HASTINGS UTILITY BOARD
AGENDA

Council Chambers – City Hall
220 North Hastings Avenue
October 10, 2019
9:00 AM

ROLL CALL:

PLEDGE OF ALLEGIANCE:

MOTION TO ADOPT CURRENT AGENDA FOR October 10, 2019 REGULAR MEETING.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, October 8, 2019. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

BOARD CHAIRMAN'S COMMUNICATIONS:

BOARD MEMBERS' COMMUNICATIONS:

CITIZEN COMMUNICATIONS:

CONSENT AGENDA:

1. <u>All Consent Items.</u>

   (a) Approval of the minutes of the Hastings Utility Board Meeting of September 5, 2019

   (b) Approval of Release of Easement on Shady Acres Sub on 2nd Ave. North of BNRR.

REGULAR AGENDA:

2. <u>Unfinished Business of Preceding Meeting.</u>

3. <u>General Business.</u>

(a) Administration

i. Annual Report by HEDC Director Michael Krings and Approval of Hastings Economic Development Corporation Funding Agreement

ii. Annual Report by Chamber Director Mikki Shafer and Approval of Hastings Area Chamber of Commerce Funding Agreement

iii. Strategic Initiatives & KPI's Status Update
- Production
- Engineering
- Customer Service
- Administration
- Safety

iv. NDS Security & Customer Service Enhancements RFP Update

v. Cost of Service Study RFP Update

vi. Integrated Resource Plan RFP Update

(b) Finance

i. 3rd Qtr. Financial Review

(c) Production

(d) Operations

(e) Other

4. Possible Closed Session (if necessary or requested).

ADJOURN:

The Hastings Utility Board reserves the right to enter into an executive session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the agenda. It is the intention of the Hastings Utility Board to take up the items on the agenda in sequential order. However, the Hastings Utilities Board reserves the right to take up matters in a different order to accommodate the schedule of the Utility Board Members, persons having items on the agenda, and the public.

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Thursday, September 5, 2019

Pursuant to due call and notice thereof, a Regular Meeting of the Utility Board of Hastings, Nebraska was conducted in the Council Chambers of City Hall, 220 N. Hastings Avenue, on September 5, 2019.

ROLL CALL:

The meeting was called to order at 9:00 a.m. in Regular Session by Chairman Bill Hitesman with the following members present: Bill Hitesman, Jeanette Dewalt, Shawn Hartmann, Joanne Seberg, Shayne Raitt.

PLEDGE OF ALLEGIANCE:

The Chairman led the group in recital of the Pledge of Allegiance to the United States of America.

MOTION TO ADOPT CURRENT AGENDA FOR September 5, 2019 REGULAR MEETING.

Moved by Shawn Hartmann seconded by Shayne Raitt to adopt the current agenda for September 5, 2019 regular meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, September 3, 2019.

Chairman Hitesman read the Public Notice - Pursuant to the Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

None.

BOARD CHAIRMAN'S COMMUNICATIONS:

None.

BOARD MEMBERS' COMMUNICATIONS:

Jeanette Dewalt reported that she attended a tour of the ASR Project yesterday. She said the tour was excellent and she recommends Board members to schedule a tour. Carol Crecelius reported there is a tour next week and can forward the information to the Board.

CITIZEN COMMUNICATIONS:

None.

CONSENT AGENDA:

1. All Consent Items.

   (a) Approval of the minutes of the Hastings Utility Board Meeting of August 8, 2019

Moved by Joanne Seberg seconded by Jeanette Dewalt to approve all Consent Items. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

None.

3. General Business.

   (a) Finance

      i. Review and Recommendation of Gas Rate Ordinance 4601

Moved by Shayne Raitt seconded by Shawn Hartmann to recommend approval to the City Council of Gas Rate Ordinance 4601, which reflects a 5% increase in gas rates effective 10/1/2019. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

      ii. Review and Recommendation of Funding Agreement with Hastings Economic Development Corporation

Moved by Shawn Hartmann seconded by Jeanette Dewalt to recommend approval to the City Council of a Funding Agreement with Hastings Economic Development Corporation. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

The Hastings Economic Development Corporation Board will meet at the end of September to approve the agreement and then the said agreement will be forwarded to the City Council for approval.

      iii. Review and Recommendation of Funding Agreement with Hastings Area Chamber of Commerce

Moved by Shawn Hartmann seconded by Joanne Seberg to recommend approval of the Funding Agreement with Hastings Area Chamber of Commerce. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

The Hastings Area Chamber of Commerce Board will meet at the end of September to approve the agreement. After their approval, it will be forwarded to the Hastings City Council for approval.

iv. Recommend Approval of City of Hastings Utility Department 2019-2020 Budget

Moved by Shawn Hartmann seconded by Joanne Seberg to recommend approval to the City Council of the City of Hastings Utility Department 2019-2020 Budget. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

(b) Production

i. Review and Recommendation of Change Order 3 to IES Commercial, Inc. for WEC1 Switchgear Replacement Electrical Equipment Installation

Moved by Jeanette Dewalt seconded by Shayne Raitt to recommend approval to the City Council of Change Order No. 3 to IES Commercial, Inc. for WEC1 Switchgear Replacement Electrical Equipment Installation for a net deduction of $7,580.33. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

ii. Review and Recommendation of Change Order No. 2 to Siemens Industry Inc. for WEC1 Switchgear Replacement

Moved by Shawn Hartmann seconded by Jeanette Dewalt to recommend approval to the City Council of Change Order No. 2 to Siemens Industry Inc. for WEC1 Switchgear Replacement for a net addition of $12,446.90. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

(c) Operations

Derek Zeisler updated the Board on the construction of the solar farm. He stated that the recent storm slowed the construction down a little but they are on schedule to energize the farm on September 18th. He said there was no reported damage to the farm in spite of the severity of the hail and wind. Zeisler stated he plans to schedule an open house which will be tentatively held October 3rd.

Brian Strom reported that a total of 24 customers, both residential and commercial, have signed up for panels for a total number of 262 panels. He said they will continue to get information to the public and continue to sign people up. The plan is to host another afterhours customer meeting.

Dave Ptak stated that they have pitched the solar shares to their department heads. He said the City may be able to lock in some savings in the future and the city departments can work together to help promote the solar usage.

Kevin Johnson reminded the Board that customer participation is a benefit and that this provides the utilities with the chance to gain experience and knowledge very directly while providing a footprint into energy storage down the road.

(d) Administration

None.

(e) Other

None.

4. Possible Closed Session (if necessary or requested).

None.

ADJOURN:

Moved by Jeanette Dewalt seconded by Joanne Seberg that there being no further business, the meeting adjourn at 9:35 a.m. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Joanne Seberg, Shayne Raitt, Jeanette Dewalt. Nays: None. Absent: None. The motion carried.

APPROVED:

____
Board Secretary

MEMORANDUM

DATE	: August 19, 2019
TO	: Kevin Johnson
FROM	: Ron Sekora
RE	: Release easement on Shady Acres Sub on 2nd Ave north of BNRR.

The property owner has replatted his property into 2 lots as Shady Acres Subdivision and an easement filed in Miscellaneous Record 29, Page 333 on April 18, 1958 needs to be released to eliminate an easement that is no longer needed.

