	-	44,997	44,997
Decrease in Interest Receivable	13,345	9,022	22,367
Decrease in Intercompany Receivable	-	537,281	537,281
Decrease in Accounts Receivable	1,354,305	338,046	1,692,351
Decrease in Inventories	-	7,584	7,584
Decrease in Prepaid Expenses	80,392	-	80,392
Decrease in Deferred Charges	-	490	490
TOTAL FUNDS PROVIDED	$2,042,191	$2,024,629	$4,066,820
FUNDS APPLIED			
Increase in Inventories	84,853	-	84,853
Increase in Deferred Charges	247	(533)	(286)
Increase in Property and Equipment:			
Electrical Department	358,853		358,853
Gas Department		200,641	200,641
Water Department		95,400	95,400
Pollution Control Department		47,572	47,572
Street Lighting Department		20,350	20,350
Administrative Department		67,552	67,552
Decrease in Accounts Payable	-	63,130	63,130
Decrease in Deferred Credits	-	745	745
Decrease in Intercompany Payable	537,281	-	537,281
TOTAL FUNDS APPLIED	$981,234	$494,857	$1,476,091
INCREASE (DECREASE) CASH AND INVESTMENTS	$1,060,957	$1,529,772	$2,590,729
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$5,440	$161,727	$167,167
General	1,055,517	1,368,045	2,423,562
	$1,060,957	$1,529,772	$2,590,729

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For 6 Months Ended March 31, 2020

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	$137,252	$2,906,205	$3,043,457
Add Items Not Requiring Funds:			
Depreciation	2,968,561	2,219,948	5,188,509
Amortization	-	(33,725)	(33,725)
Total Funds Provided (Used) by Operations	$3,105,813	$5,092,428	$8,198,241
Other Provisions			
Increase in Customer Deposits	$0	$52,100	$52,100
Increase in Deferred Credits	32,820	-	32,820
Increase in Intercompany Payable	681,214	-	681,214
Decrease in Interest Receivable	8,862	12,268	21,130
Decrease in Accounts Receivable	1,612,927	-	1,612,927
TOTAL FUNDS PROVIDED	$5,441,636	$5,156,796	$10,598,432
FUNDS APPLIED			
Increase in Accounts Receivable	$0	$513,545	$513,545
Increase in Inventories	853,014	64,432	917,446
Increase in Intercompany Receivable	-	681,214	681,214
Increase in Prepaid Expenses	505,586	-	505,586
Increase in Deferred Charges	1,166	2,351	3,517
Increase in Property and Equipment:			
Electrical Department	926,457		926,457
Gas Department		299,320	299,320
Water Department		483,914	483,914
Pollution Control Department		370,081	370,081
Street Lighting Department		86,575	86,575
Administrative Department		104,774	104,774
Decrease in Revenue Bonds		1,250,000	1,250,000
Decrease in SRF Note Payable		62,180	62,180
Decrease in Accounts Payable	975,884	394,924	1,370,808
Decrease in Deferred Credits	-	54,248	54,248
Decrease in Interest Payable	-	7,093	7,093
TOTAL FUNDS APPLIED	$3,262,107	$4,374,651	$7,636,758
INCREASE (DECREASE) CASH AND INVESTMENTS	$2,179,529	$782,145	$2,961,674
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$29,597	($648,592)	($618,995)
General	2,149,932	1,430,737	3,580,669
	$2,179,529	$782,145	$2,961,674

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
March 2020 and 2019 - Year to Date 2020 and 2019