Windstream and Charter TV have been contacted and do not object to the release of this easement.

Staff recommends approval for the release of this easement.

I will be available to answer any questions you may have.

Sincerely,

Ron Sekora

Ron Sekora
Coordinating Engineer
Aspen/employees/Rsekora/HU19/letters/Memo release esmt Shady Acres Sub

RELEASE OF EASEMENT
City of Hastings Utility Department, Hastings, Nebraska
1228 North Denver Avenue / PO Box 289 / Hastings, NE 68902-0289

WHEREAS, the City of Hastings holds interest in in an easement recorded as Doc# 29-333, April 18, 1958, on, over, across and beneath the following real estate:

A 10' wide easement running east to west located in the SW ¼ of Section 5, T 7N, R 9W established by document Miscellaneous Record 29, page 333, April 18, 1958 , Adams County, Nebraska recorded as per attached Exhibit "A".

WHEREAS, **Joel A. and Dawn A. Eberle.** is titleholder of the said real estate; and,

WHEREAS, the City of Hastings has exhausted its need and use of the said easement; and,

WHEREAS, by virtue of a Resolution enacted by the Mayor and City Council of the City of Hastings on the ___ day of ________, 20___, the City of Hastings has released and waived its interest in the said easement and has authorized the Mayor of the City of Hastings to execute this Release.

NOW, THEREFORE, the City of Hastings hereby quitclaims all its right, title and interest in the said easement and hereby waives any claim it may have thereunder.

EXECUTED on the ______ day of _____________, 20______.

THE CITY OF HASTINGS
A Municipal Corporation
Of the State of Nebraska

ATTEST:

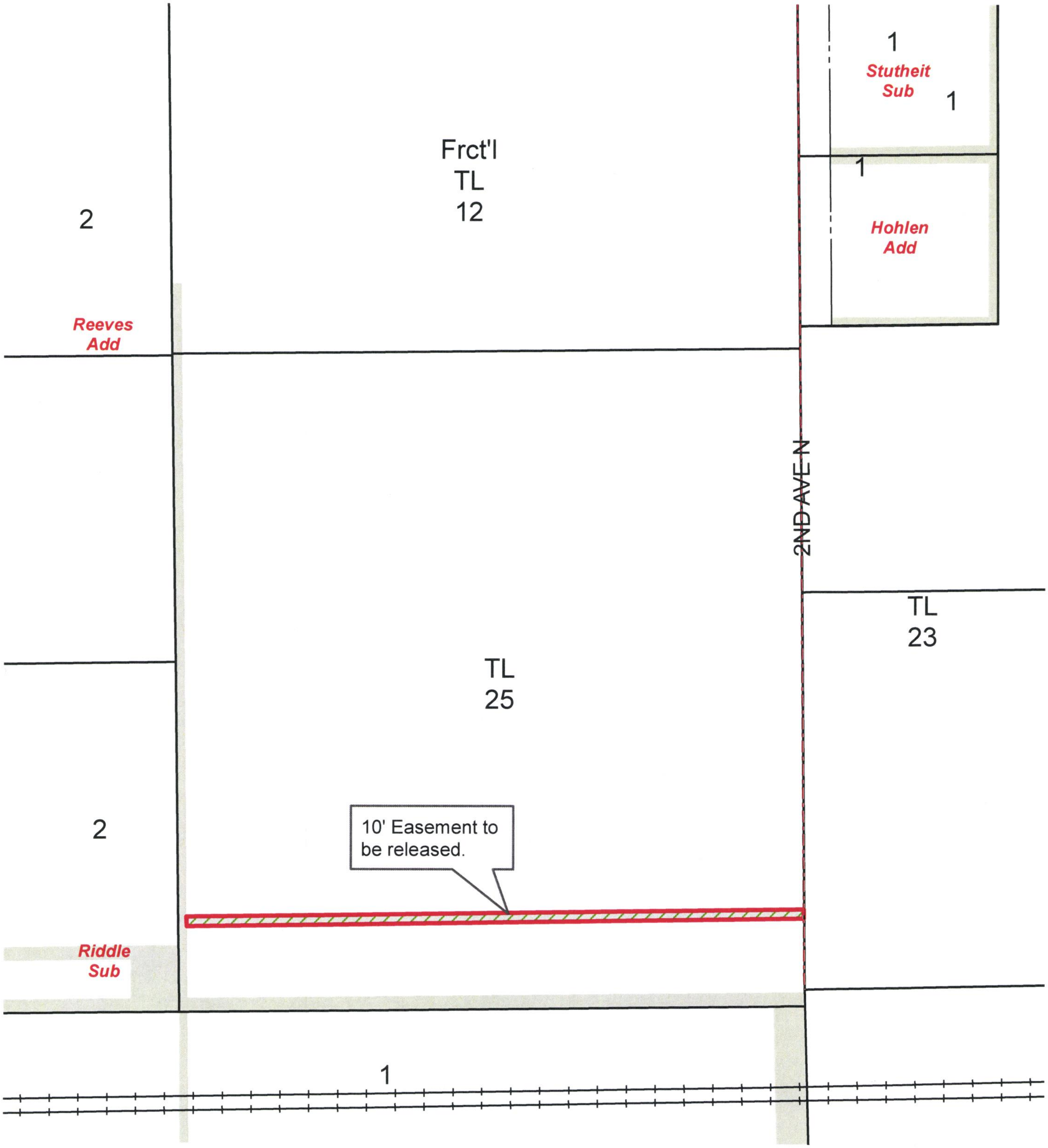
____
Kimberly S. Jacobitz, City Clerk

By: ___________________________________
Corey Stutte, Mayor of Hastings

STATE OF NEBRASKA)
) ss
ADAMS COUNTY)

ON THIS ______ DAY OF __________________, 20_____, Corey Stutte, known to me to be the Mayor of the City of Hastings and the identical person who executed the foregoing Release of Easement, appeared before me and acknowledged execution thereof to be his voluntary act and deed.

____
Notary Public



A 10' Wide easement running west located
in the SW 1/4 of Section 5, t7N, R 9W
established by document Miscellaneous
Record 29, page 333, April 18, 1958,
Adams County, Nebraska.

NORTH

NOT TO SCALE

HASTINGS UTILITIES	Exhibit "A" Tax Lot 25		
DSN RS	Sup't	Ckd	No.
DRWN EK	W.O. No.	Ckd	EX-A-0176
DATE 8/16/2019	Ret'mt No.	App	

AGREEMENT
BETWEEN
THE CITY OF HASTINGS, NEBRASKA
AND
HASTINGS ECONOMIC DEVELOPMENT CORPORATION

FY2019/2020

This agreement entered by and between the City of Hastings, Nebraska (City), and Hastings Economic Development Corporation (HEDC).

WHEREAS, the City created the Hastings Utility Board by ordinance to make recommendations to the Mayor and City Council regarding the delivery of all utility services, including water, sanitary sewer, electricity, natural gas, and street lighting to residents, businesses and industries of the City of Hastings; and,

WHEREAS, Hastings Economic Development Corporation, a not-for-profit local development corporation organized and existing under the statutes of the State of Nebraska, has been created for the purpose of encouraging new residents to the City of Hastings and Adams County and for encouraging investment in the City of Hastings and Adams County and the businesses, industries and institutions located therein; and,

WHEREAS, the City's Utility Department provides utility services to all ratepayers on the basis of the cost of producing and delivering each utility service and the cost of each service is reduced for all ratepayers by delivery of services to large industrial ratepayers whose use of utilities services is constant on a daily, monthly and annual basis; and,

WHEREAS, since its creation in 1973, HEDC has successfully promoted the growth of business and industry already located in Hastings and Adams County and persuaded other companies to locate new businesses and industries in Hastings and Adams County which have become major consumers of utility services provided by Hastings Utilities; and,

WHEREAS, through the economic development promoted by HEDC, the City's Utility Department has increased its capacity to serve ratepayers and has reduced rates for utility services without the City creating and funding its own economic development office; and,

WHEREAS, by virtue of an agreement originally executed by the former Hastings Board of Public Works and HEDC on the 17th of September, 1987, the City of Hastings through the Hastings Utility Department has contributed regularly together with Adams County and many private companies and individuals to HEDC for the purpose of promoting the goals for which HEDC was created; and,

WHEREAS, it is beneficial to the ratepayers of the City, in addition to the historical recruitment efforts of HEDC, a continued special emphasis be placed on expanding, recruiting and securing new retail businesses, commercial enterprises, and industrial customers for the City of Hastings and Adams County; and, WHEREAS, it is in the interest of ratepayers and the City of Hastings to continue support of economic development through HEDC by the Board's investment to the annual budget of HEDC for FY2019-20; and,

WHEREAS, the City Council of the City of Hastings is authorized under the provisions of Neb. Rev. Stat. §13-315 of the Revised Statutes of the State of Nebraska to expend revenue received from any of its proprietary functions to carry out the purposes for which HEDC was created through a local development corporation such as HEDC; and,

WHEREAS, the Mayor and City Council of the City of Hastings are desirous of contributing, from the City's Utility Department, to HEDC $125,000 for FY2019-20 in order to promote economic development and to increase the benefit to the ratepayers of the presence, in Hastings and Adams County, of Hastings Utilities' major industrial, commercial, and retail customers;

NOW THEREFORE, in consideration of the above recitals and the continued benefit of the presence of HEDC to the City of Hastings, and Adams County, the City and HEDC hereby stipulate and agree that:

1. The City shall invest $125,000 with HEDC for FY 2019-20 to be paid on a prorated basis monthly following approval of this agreement from the funds designated in Utility Department's FY2019-20 budget;

2. HEDC will continue to exercise its best effort to promote the purposes for which it was created and to solicit retail businesses, commercial enterprises and industrial consumers to locate businesses and plants in Hastings and Adams County, which will provide for and make constant the usage of services for the benefit of the City's ratepayers;

3. HEDC and the City shall continue to cooperate in exchange of information which will attract qualified businesses to Hastings and Adams County;

4. HEDC will continue to develop commercial areas which have major infrastructure capabilities currently available from the City's utility systems;

5. HEDC will provide annual updates, and as requested by the Utility Board and the City, detailing its economic development activities and the use of the annual investment from the City Utility Department, including the most recent Form 990 filed with the Internal Revenue Service, and will provide information prior to the City's annual budget sessions detailing HEDC's plan for the following year for employing the City's investment;

6. HEDC will support legislative positions consistent with the interests of local businesses including the City;

7. HEDC, when discussing the strengths of the community and county with local interests plus prospective clients of HEDC, will emphasize the City as a good supporter of HEDC;

8. HEDC agrees that it will use its best efforts to assure that, for all areas developed by HEDC as titleholder, lessor or agent or in any other capacity of control, the City's Utility Department will be the provider of all utility services, including but not limited to water, sanitary sewer, electricity and natural gas and street lights and necessary easements therefor, to all residents and businesses located in those areas which are or may be served by the City's utilities, including areas which are adjacent to the City of Hastings but may not at the present time be incorporated into its city limits, such as Industrial Park North and Industrial Park West;

9. By virtue of the City's investment herein the Hastings City Council shall be entitled to two (2) permanent voting members on the Executive Committee of the HEDC Board of Directors. The two members shall be one (1) member of the Hastings Utility Board or Utility Manager who is appointed by the Mayor and confirmed by the City Council; and one (1) member determined by the Mayor and City Council who shall be either the Mayor, a City Council Member, the City Administrator, or the City Attorney.

Signed on this ___ day of ___________, 2019.

Hastings Economic Development Corporation

By ____________________________________
Its President

Signed on this ___ day of ___________, 2019.

City of Hastings, Nebraska

By ____________________________________
Mayor

Attest:

____
City Clerk

(S E A L)

Approved as to form:

____
City Attorney

AGREEMENT

BETWEEN THE CITY OF HASTINGS

AND THE HASTINGS AREA CHAMBER OF COMMERCE

This Agreement undertaken on this _____ day of ____________, 2019, by and between the City of Hastings and the Hastings Area Chamber of Commerce (Chamber).

WHEREAS, the City created the Hastings Utility Board by ordinance to make recommendations to the Mayor and City Council regarding the delivery of all utility services, including water, sanitary sewer, electricity, natural gas, and street lighting to residents, businesses and industries of the City of Hastings; and,

WHEREAS, the Hastings Area Chamber of Commerce, a not-for-profit corporation organized and existing under the statutes of the State of Nebraska, has been created for the purpose of promoting economic development and commercial activity in the City of Hastings and Adams County and for encouraging investment in the City of Hastings and Adams County and the businesses, industries and institutions located therein; and,

WHEREAS, Hastings Utility Department provides utility services to all ratepayers on the basis of the cost of producing and delivering each utility service and the cost of each service is reduced for all ratepayers by delivery of services to commercial businesses whose use of utility services is constant on a daily, monthly and annual basis; and,

WHEREAS, the Chamber has always promoted the growth of commercial activity in the City of Hastings and Adams County and has persuaded companies to locate new businesses in the City of Hastings and Adams County; and,

WHEREAS, through the promotion of commercial activity by the Chamber Hastings Utilities has increased its capacity to serve ratepayers and has reduced rates for utility services without the expense of creating and funding its own economic development office; and,

WHEREAS, it is in the interest of ratepayers and of the City of Hastings to continue support of economic development and of commercial activity through the Chamber; and,

WHEREAS, the City Council of the City of Hastings is authorized under the provisions of Neb. Rev. Stat. §13-315 to expend revenue received from any of its proprietary functions to promote economic development and to conduct a publicity campaign advertising commercial and other resources of the City; and,

WHEREAS, the Mayor and City Council of the City of Hastings are desirous of contributing, from the City's Utility Department, to Chamber $30,000.00 for FY2019-20 in order to promote economic development and to conduct a publicity campaign in accordance with the said statutory provisions;

NOW THEREFORE, in consideration of the foregoing recitals and of the continued benefit of the activity of the Chamber to the City of Hastings and to its ratepayers, the City of Hastings and the Hastings Area Chamber of Commerce hereby stipulate and agree:

1. The City shall invest $30,000 with the Chamber for FY 2019-20 to be paid from the funds designated in Utility Department's FY2019-20 budget for the benefit and support of the Chamber in promoting economic development and in conducting a publicity campaign in accordance with the provisions of Neb. Rev. Stat. §13-315 of the Revised Statutes for salaries, services and promotions;