Electric Department K-W Hours	No. Meters In Service 3/31/2020	March 2020	Year to Date 2019-2020	No. Meters In Service 3/31/2019	March 2019	Year to Date 2018-2019
Residential - Hastings	10,539	7,050,530	46,516,953	10,477	8,391,848	39,653,413
Residential - Rural	275	357,269	2,478,819	274	444,768	2,297,173
Residential - Juniata	347	304,374	2,071,967	345	371,306	1,856,579
Commercial - Hastings	1,847	5,770,855	35,547,980	1,868	6,066,306	29,895,780
Commercial - Rural *	205	906,028	6,427,876	197	1,173,042	6,421,869
Commercial - Juniata	49	100,115	651,275	50	110,916	582,455
Commercial Heating - Hastings	32	213,316	1,387,258	32	316,825	1,161,149
Commercial Heating - Rural	4	11,395	86,000	3	19,809	85,226
Primary Power	36	16,022,330	101,523,870	40	16,054,970	87,460,080
Irrigation	-	6	47,133	-	-	17,294
Street Lighting - Hastings	1	138,829	927,804	1	149,357	846,761
Traffics - Hastings	1	5,844	39,731	1	8,186	46,116
Street Lighting - Juniata	1	9,394	61,585	1	9,394	51,194
Public Authorities - Hastings	87	212,623	1,494,687	87	227,238	1,255,767
Public Authorities - Juniata	10	15,921	130,348	10	34,322	181,036
Unmetered	10	5,214	31,284	10	5,214	26,070
Interdepartmental	31	788,246	4,840,838	29	750,701	3,968,767
	13,475			13,425		
Total Retail Sales		31,912,289	204,265,408		34,134,202	175,806,729
Total Wholesale Sales		9,267,844	65,827,427		17,744,724	95,831,787
Total Sales		41,180,133	270,092,835		51,878,926	271,638,516
Gross Generation		32,204,600	198,593,100		35,578,600	193,773,400
Less Plant Power		3,616,573	22,648,622		3,614,879	19,458,597
Net Generation		28,588,027	175,944,478		31,963,721	174,314,803
KWH Purchased		13,903,721	94,867,532		21,889,576	101,776,151
Total KWH		42,491,748	270,812,010		53,853,297	276,090,954
Unaccounted For/Unbilled		1,311,615	719,175		1,974,371	4,452,438
KWH Sold (Retail and Wholesale)		41,180,133	270,092,835		51,878,926	271,638,516

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
March 2020 and 2019 - Year to Date 2020 and 2019

Water Department - CCF	No. Meters In Service 3/31/2020	March 2020	Year to Date 2019-2020	No. Meters In Service 3/31/2019	March 2019	Year to Date 2018-2019
Residential - Hastings	8,547	40,391	296,286	8,522	39,443	301,915
Residential - Rural	36	130	938	34	143	1,005
Residential - CMS	5	36	183	5	27	193
Commercial - Hastings	1,281	58,674	384,112	1,278	42,410	307,716
Commercial - Rural	31	415	2,842	31	430	3,087
Commercial - CMS *	78	10,778	70,258	75	12,527	80,589
Large Industrial - Hastings	4	12,638	110,904	4	14,179	93,739
Large Industrial - Rural	1	37,769	239,389	1	33,947	223,916
Sales to Public Authorities	36	127	7,008	35	167	5,909
Interdepartmental	28	2,272	14,071	28	2,004	13,285
	10,047			10,013		
Total Retail Sales		163,230	1,125,991		145,277	1,031,354
Total Wholesale Sales		4,335	20,947		2,934	18,364
Total Sales		167,565	1,146,938		148,211	1,049,718
CCF Pumped		208,524	1,183,165		170,185	1,044,965
Water Main Flushing		-	2,780		1,843	2,658
Unaccounted For/Unbilled		40,959	33,447		20,131	(7,411)
CCF Sold		167,565	1,146,938		148,211	1,049,718

Gas Department - CCF *	No. Meters In Service 3/31/2020	March 2020	Year to Date 2019-2020	No. Meters In Service 3/31/2019	March 2019	Year to Date 2018-2019
Residential - Hastings	9,363	944,148	5,365,362	9,357	1,398,254	6,048,837
Residential - Rural	18	2,008	14,581	18	2,977	16,535
Commercial - Hastings	1,196	383,253	2,281,472	1,228	611,272	2,707,752
Commercial - Rural	25	7,906	115,151	24	31,023	184,740
Industrial - Hastings	41	294,631	1,691,941	47	428,946	1,959,781
Industrial - Rural	2	16,921	106,200	2	22,194	113,848
Sales to Public Authorities	22	15,041	87,959	21	21,130	99,535
Firm Transportation	13	196,174	998,348	9	170,442	797,759
Interdepartmental	7	7,895	61,552	7	16,757	98,213
Total	10,687	1,867,977	10,722,566	10,713	2,702,995	12,027,000
Gas Purchased		1,277,802	9,406,400		1,733,210	10,606,779
Gas Manufactured		-	-		-	-
Total CCF		1,277,802	9,406,400		1,733,210	10,606,779
Unaccounted For/Unbilled		(590,175)	(1,316,166)		(969,785)	(1,420,221)
CCF Sold		1,867,977	10,722,566		2,702,995	12,027,000