2. That the Chamber shall continue to exercise its best efforts to promote the purposes for which it was created and to promote economic development and commercial activity in the City of Hastings and Adams County which will make regular use of services provided by the City's Utility Department;

3. That City shall continue to cooperate with the Chamber in the exchange of information which will attract qualified businesses and commercial activity to the City of Hastings and Adams County;

4. That the Chamber shall continue to develop commercial activities requiring services provided by the City's Utility Department;

5. That the Chamber shall provide annual reports to the Hastings Utility Board and Hastings City Council at a regular Council meeting concerning economic development and commercial activities in the City of Hastings and Adams County and concerning the use of the investment from the City Utility Department's funds in accordance with the provisions of Neb. Rev. Stat. §13-315 limiting such use to payment of salaries and services for promotion of economic development and publicity campaigns and shall provide such information prior to preparation of the annual budget of the City's Utility Department;

6. That the Chamber shall support legislative positions consistent with the interest of local businesses and the City;

7. That the Chamber in its presentations of the advantages and strengths of the City of Hastings and of Adams County shall promote the City as a supporter of the Chamber;

8. That the Chamber shall recommend to all residents and businesses located within areas served by the Chamber that the City's Utility Department provide them all utility services, including but not limited to water, sanitary sewer, electricity, natural gas, community street lighting, and necessary easements therefor;

9. That during the duration of this Agreement the Chamber shall name to its Retail Oversight Committee two (2) members of the Utility Board designated by the Chairman of the Board and confirmed by the Mayor and City Council;

10. That the Mayor and City Council of the City of Hastings shall continue to support the efforts of the Chamber to promote economic development and commercial activity in the City of Hastings and in Adams County to achieve the goals of economic development and commercial activity.

Signed on this ___ day of ___________, 2019.

Hastings Area Chamber of Commerce

By

____
Its President

Signed on this ___ day of ___________, 2019.

City of Hastings, Nebraska

By

____
Mayor

Attest:

____
City Clerk

(S E A L)

Approved as to form:

____
City Attorney

June
2019

HASTINGS UTILITIES
MONTHLY FINANCIAL
AND
OPERATING REPORT

City of Hastings
Hastings, Nebraska

HASTINGS UTILITIES

FINANCIAL STATEMENTS

June 30, 2019

INDEX

Supplementary Data

HASTINGS UTILITIES
Combined Balance Sheets
June 30, 2019 and September 30, 2018

	Electric System		Combined System		Total	
	June 30, 2019	September 30, 2018	June 30, 2019	September 30, 2018	June 30, 2019	September 30, 2018
Assets						
Utility Plant						
Electric	$189,339,087	$186,439,808	$ -	$ -	$189,339,087	$186,439,808
Gas	-	-	34,302,547	34,062,039	34,302,547	34,062,039
Water	-	-	44,269,860	43,449,598	44,269,860	43,449,598
Pollution Control	-	-	66,218,548	65,755,798	66,218,548	65,755,798
Street Lighting	-	-	1,706,350	1,633,631	1,706,350	1,633,631
Administrative	-	-	818,509	755,257	818,509	755,257
Total Utility Plant	$189,339,087	$186,439,808	$147,315,814	$145,656,323	$336,654,901	$332,096,131
Less Accumulated Depreciation	123,578,272	119,823,008	70,377,556	67,414,003	193,955,828	187,237,011
Net Utility Plant in Service	$65,760,815	$66,616,800	$76,938,258	$78,242,320	$142,699,073	$144,859,120
Construction in Progress	6,897,580	5,100,744	10,520,018	9,961,597	17,417,598	15,062,341
Net Utility Plant	$72,658,395	$71,717,544	$87,458,276	$88,203,917	$160,116,671	$159,921,461
Non-Utility Plant						
Electric	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Total Non-Utility Plant	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Less Accumulated Depreciation	5,992,014	5,472,435	-	-	5,992,014	5,472,435
Net Non-Utility Plant in Service	$9,874,319	$10,393,898	$ -	$ -	$9,874,319	$10,393,898
Special Funds, Cash & Investments						
Insurance Fund	$2,010,000	$2,010,000	$1,000,000	$1,000,000	$3,010,000	$3,010,000
Debt Service Account	-	-	927,024	1,358,869	927,024	1,358,869
Bond Fund Reserve Account	-	4,572,272	1,804,000	1,804,000	1,804,000	6,376,272
Customer Deposits Fund	-	-	445,880	399,810	445,880	399,810
Rate Stabilization Fund	2,520,256	2,525,531	11,671,206	11,670,088	14,191,462	14,195,619
Health Insurance Claim Fund	-	-	2,291,183	4,566,509	2,291,183	4,566,509
Closure / Post Closure Care Account	1,069,474	1,038,349	-	-	1,069,474	1,038,349
Solar Project Fund	2,300,000	-	-	-	2,300,000	-
Economic Development Fund	-	-	1,513,000	1,513,000	1,513,000	1,513,000
Total Special Funds	$7,899,730	$10,146,152	$19,652,293	$22,312,276	$27,552,023	$32,458,428
Current Assets						
Cash & Investments	$20,779,072	$21,362,702	$15,216,344	$13,595,637	$35,995,416	$34,958,339
Receivables:						
Accounts, Consumers; Net of Allow. For Uncoll. Accts	6,188,133	6,662,506	2,019,461	2,033,940	8,207,594	8,696,446
Accrued Interest	17,881	25,221	16,172	9,549	34,053	34,770
Intercompany Receivable	-	-	2,905,139	2,195,413	2,905,139	2,195,413
Loan to Street Lighting	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Misc. Receivables - City	-	-	319,585	900,852	319,585	900,852
Reinsurance Receivable	-	-	75,544	75,544	75,544	75,544
Grants Receivable	-	-	298,640	510,827	298,640	510,827
Inventories:						
Fuel	1,617,735	2,125,530	353,762	348,804	1,971,497	2,474,334
Other	2,006,013	1,951,129	1,506,351	1,528,705	3,512,364	3,479,834
Prepaid Expense	222,925	-	-	-	222,925.00	-
Total Current Assets	$30,831,759	$32,127,088	$23,810,998	$22,299,271	$54,642,757	$54,426,359
Deferred Charges						
Deposit	$130,039	$127,927	$ -	$ -	$130,039	$127,927
Other Deferred Charges	(17,955)	(33,517)	219,750	34,955	201,795	1,438
Total Deferred Charges	$112,084	$94,410	$219,750	$34,955	$331,834	$129,365
Total Assets	$121,376,287	$124,479,092	$131,141,317	$132,850,419	$252,517,604	$257,329,511

HASTINGS UTILITIES
Combined Balance Sheets
June 30, 2019 and September 30, 2018

	Electric System		Combined System		Total	
	June 30, 2019	September 30, 2018	June 30, 2019	September 30, 2018	June 30, 2019	September 30, 2018
Capitalization and Liabilities						
Capitalization						
City's Equity						
Bond Fund:						
Debt service Account	$ -	$ -	$ -	$ -	$ -	$ -
Reserve Account	-	4,572,272	-	-	-	4,572,272
Retained Earnings	109,795,665	104,592,625	107,336,227	106,975,274	217,131,892	211,567,899
Total City's Equity	$109,795,665	$109,164,897	$107,336,227	$106,975,274	$217,131,892	$216,140,171
Long Term Debt						
Revenue Bonds	$ -	$4,020,000	$14,925,000	$16,140,000	$14,925,000	$20,160,000
SRF Note Payable	-	-	2,658,694	2,781,130	2,658,694	2,781,130.00
Agreements	-	-	-	-	-	-
Total Long Term Debt	$ -	$4,020,000	$17,583,694	$18,921,130	$17,583,694	$22,941,130
Less: Current Portion	$ -	$4,020,000	$1,374,749	$1,337,436	$1,374,749	$5,357,436
Unamortized Discount	-	(2,301)	(264,808)	(318,000)	(264,808)	(320,301)
Deferred from Advance Refunds	-	7,080	4,359	6,646	4,359	13,726
Net Long Term Debt	$ -	($4,779)	$16,469,394	$17,895,048	$16,469,394	$17,890,269
Total Capitalization	$109,795,665	$109,160,118	$123,805,621	$124,870,322	$233,601,286	$234,030,440
Liabilities Payable From Special Funds						
Customer Deposits	$ -	$ -	$445,880	$399,810	$445,880	$399,810
Health Insurance Claims	-	-	293,843	369,475	293,843	369,475
Total Liabilities Payable From Special Funds	$ -	$ -	$739,723	$769,285	$739,723	$769,285
Current Liabilities						
Current Portion of Long Term Debt	$ -	$4,020,000	$1,374,749	$1,337,436	$1,374,749	$5,357,436
Accounts Payable:						
Construction & Other	2,181,099	2,741,526	2,074,296	2,455,170	4,255,395	5,196,696
Operations	3,629,834	3,463,173	68,264	(21,646)	3,698,098	3,441,527
Intercompany Payables	2,905,139	2,195,413	-	-	2,905,139	2,195,413
Street Lighting Loan	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Interest Payable	-	38,145	153,305	279,923	153,305	318,068
Advances - Refundable	-	-	442	442	442	442
Total Current Liabilities	$8,716,072	$12,458,257	$4,771,056	$5,151,325	$13,487,128	$17,609,582
Deferred Credits						
Compensated Absences	$1,624,410	$1,636,909	$1,761,440	$1,779,207	$3,385,850	$3,416,116
Other Deferred Credits	1,240,140	1,223,808	63,477	280,280	1,303,617	1,504,088
Total Deferred Credits	$2,864,550	$2,860,717	$1,824,917	$2,059,487	$4,689,467	$4,920,204
Total Capitalization and Liabilities	$121,376,287	$124,479,092	$131,141,317	$132,850,419	$252,517,604	$257,329,511

HASTINGS UTILITIES

Statement Of Fund Operations
For 9 Months Ended June 30, 2019
and the 12 Months Ending September 30, 2018

	2018-2019			
	Electric System	Combined System	Total	2017-18 Total
Operating Revenues	$30,439,220	$18,233,015	$48,672,235	$59,718,157
Operating Expenses	31,481,153	15,936,896	47,418,049	58,563,517
Operating Income (Loss)	($1,041,933)	$2,296,119	$1,254,186	$1,154,640
Additions to Income	9,177,017	778,413	9,955,430	13,704,122
Deductions From Income	7,509,798	2,789,693	10,299,491	12,049,891
Contribution in Aid of Construction	5,482	76,113	81,595	1,701,224
Net Income	$630,768	$360,952	$991,720	$4,510,095
City's Equity - Beginning	109,164,897	106,975,274	216,140,171	211,630,076
City's Equity - Ending	$109,795,665	$107,336,226	$217,131,891	$216,140,171

HASTINGS UTILITIES

Statement Of Fund Operations
For 9 Months Ended June 30, 2019
and the 12 Months Ending September 30, 2018

	2018-2019						
	Gas Department	Water Department	Pollution Control Department	Street Lighting Department	Admin. Department	Total	2017-2018 Total
Operating Revenues	$8,173,569	$4,319,127	$5,357,473	$382,846	$0	$18,233,015	$21,613,036
Operating Expenses	8,293,993	3,517,727	3,938,635	186,541	-	15,936,896	18,619,079
Operating Income (Loss)	($120,424)	$801,400	$1,418,838	$196,305	$0	$2,296,119	$2,993,957
Additions to Income	514,858	168,748	94,679	128	-	778,413	1,070,056
Deductions From Income	2,327,518	64,142	398,033	-	-	2,789,693	1,589,000
Contribution in Aid of Construction	-	48,163	19,245	8,705	-	76,113	1,672,236
Net Income	($1,933,084)	$954,169	$1,134,729	$205,138	$0	$360,952	$4,147,249
City's Equity - Beginning						106,975,274	102,828,025
City's Equity - Ending						$107,336,226	$106,975,274

HASTINGS UTILITIES
ELECTRIC DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Retail Sales	$1,910,005	$17,674,928	$2,160,338	$17,593,774		
Interdepartmental Sales	40,821	409,729	51,256	345,467		
Fuel Cost Adjustment	808,727	7,926,103	937,974	7,332,272		
Total Retail Sales	$2,759,553	$26,010,760	$3,149,568	$25,271,513	$35,400,000	73.5%
Wholesale Sales	219,993	4,428,460	161,335	1,674,003	2,700,000	164.0%
Total Operating Revenue	$2,979,546	$30,439,220	$3,310,903	$26,945,516	$38,100,000	79.9%
Operating Expenses						
Production:						
Fuel	$253,960	$3,220,350	$398,410	$3,440,100	$5,900,000	54.6%
Other	1,147,733	5,891,745	425,730	5,370,755	8,129,000	72.5%
Purchased Power	412,141	2,610,981	233,376	2,907,070	2,600,000	100.4%
Purchased Power - PPGA	954,865	8,505,833	868,805	6,850,303	10,600,000	80.2%
Transmission and Distribution	153,113	1,159,444	122,257	1,252,221	1,733,000	66.9%
General and Administrative						
Direct	219,234	2,198,434	245,065	1,769,352	2,931,635	75.0%
Indirect	261,222	2,557,331	765,417	3,090,351	3,557,500	71.9%
Cash Payments in Lieu Of Taxes	177,824	1,600,415	176,346	1,587,110	2,113,000	75.7%
Total Operating Expenses	$3,580,092	$27,744,533	$3,235,406	$26,267,262	$37,564,135	73.9%
Operating Inc. (Loss) Before Deprec.	($600,546)	$2,694,687	$75,497	$678,254	$535,865	502.9%
Less Depreciation	416,866	3,736,620	412,182	3,695,532	4,900,000	76.3%
Operating Income (Loss)	($1,017,412)	($1,041,933)	($336,685)	($3,017,278)	($4,364,135)	23.9%
Add - Other Income						
Interest Income	$33,151	$272,418	$28,653	$220,513	$200,000	136.2%
Participation & Capacity Agreements	10,088	413,276	108,033	682,029	800,000	51.7%
Coal Sales - Ethanol	380,580	3,836,123	385,762	3,904,220	4,200,000	91.3%
Electric Jobbing Sales	2,424	41,533	4,429	73,193	215,000	19.3%
Reimbursement from PPGA	463,981	4,346,889	412,868	4,406,106	6,100,000	71.3%
Other	37,477	266,778	36,594	260,211	312,000	85.5%
Total Other Income	$927,701	$9,177,017	$976,339	$9,546,272	$11,827,000	77.6%
Deduct - Other Expense						
Interest & Amortization of Bond Expense	$0	$38,145	$14,783	$182,255	$250,000	15.3%
Coal Cost - Ethanol	243,032	2,458,033	259,810	2,655,054	2,850,000	86.2%
Non Utility Plant Depreciation	57,731	519,579	57,731	519,579	700,000	74.2%
Cost of Electrical Jobbing	6,338	147,152	4,631	98,070	199,000	73.9%
Cost of Services to PPGA	463,981	4,346,889	412,868	4,406,106	6,100,000	71.3%
Total Other Expenses	$771,082	$7,509,798	$749,823	$7,861,064	$10,099,000	74.4%
Income Before Contrib. in Aid of Const.	($860,793)	$625,286	($110,169)	($1,332,070)	($2,636,135)	(23.7)%
Contribution in Aid of Construction	-	5,482	-	26,958	100,000	5.5%
Net Income (Loss)	($860,793)	$630,768	($110,169)	($1,305,112)	($2,536,135)	(24.9)%