*Volume adjusted based on 945 Btu/cf

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Electric Department
Year to Date March 31, 2020

			KWH Purchased & Generated			
Generated			198,593,100	(A)		
Plant Use			22,648,622			
			175,944,478	(B)		
Purchased			94,867,532	(C)		
Net Generation & Purchase			270,812,010			
Unaccounted For/Unbilled			719,175			
Total KWH for Resale						
Retail	204,265,408	(E)				
Wholesale	65,827,427		270,092,835	(D)		
			Expense		**Cost Net KWH**	
Production:						
Fuel			$2,461,505		0.01399	(B)
Other Production Expense			3,071,056		0.01745	(B)
Production Depreciation			1,463,544		0.00832	(B)
Total Production Expense			$6,996,105		0.03976	(B)
Power Purchased			6,440,967		0.06789	(C)
Total Power Expense			$13,437,072		0.04975	(D)
Transmission & Distribution			689,667		0.00255	(D)
General & Administrative			3,286,031		0.01217	(D)
Other Depreciation			1,068,522		0.00396	(D)
Payment in Lieu of Taxes			1,082,416		0.00401	(D)
Total Power & Distribution Expense			$19,563,708		0.07243	(D)
Long Term Debt Interest			-		-	(D)
Total Cost			$19,563,708		0.07243	(D)
Revenue - Retail Sales			$17,100,205		0.08372	(E)
Revenue - Wholesale Sales			1,313,623			
Revenue - Solar Sales			32,736			
Interest Earned			227,976			
Participation & Capacity Agreements			291,285			
Coal Income - Ethanol (Net of Expenses)			902,040			
Other Services Net of Expenses			141,289			
Total Revenues			$20,009,154			

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Year to Date March 31, 2020

Water Department

Total Water Pumped (CCF)	1,183,165
Water Main Flushing	4,623
Unaccounted For/Unbilled	31,604
Water for Resale	1,146,938

	Expenses Year to Date	Cost Per CCF Sold	Cost Per CCF Pumped
Expenses			
Production	$368,736	0.32150	0.31165
Operation of Water Treatment	281,760	0.24566	0.23814
Transmission & Distribution	332,219	0.28966	0.28079
General & Administrative	796,292	0.69428	0.67302
Depreciation	391,122	0.34101	0.33057
Payment in Lieu of Taxes	165,253	0.14408	0.13967
Trans. To General Fund - Res. 1344	-	-	-
Subtotal	$2,335,382	2.03619	1.97384
Distribution Loss	-	-	0.06235
Total	$2,335,382	2.03619	2.03619
Total Revenue & Earnings per CCF Sold	$2,974,677	2.59358	

Gas Department

Total Gas Purchased (CCF)	9,406,400
Equivalent Gas Manufactured (CCF)	-
Total	9,406,400
Unaccounted For/Unbilled (CCF)	(1,316,166)
Total Gas for Resale (CCF)	10,722,566

	Expenses Year to Date	Net Cost per CCF
Expenses		
Gas Purchased & Manufactured	$2,690,485	0.25092
Transmission & Distribution	460,103	0.04291
General & Administrative	790,244	0.07370
Depreciation	748,338	0.06979
Payment in Lieu of Taxes	166,545	0.01553
Trans. To General Fund - Res. 1344	-	-
Intra-City Services Fund	2,596	0.00024
Total	$4,858,311	0.45309
Total Revenue & Earnings per CCF Sold	$5,407,604	0.50432

MONTHLY OPERATING DATA
March 2020

	Current Month	Year to Date	Previous Year
Electric Peak Hour	56.9 MW @ 1200 3/16/2020	64.3 MW @ 0800 2/20/2020	89.4 MW @ 1700 7/18//2019
Gas	6,844 MCF 3/20-21/2020 7,481 MMBTU	9,859 MCF 1/20-21/2020 10,826 MMBTU	11,385 MCF 3/3-4/2019 12,188 MMBTU
Water Peak Day	5.965 MGD 3/24/2020	6.729 MGD 10/8/2019	12.463 MGD 7/17/2019
PCC Peak Day	4.404 MGD 3/19/2020	4.404 MGD 3/19/2020	7.532 MGD 8/23/2019

HU Dept	Pay Periods 5 & 6, ending 3/14/2020							2019-2020 BUDGET			
	#EE	Net Payroll	Payroll W/H	Gross payroll	Employer-Share Benefits	Total Payroll Expense		#EE	LABOR	BENEFITS	TOTAL $
GAS	17	62,596	39,537	102,133	42,897	145,030		19	120,749	54,706	175,455
WATER/SEWER	14	45,721	25,181	70,902	33,789	104,691		17	81,663	39,230	120,893
PCC	8	25,848	12,462	38,310	19,926	58,236		10	48,616	24,660	73,276
ELEC/SUB/METERING	17	71,972	43,695	115,667	38,814	154,481		18	138,131	51,617	189,748
NDS	7	30,727	18,570	49,297	12,743	62,040		7	54,803	15,142	69,945
WEC	76	314,214	186,801	501,015	176,572	677,587		82	581,448	213,910	795,358
ADMIN (EXCLUDES ENGIN, HR, IT, FINANCE) (includes Maint, Mechanic, Warehouse	16	62,276	48,313	110,589	50,853	161,442		17	129,452	53,380	182,832
ENGINEERING	19	82,306	44,413	126,719	40,443	167,162		18	128,781	40,726	169,507
BUSINESS OFFICE/ METER READING	12	18,089	30,974	49,062	33,491	82,554		14	63,648	30,666	94,314
	186	**713,748**	**449,946**	**1,163,694**	**449,528**	**1,613,222**		**202**	**1,347,291**	**524,038**	**1,871,329**

Labor Includes Reg Pay, OT Pay, Sick Pay, Standby, and Vacation

Benefits Includes Employer Share of Payroll Taxes, Pension and Health/Dental Insurance

Budget number are divided by 12 to get monthly amounts

# of Employees comes from Tammy's list

HASTINGS UTILITIES

COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET

MARCH 2020

ELECTRIC DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
2.00	Miscellaneous Plant - (WEC, NDS & DHPC)	$100,000					$1,059	$19,423	
	Solar Farm Development (Carry Over PL-698)					$2,538,058	136,651	139,767	
	PLANT ADDITIONS - WEC								
2.01	Replace Reheater Desuperheater Station - WEC (Carry Over PL-699)	130,000	PL-699	May-19	$156,535	$38,504	106	26,322	
2.02	New Platforms - WEC	50,000					14,951	14,951	
2.03	New Boiler Throat Door - WEC	120,000					-	-	
2.04	Upgrade DCS WEC	130,000					-	-	
2.05	New Dry Ash System - WEC	425,000					57	57	
2.06	Portable Low Level Oxygen Meter - WEC	11,000					-	-	
2.07	Lights Around Tracks - WEC	115,000					-	-	
	New Circulating Water Pumps Platform - WEC (C.O. PL-697)						4,970	4,970	C
	PLANT ADDITIONS WEC SHARED								
2.08	New Security Gates - WEC (Shared)	300,000					-	-	
2.09	Relocate Network Equipment - WEC (Shared)	9,000					-	-	
2.10	New Oil Storage Building - WEC (Shared)	75,000					-	-	
2.11	New Concrete at Coal Handling Office Bldg. - WEC (Shared)	20,000					-	-	
2.12	Replace Tractor - WEC (Shared)	50,000					-	-	
2.13	Replace Forklift #6000 - WEC (Shared)	50,000					-	-	
2.14	New Shaker for Coal Dumper Building - WEC (Shared)	140,000					3,435	3,435	
	PLANT ADDITIONS NDS								
2.15	New Platforms - NDS	10,000					1,053	1,053	
2.16	Replace Heating Boiler - NDS	260,000					-	-	
2.17	New Air Compressor - NDS	10,000					-	-	
2.18	Replace 13.8 KV Breakers in 34.5 KV Substations	200,000					-	-	
	New Emergency Generator - NDS (C.O. PL-690)						35,504	35,504	C
	TOTAL PLANT ADDITIONS	$2,205,000					$197,786	$245,482	
	RURAL DISTRIBUTION								
2.20	New 3-Phase Overhead Electric Line on J St., Elm Ave. to Technical Blvd.; and on Technical Blvd., J St. to Coal Train Rd. Feeder 273	$650,000					$6,028	$57,874	
2.21	Rebuild 70th St. from Baltimore to Hwy. 281 (Carry Over EL-45)	60,000	EL-45	May-18	$84,045	$29,224	-	-	
2.22	Ordinary Construction Additions to Rural System	125,000					65,338	87,344	
	TOTAL RURAL DISTRIBUTION	$835,000					$71,366	$145,218	