HASTINGS UTILITIES
GAS DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Retail Sales	$288,476	$7,157,897	$241,471	$6,791,603		
Interdepartmental Sales	237	48,777	177	49,524		
Purchased Gas Adjustment	-	966,895	-	789,796		
Total Operating Revenues	$288,713	$8,173,569	$241,648	$7,630,923	$7,800,000	104.8%
Operating Expenses						
Production:						
Natural Gas Purchased	$149,446	$4,558,299	$156,824	$3,947,425	$4,800,000	95.0%
Peak Shaving Plant	2,079	36,445	1,834	28,812	85,000	42.9%
Transmission and Distribution	78,416	775,355	78,535	768,217	1,056,000	73.4%
General and Administrative:						
Direct	67,273	708,014	73,826	589,896	941,678	75.2%
Indirect	63,146	618,197	187,093	755,383	870,000	71.1%
Cash Payments in Lieu Of Taxes	27,481	247,334	25,650	230,847	312,000	79.3%
Transfer to General Fund - Res. 1344	-	226,392	-	195,961	195,000	116.1%
Intra-City Services Fund	395	16,090	3,948	28,003	50,000	32.2%
Total Operating Expenses	$388,236	$7,186,126	$527,710	$6,544,544	$8,309,678	86.5%
Operating Inc. (Loss) Before Deprec.	($99,523)	$987,443	($286,062)	$1,086,379	($509,678)	(193.7)%
Less Depreciation	123,173	1,107,867	122,840	1,098,840	1,500,000	73.9%
Operating Income (Loss)	($222,696)	($120,424)	($408,902)	($12,461)	($2,009,678)	6.0%
Add - Other Income						
Gas Jobbing Sales	$3,441	$23,449	$1,122	$13,471	$30,000	78.2%
Other	75,372	232,750	83,520	334,677	10,000	2,327.5%
Allocation of Admin Department Revenue	30,628	258,659	33,653	183,299	151,900	170.3%
Total Other Income	$109,441	$514,858	$118,295	$531,447	$191,900	268.3%
Deduct - Other Expenses						
Cost of Gas Jobbing	$2,586	$56,252	$3,545	$44,474	$85,000	66.2%
Economic Development	-	-	-	-	1,513,000	
Health Insurance Claims	2,271,266	2,271,266	-	-	-	0.0%
Total Other Expenses	$2,273,852	$2,327,518	$3,545	$44,474	$1,598,000	145.7%
Income Before Contrib. in Aid of Const.	($2,387,107)	($1,933,084)	($294,152)	$474,512	($3,415,778)	56.6%
Contribution in Aid of Construction	-	-	-	-	-	
Net Income (Loss)	($2,387,107)	($1,933,084)	($294,152)	$474,512	($3,415,778)	56.6%

HASTINGS UTILITIES
WATER DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Water Sales to Customers	$556,928	$4,268,337	$706,175	$4,249,611		
Interdepartmental Sales	5,227	50,790	7,599	54,329		
Total Operating Revenue	$562,155	$4,319,127	$713,774	$4,303,940	$7,350,000	58.8%
Operating Expenses						
Production:						
Purchased power	$24,270	$221,475	$47,534	$249,655	$400,000	55.4%
Other	24,676	249,286	12,125	318,681	380,000	65.6%
Operation of Water Treatment	53,133	466,273	16,016	63,076	704,000	
Transmission and Distribution	82,971	608,469	19,381	554,050	843,000	72.2%
General and Administrative:						
Direct	57,518	431,156	(36,112)	275,392	553,678	77.9%
Indirect	65,659	642,799	187,363	756,475	870,000	73.9%
Cash Payments in Lieu Of Taxes	27,474	247,269	26,274	236,468	396,000	62.4%
Transfer to General Fund - Res. 1344	-	164,103	-	155,757	192,500	85.2%
Total Operating Expenses	$335,701	$3,030,830	$272,581	$2,609,554	$4,339,178	69.8%
Operating Income Before Depreciation	$226,454	$1,288,297	$441,193	$1,694,386	$3,010,822	42.8%
Less Depreciation	54,091	486,897	52,753	461,541	525,000	92.7%
Operating Income (Loss)	$172,363	$801,400	$388,440	$1,232,845	$2,485,822	32.2%
Add Other Income						
Water Jobbing Sales	$2,401	$47,170	$2,509	$27,702	$45,000	104.8%
Reimbursement from PPGA	99	2,060	944	1,090	-	
Other	-	9,479	-	12,022	15,000	63.2%
Allocation of Admin Department Revenue	13,030	110,039	14,316	77,979	64,600	170.3%
Total Other Income	$15,530	$168,748	$17,769	$118,793	$124,600	135.4%
Deduct Other Expense						
Interest Expense - SRF Loan	$17,003	$35,158	$0	$0	$0	0.0%
Cost of Water Jobbing	2,268	26,924	1,232	19,791	37,000	72.8%
Cost of Services to PPGA	99	2,060	944	1,090	-	
Total Other Expenses	$19,370	$64,142	$2,176	$20,881	$37,000	173.4%
Income (Loss) Before Contrib. Aid Const.	$168,523	$906,006	$404,033	$1,330,757	$2,573,422	35.2%
Contribution in Aid of Construction	7,038	48,163	5,754	731,425	100,000	48.2%
Net Income (Loss)	$175,561	$954,169	$409,787	$2,062,182	$2,673,422	35.7%