HASTINGS UTILITIES

COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET

MARCH 2020

ELECTRIC DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	CITY DISTRIBUTION - OVERHEAD								
2.31	Install Poles and Spacer Cable on 42nd St. Walmart to Baltimore	$73,000					$0	$0	
2.32	New 3 Phase Feeder 242 from 7th St. Substation to WEC (HEDC Project Flint)	460,000					-	-	
2.33	Meters, Sockets, and Equipment	300,000					27,563	50,838	
2.34	Services, Overhead and Underground	75,000					7,673	23,893	
2.35	Ordinary Overhead Construction Additions (3 year average)	150,000					21,831	67,956	
	TOTAL CITY DISTRIBUTION - OVERHEAD	$1,058,000					$57,067	$142,687	
	CITY DISTRIBUTION - UNDERGROUND								
2.40	Ordinary Underground Construction Additions - Potential Projects: Ind. Park North Utecht Circle and Utecht Ave, Fisherman and Outrigger, Lakeview N. Shore to Martin	$350,000					$127,480	$586,506	
2.41	Laux Ave. South of 31st St.	125,000					-	-	
2.42	North Park Commons Phase 3	250,000					-	-	
2.43	Conversion from 2400/4160Y to 7970/13800Y, Lexington Ave. to Burlington Ave.; 1st St. to 6th St. (C.O. EL-66)	100,000	EL-66	Mar-19	240,265	205,624	-	11,732	
2.44	Install Underground Circuit on Marian Rd., from 14th St. to 18th St.	185,000					-	-	
	TOTAL CITY DISTRIBUTION - UNDERGROUND	$1,010,000					$127,480	$598,238	
	VEHICLE AND MISCELLANEOUS ADDITIONS								
2.50	Replace Truck 27 (1988 Ford Aerial)	$200,000					$0	$0	
2.51	Tools and Miscellaneous Equipment	50,000					-	9,577	
2.52	Metering Testing Equipment	50,000					-	-	
2.53	Outage Management and Interactive Voice Response Software	150,000					-	-	
	TOTAL VEHICLE & MISCELLANEOUS ADDITIONS	$450,000					$0	$9,577	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$783,801					$27	$50,345	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$6,341,801					$453,726	$1,191,547	
	LESS CONTRIBUTIONS BY OTHERS								
	Miscellaneous contributions						$700	$38,193	
	TOTAL CONTRIBUTIONS BY OTHERS						$700	$38,193	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$6,341,801					$453,026	$1,153,354	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
MARCH 2020
GAS DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	DISTRIBUTION ADDITIONS								
1.00	New 4" Medium Pressure Gas Main on E. 39th St., Turner Ave. East 500', and Utecht Ave. South 800'	$60,000	GA-345	Oct-19	$29,834	$18,427	$0	$18,427	
1.01	Replacement 2" Medium Pressure Gas Main on Highland Dr., Bard St. to Pryor Terrace (Carry Over GA-337)	60,000					-	-	
1.02	New 4" and 2" Medium Pressure Gas Main at Hastings Regional Center, Phase III	70,000					-	-	
1.03	New 2" Medium Pressure Gas Main on Vintage Rd., 3rd Ave. and 6th St.	20,000					-	-	
1.04	Replacement 6" High Pressure Gas Main and 4" Medium Pressure Gas Main for the Hamilton Bldg. Central Community College (CCC)	75,000					-	-	
1.05	Replacement 8" Medium Pressure Gas Main on Front St., Maple Ave. to Laird Ave. (Carry Over GA-336)	80,000	GA-336	Jan-18	$237,091	$109,284	-	5,688	
1.06	Replacement 2" Medium Pressure Gas Main on Highland Dr., Country Club Ave. to Bard St.	67,000					-	-	
1.07	Purchase of New Gas Meters	100,000					14,344	36,120	
1.08	Miscellaneous Gas Service Replacement	125,000					23,455	50,326	
1.09	Miscellaneous Gas Main Replacement	50,000					36,721	36,706	
1.10	New Developments and Annexations Potential Projects: Lakeview 6th, Lakeview Martin Dr. to 33rd, Cimarron Meadows & Fisherman	150,000					18,478	43,326	
	Gas Relocation for NDOR Hastings Southeast Project 6-4(1022)					$15,319	1,526	6,161	
	TOTAL DISTRIBUTION ADDITIONS	$857,000					$94,524	$196,754	
	VEHICLES AND MISCELLANEOUS ADDITIONS								
1.30	Tools and Equipment	$25,000					$0	$0	
1.31	Replace Truck #17 (1999 Ford 3/4 ton Flat Bed)	85,000					81,457	81,457	
1.32	Mini Excavator	30,000					15,305	56,507	
	Replace Truck #18 Carry Over						-	-	
	TOTAL VEHICLE AND MISCELLANEOUS ADDITIONS	$140,000					$96,762	$137,964	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$189,472					$6	$10,676	
	TOTAL CAPITAL BUDGET - GAS DEPARTMENT	$1,186,472					$191,292	$345,394	
	Less Contributions by Others								
	Hastings Regional Center Phase III	$70,000					$0	$0	
	Total Contributions	$70,000					$0	$0	
	TOTAL CAPITAL BUDGET - AFTER CONTRIBUTIONS	$1,116,472					$191,292	$345,394	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
MARCH 2020
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
3.00	ASR Injection Wells and Water Collection System								
	West of Marian Rd. (Phase 3)	$1,900,000					$3,766	$9,319	
	Well & Wellhouse for ASR Well 30 (C.O. WA-353)		WA-353	Feb-19	$594,578	$428,940	-	28,364	
	New Well & Wellhouse - ASR Well 30 w/Triplex Pump Sys (C.O. WA-339)		WA-339	Nov-17	$129,833	$130,582	14,207	14,207	C
	TOTAL PLANT ADDITIONS	$1,900,000					$17,973	$51,890	
	PRODUCTION ADDITIONS								
3.10	Removal and Abandonment of Wells and Wellhouses	50,000					$0	$0	
3.11	Pressure Booster Station for Well 33 Service Area	50,000					-	-	
3.12	Well 6 Upgrade with Wellhouse and New Pump	350,000					-	-	
	New Backup Generator for Wells (C.O. WA-363)		WA-363	May-19	$277,894	$194,613	4	49,593	
	New Well Pressure Regulation Controls for Water System		/WA-365	Mar-19	$142,083	$65,342	5,548	8,913	
	(C.O. WA-365,366)		\WA-366						
	TOTAL PRODUCTION ADDITIONS	$450,000					$5,552	$58,506	
	TRANSMISSION & DISTRIBUTION								
3.20	Replace and Upgrade with 8" Main on 5th St., from St. Joseph Ave. to								
	Minnesota Ave. (Carry Over WA-358)	$75,000	WA-358	Apr-19	$309,339	$229,556	$0	$79,501	
3.21	New 12" Main on 42nd St. from Wendell Dr. to Baltimore Ave.	220,000					-	-	
3.22	New 10" Mains on Utecht Cir. And Utecht Ave. at Ind. Park North								
	(Carry Over WA-374, WA-375)	45,000					-	-	
3.23	Laux Ave., 31st St. South	83,000					-	-	
3.24	North Park Commons Phase 3	348,500				$4,146	3,907	4,146	
3.25	Replace and Upgrade with 8" Main on 7th St., Crane Ave. to Chestnut Ave.	200,000					-	-	
3.26	Meters	180,000					7,769	172,143	
3.27	Install Valves; Replace and/or Extend Fire Hydrants	70,000					13,926	13,926	
3.28	Misc. Water Main Improvements Potential Projects: Kansas Ave. from								
	7th St. to 8th St. for MLH	200,000					3,796	31,187	
	Replace & Upgrade w/8" MN - 4th St, Denver to Minnesota Ave Carry Over		WA-355	Nov-18	$273,380	$316,111	37,797	37,797	C
	TOTAL TRANSMISSION & DISTRIBUTION	$1,421,500					$67,195	$338,700	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
MARCH 2020
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	W.O. AMOUNT	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	MISCELLANEOUS ADDITIONS								
3.30	Small Tools and Misc. Equipment	$15,000					$0	$0	
3.31	Replace Truck 31 (2001 Ford)	70,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$85,000					$0	$0	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$197,013					$7	$13,410	
	TOTAL CAPITAL BUDGET - WATER DEPARTMENT	$4,053,513					$90,727	$462,506	
	LESS CONTRIBUTIONS BY OTHERS								
	NDOT Hastings SE Project 6-4 (1022) Relocate and Replace	$0					$0	$0	
	Miscellaneous Contributions	-					28,505	157,973	
	Water Meters	-					-	3,534	
	TOTAL CONTRIBUTIONS	$0					$28,505	$161,507	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$4,053,513					$62,222	$300,999	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
MARCH 2020
POLLUTION CONTROL DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
4.00	Miscellaneous Plant	$40,000					$0	$0	
4.01	Primary Anaerobic Digester Upgrade	120,000					-	-	
4.02	Activated Sludge Basin Switch and Startup	10,000					-	-	
4.03	New Water Break Tank	50,000	SW-344	Oct-19	$54,625	$8,619	4,891	8,619	
4.04	Convert Westbrook Lift Station to Submersible Pumps	180,000					-	-	