HASTINGS UTILITIES
POLLUTION CONTROL
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Sewer Service Charge - Customers	$557,513	$5,166,019	$576,479	$4,670,215		
Interdepartmental Charges	20,442	191,454	1,111	9,895		
Total Operating Revenue	$577,955	$5,357,473	$577,590	$4,680,110	$6,765,000	79.2%
Operating Expenses						
Sewer Treatment:						
Purchased Power	$15,740	$160,299	$15,527	$171,345	$240,000	66.8%
Other	72,532	741,037	72,430	842,572	1,058,500	70.0%
Sewer Line Expense	20,709	295,599	63,702	329,207	457,000	64.7%
General and Administrative:						
Direct	34,647	487,533	122,398	391,545	642,678	75.9%
Indirect	66,893	654,878	212,932	859,706	989,675	66.2%
Cash Payments in Lieu Of Taxes	21,477	193,291	19,899	179,095	265,600	72.8%
Total Operating Expenses	$231,998	$2,532,637	$506,888	$2,773,470	$3,653,453	69.3%
Operating Income Before Depreciation	$345,957	$2,824,836	$70,702	$1,906,640	$3,111,547	90.8%
Less Depreciation	154,792	1,405,998	155,991	1,401,627	1,800,000	78.1%
Operating Income (Loss)	$191,165	$1,418,838	($85,289)	$505,013	$1,311,547	108.2%
Add Other Income						
Interest Income	$345	$16,513	$1,909	$17,001	$27,500	60.0%
Sewer Jobbing Sales	163	4,328	726	2,091	6,000	72.1%
Reimbursement from PPGA	-	-	-	181	-	
Other	-	16,817	-	26,205	30,000	56.1%
Allocation of Admin Department Revenue	6,752	57,021	7,420	40,408	33,500	170.2%
Total Other Income	$7,260	$94,679	$10,055	$85,886	$97,000	97.6%
Deduct Other Expense						
Interest and Amortization of Bond Expense	$40,876	$395,258	$47,628	$428,089	$575,000	68.7%
Cost of Sewer Jobbing	324	2,775	289	1,947	5,000	55.5%
Cost of Services to PPGA	-	-	-	181	-	
Total Other Expenses	$41,200	$398,033	$47,917	$430,217	$580,000	68.6%
Inc. (Loss) Before Contrib. in Aid Const.	$157,225	$1,115,484	($123,151)	$160,682	$828,547	134.6%
Contribution in Aid of Construction	-	19,245	-	151,441	100,000	19.2%
Net Income (Loss)	$157,225	$1,134,729	($123,151)	$312,123	$928,547	122.2%

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
General and Administrative						
Supervision - Customer Accounts	$11,498	$113,715	$10,480	$103,440	$158,000	72.0%
Meter Reading Expense	12,748	152,802	17,824	155,464	272,100	56.2%
Customer Records and Collection	29,928	355,791	31,707	365,723	447,500	79.5%
Uncollectible Accounts	(910)	35,839	(474)	24,112	50,000	71.7%
Customer Service & Information	1,777	27,102	-	63,326	61,000	44.4%
Postage	7,000	71,275	-	73,977	115,000	62.0%
Engineering	105,686	980,438	103,703	1,021,319	1,529,000	64.1%
Locating	7,952	62,126	5,481	59,337	76,000	81.7%
Information Technology	11,985	198,900	50,366	237,991	306,980	64.8%
General and Administrative Salaries	134,238	1,233,092	96,258	1,013,913	1,777,895	69.4%
Human Resources	11,363	100,503	11,583	79,771	173,000	58.1%
Admin & Engineering Services to PPGA	63,889	632,101	70,044	673,650	960,000	65.8%
Charges to EPS	163	1,691	540	5,198	8,000	21.1%
Office Supplies	4,882	59,581	726	97,499	150,000	39.7%
Travel, Training, Misc. General Expense	194	17,738	779	6,020	25,000	71.0%
Outside Services	23,745	210,438	864,641	1,023,389	550,000	38.3%
Property Insurance	6,354	60,326	3,278	32,942	60,000	100.5%
Injuries and Damages	2,527	22,745	2,827	25,442	45,000	50.5%
Employee Benefits	102,178	1,042,609	151,483	1,178,424	1,375,000	75.8%
Safety Training & Equipment	8,299	110,878	7,944	104,855	177,700	62.4%
Misc. General Expense	822	10,079	65	5,191	25,000	40.3%
Maintenance of Buildings & Grounds	25,254	349,817	31,995	274,194	400,000	87.5%
Depreciation	1,328	11,952	1,328	12,102	16,000	74.7%
Total General and Administrative	$572,900	$5,861,538	$1,462,578	$6,637,279	$8,758,175	66.9%
Less Overhead Allocated	34,118	529,656	39,190	496,517	1,200,000	44.1%
Less Allocation of Warehouse/Stores Charge	17,810	224,885	-	-	303,000	74.2%
Less Reimbursement from PPGA	63,889	632,101	70,044	673,650	960,000	65.8%
Less Reimbursement from EPS	163	1,691	539	5,197	8,000	21.1%
Allocable Expenses	$456,920	$4,473,205	$1,352,805	$5,461,915	$6,287,175	71.1%

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Allocable Expenses Brought Forward	$456,920	$4,473,205	$1,352,805	$5,461,915	$6,287,175	
Allocations to Operating Departments						
Electric	$261,222	$2,557,331	$765,417	$3,090,351	$3,557,500	71.9%
Gas	63,146	618,197	187,093	755,383	870,000	71.1%
Water	65,659	642,799	187,363	756,475	870,000	73.9%
Pollution Control	66,893	654,878	212,932	859,706	989,675	66.2%
Total Allocations	$456,920	$4,473,205	$1,352,805	$5,461,915	$6,287,175	71.1%
Net Operating Expenses	$0	$0	$0	$0	$0	0.0%
Add Other Income						
Interest	$40,764	$346,801	$29,134	$209,628		
Sales Tax Collection Fee	76	677	72	674		
Posting Charges	7,650	55,710	7,645	56,635		
Reconnect Charges	1,050	10,600	1,500	8,650		
Other	885	12,059	17,055	26,190		
Total Other Income	$50,425	$425,847	$55,406	$301,777	$250,000	170.3%
Allocation Of Other Income To Operating Departments						
Gas	$30,628	$258,659	$33,653	$183,299	$151,900	170.3%
Water	13,030	110,039	14,316	77,979	64,600	170.3%
Pollution Control	6,752	57,021	7,420	40,408	33,500	170.2%
Street Lighting	15	128	17	91	-	0.0%
Total Allocations	$50,425	$425,847	$55,406	$301,777	$250,000	170.3%
Net Income (Loss)	$0	$0	$0	$0	$0	0.0%

HASTINGS UTILITIES
STREET LIGHTING
STATEMENT OF REVENUES AND EXPENSES
June, 2019

	June 2019	Year To Date 2018-2019	June 2018	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Operating Revenue	$42,504	$382,846	$42,452	$381,572		
Total Operating Revenue	$42,504	$382,846	$42,452	$381,572	$500,000	76.6%
Operating Expenses						
Production:						
Operation & Maintenance	$8,279	$52,954	$8,733	$53,112	$90,000	58.8%
Purchased Power	7,100	91,390	8,225	112,912	175,000	52.2%
General and Administrative:						
Direct	-	-	-	-	-	
Indirect	1,846	17,321	2,035	19,923	32,000	54.1%
Total Operating Expenses	$17,225	$161,665	$18,993	$185,947	$297,000	54.4%
Operating Income (Loss) Before Deprec.	$25,279	$221,181	$23,459	$195,625	$203,000	109.0%
Less Depreciation	2,764	24,876	2,764	24,870	32,000	77.7%
Operating Income (Loss)	$22,515	$196,305	$20,695	$170,755	$171,000	114.8%
Add - Other Income						
Allocation of Admin Department Revenue	$15	$128	$17	$91	$0	0.0%
Total Other Income	$15	$128	$17	$91	$0	0.0%
Deduct - Other Expenses						
Interest	$0	$0	$0	$0	$0	0.0%
Total Other Expenses	$0	$0	$0	$0	$0	0.0%
Income Before Contrib. in Aid Const.	$22,530	$196,433	$20,712	$170,846	$171,000	114.9%
Contribution in Aid of Construction	-	8,705	-	-	-	
Net Income (Loss)	$22,530	$205,138	$20,712	$170,846	$171,000	120.0%