4.05	Ph. 3 Sewage Lagoon on Coaltrain Rd HEDC (Project Flint)	1,000,000					-	-	
	PCF Ammonia Permit Study/Bio Solids Impr (C.O. SW-334)					$39,307	-	5,537	
	Outfall Bypass - 26th & Showboat (Carry Over SW-335)		SW-335	Jan-19	$278,678	$248,947	-	248,947	
	Lift Station, S Street/Showboat (Carry Over SW-333)		SW-333	Oct-18	$93,958	$96,862	20,908	21,077	C
	TOTAL PLANT ADDITIONS	$1,400,000					$25,799	$284,180	
	MAIN ADDITIONS								
4.20	New 42nd St. Outfall Sewer; Wendell Dr. to Baltimore Ave.	$350,000					$0	$0	
4.21	New 10" Mains, Utecht Circle & Utecht Ave, Ind. Park North (Carry Over SW-342, SW-343)	37,000				$3,072	-	-	
4.22	Laux Ave 31st St. Sough	180,000					1,917	1,917	
4.23	North Park Commons Phase 3	451,500				$2,660	-	2,660	
4.24	Misc. Sewer Main and Manhole Improvements	200,000					11,854	31,431	
4.25	Sewer Main and Manhole Relining Projects	100,000					2,169	20,248	
4.26	HEDC Project Flint, Coal Train Rd and Pawnee Avenue	45,000					-	-	
4.27	NDOR Hastings Southeast Project 6-4(1022)Phase 1(CO SW-321)	80,000				$6,286	-	-	
	8" Sewer Main to Serve Shadow Ridge #7 (C.O. SW-325)		SW-325	Apr-18	$82,145	$81,816	-	-	
	TOTAL MAIN ADDITIONS	$1,443,500					$15,940	$56,256	
	MISCELLANEOUS ADDITIONS								
4.30	Tools & Miscellaneous Equipment	$15,000					$0	$6,299	
4.31	Sewer Camera	$15,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$30,000					$0	$6,299	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$200,714					$6	$11,319	
	TOTAL CAPITAL BUDGET - POLLUTION CONTROL DEPT.	$3,074,214					$41,745	$358,054	
	LESS CONTRIBUTIONS BY OTHERS								
	Miscellaneous Contributions	$0					$0	$82,567	
	TOTAL CONTRIBUTIONS	$0					$0	$82,567	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$3,074,214					$41,745	$275,487	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
MARCH 2020
STREET LIGHTING DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	PLANT ADDITIONS								
5.00	Miscellaneous Street Light Improvements; Potential Projects:								
	Fisherman Ln. on Lakeview Martin to 33rd St.	$75,000					$12,214	$84,525	
5.01	Replace Street Light Poles Downtown	37,500	SL-123	May-19	$35,622	$9,360	4,610	4,610	
5.02	New LED Lights on 42nd St., Walmart to Baltimore Ave.	70,000					-	-	
5.03	New LED Lights on Lakeview Ave., N. Shore Dr. to Martin Ave.	35,000					-	-	
5.04	New LED Lights on Utecht Ave. and Utecht Cir. At IPN	60,000					-	-	
5.05	New LED Lights on Laux Ave. 31st St. South	35,000					-	-	
	TOTAL PLANT ADDITIONS	$312,500					$16,824	$89,135	
	TOTAL CAPITAL BUDGET - STREET LIGHTING	$312,500					$16,824	$89,135	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
MARCH 2020
ADMINISTRATIVE DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	MARCH 2020	YEAR TO DATE 2019-2020	C
	GENERAL OFFICE, INFO. TECHNOLOGY & MISC. EQUIP.								
6.00	Misc. Equipment for Office, Engineering, Stores, & Vehicle Maint.	$90,000					$0	$0	
6.01	New ERP Software	225,000					-	16,313	
6.02	Modify Business Office for Security & Customer Service	425,000	CO-159	Mar-20	$675,562	$75,520	46	16,046	
6.03	Replace Fiber - NDS to Bypass Substation	200,000					-	-	
6.04	Replace SCADA Servers & Operating System	106,000					-	26,223	
6.05	New Garage and Shop for Substation Dept.	75,000					-	-	
6.06	New Uninterruptable Power Supply for Communications Room	100,000					-	-	
6.07	Rebuild Fisher Fountain Mechanical & Electrical Systems	50,000						-	
6.08	Smart Meter Software	100,000						-	
	Structures & Improvements - NDS						-	27,168	
	TOTAL GENERAL OFFICE, DATA PROCESSING & MISC. EQUIP.	$1,371,000					$46	$85,750	
	TOTAL CAPITAL BUDGET	$1,371,000					$46	$85,750	
	ALLOCATION TO OPERATING DEPT.								
	Electric 58.71%	$804,914					$27	$50,345	
	Gas 12.45%	170,690					6	10,676	
	Water 15.64%	214,424					7	13,410	
	Sewer 13.20%	180,972					6	11,319	
	TOTAL ALLOCATED	$1,371,000					$46	$85,750	

HASTINGS UTILITIES
COMPARISON OF ESTIMATE TO ACTUAL COSTS OF INTRA-CITY SERVICES
MARCH 31, 2020, FISCAL YEAR 2019-2020
1-408.3

DESCRIPTION OF CURRENT CHARGES		MARCH 2020	YEAR TO DATE 2019-2020	PRIOR MONTH W.O. TOTAL TO DATE	PRIOR MONTH Year to Date 2019-2020
Joshua D Russell	General Maintenance at Library	$ 25.13	$ 2,595.90		572.91
James M Schuyler	General Maintenance at Library	82.76			
Tim E Shuck	General Maintenance at Library	102.76			
Damian E Carda	Working on Parking Lot 1st & Lincoln Ave	310.52			-
Ethan A Hoins	Working on Parking Lot 1st & Lincoln Ave	109.08			
Landon A Jensen	Working on Parking Lot 1st & Lincoln Ave	113.34			
Jon M Propp	Working on Parking Lot 1st & Lincoln Ave	285.53			
Jon W Rojewski	Working on Parking Lot 1st & Lincoln Ave	285.53			
Christon J Naegele	Working on Parking Lot 1st & Lincoln Ave	45.84			
	Truck Mileage for Parking Lot Repairs	662.50			
TOTAL		$ 2,022.99	$ 2,595.90	-	572.91
ANNUAL BUDGET			$ 50,000.00		
BUDGET REMAINING			$ 47,404.10		