HASTINGS UTILITIES

CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended June 30, 2019

Revenues		
	Gas	$8,787,081
	Water	6,429,405
	Pollution Control	7,120,425
	Street Lighting	512,595
	Other Services Furnished to Customers, Net of Expenses	31,418
	Total Revenues	$22,880,924
Expenses		
	Gas	$7,632,993
	Water	3,227,709
	Pollution Control	2,947,307
	Street Lighting	199,697
	Total Expenses	$14,007,706
	Net Receipts as Defined by Bond Ordinance	$8,873,218

Average Annual Combined Debt Service Ratio 6.53

$1,358,750

Previous Twelve Months Debt Service Ratios

June	2018	6.11
July	2018	6.08
August	2018	6.03
Sepember	2018	6.02
October	2018	6.22
November	2018	6.12
December	2018	6.46
January	2019	6.34
February	2019	6.21
March	2019	6.13
April	2019	6.5
May	2019	6.36

SUPPLEMENTARY DATA

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For the Month Ended June 30, 2019

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	($860,793)	($2,031,791)	($2,892,584)
Add Items Not Requiring Funds:			
Depreciation	489,368	351,618	840,986
Amortization	-	(5,680)	(5,680)
Total Funds Provided (Used) by Operations	($371,425)	($1,685,853)	($2,057,278)
Other Provisions			
Increase in Customer Deposits	$0	$3,285	$3,285
Increase in Intercompany Payable	1,097,597	-	1,097,597
Increase in Interest Payable	-	46,556	$46,556
Decrease in Interest Receivable	2,901	-	2,901
Decrease in Accounts Receivable	74,825	-	74,825
Decrease in Inventories	-	41,124	41,124
Decrease in Prepaid Expenses	70,405	-	70,405
Decrease in Deferred Charges	-	8,992	8,992
TOTAL FUNDS PROVIDED	$874,303	($1,585,896)	($711,593)
FUNDS APPLIED			
Increase in Accounts Receivable	$0	$80,625	$80,625
Increase in Inventories	94,548	-	94,548
Increase in Interest Receivable	-	325	325
Increase in Intercompany Receivable	-	1,097,597	1,097,597
Increase in Deferred Charges	727	-	727
Increase in Property and Equipment:			
Electrical Department	1,543,631		1,543,631
Gas Department	-	21,136	21,136
Water Department	-	247,261	247,261
Pollution Control Department	-	9,074	9,074
Street Lighting Department	-	14,018	14,018
Administrative Department	-	50,401	50,401
Decrease in SRF Note Payable	-	61,794	61,794
Decrease in Accounts Payable	1,201,593	404,237	1,605,830
Decrease in Deferred Credits	52,636	7,063	59,699
TOTAL FUNDS APPLIED	$2,893,135	$1,993,531	$4,886,666
INCREASE (DECREASE) CASH AND INVESTMENTS	($2,018,832)	($3,579,427)	($5,598,259)
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$3,710	($2,110,420)	($2,106,710)
General	(2,022,542)	(1,469,007)	(3,491,549)
	($2,018,832)	($3,579,427)	($5,598,259)

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For 9 Months Ended June 30, 2019

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	$630,768	$360,952	$991,720
Add Items Not Requiring Funds:			
Depreciation	4,391,908	3,167,857	7,559,765
Amortization	4,778	(50,904)	(46,126)
Total Funds Provided (Used) by Operations	$5,027,454	$3,477,905	$8,505,359
Other Provisions			
Increase in Customer Deposits	-	$46,070	$46,070
Increase in Deferred Credits	3,833	-	3,833
Increase in Intercompany Payable	709,726	-	709,726
Decrease in Interest Receivable	7,340	-	7,340
Decrease in Misc. Receivables - City	-	581,267	581,267
Decrease in Accounts Receivable	474,373	14,480	488,853
Decrease in Inventories	452,911	17,396	470,307
Decrease in Grants Receivable	-	212,187	212,187
TOTAL FUNDS PROVIDED	$6,675,637	$4,349,305	$11,024,942
FUNDS APPLIED			
Increase in Interest Receivable	-	$6,623	$6,623
Increase in Intercompany Receivable	-	709,726	709,726
Increase in Prepaid Expenses	222,925	-	222,925
Increase in Deferred Charges	17,674	184,795	202,469
Increase in Property and Equipment:			
Electrical Department	4,813,179	-	4,813,179
Gas Department	-	394,689	394,689
Water Department	-	1,289,878	1,289,878
Pollution Control Department	-	396,075	396,075
Street Lighting Department	-	224,312	224,312
Administrative Department	-	117,263	117,263
Decrease in Health Insurance Claims Payable	-	75,632	75,632
Decrease in Revenue Bonds	4,020,000	1,215,000	5,235,000
Decrease in SRF Note Payable	-	122,436	122,436
Decrease in Accounts Payable	393,766	290,964	684,730
Decrease in Deferred Credits	-	234,570	234,570
Decrease in Interest Payable	38,145	126,618	164,763
TOTAL FUNDS APPLIED	$9,505,689	$5,388,581	$14,894,270
INCREASE (DECREASE) CASH AND INVESTMENTS	($2,830,052)	($1,039,276)	($3,869,328)
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	($2,246,422)	($2,659,983)	($4,906,405)
General	(583,630)	1,620,707	1,037,077
	($2,830,052)	($1,039,276)	($3,869,328)

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
June 2019 and 2018 - Year to Date 2019 and 2018

Electric Department K-W Hours	No. Meters In Service 6/30/2019	June 2019	Year to Date 2018-2019	No. Meters In Service 6/30/2018	June 2018	Year to Date 2017-2018
Residential - Hastings	10,459	7,486,751	68,197,507	10,423	9,878,734	70,674,617
Residential - Rural	275	312,887	3,643,056	272	421,557	3,719,295
Residential - Juniata	346	298,049	3,014,272	342	403,587	3,136,984
Commercial - Hastings	1,865	5,784,129	52,645,266	1,873	6,825,688	55,964,438
Commercial - Rural *	198	786,376	10,110,776	195	946,032	9,001,957
Commercial - Juniata	50	122,700	1,031,970	50	140,566	1,089,448
Commercial Heating - Hastings	32	121,821	1,893,596	33	161,792	1,856,224
Commercial Heating - Rural	4	8,907	132,325	3	10,750	98,128
Primary Power	39	17,195,670	154,857,890	40	17,881,290	148,033,740
Irrigation	118	107,123	219,386	118	140,997	266,593
Street Lighting - Hastings	1	11,531	1,261,523	1	124,247	1,736,692
Traffics - Hastings	1	8,358	79,805	1	10,876	101,795
Street Lighting - Juniata	1	6,770	82,892	1	6,744	84,178
Public Authorities - Hastings	87	348,929	2,264,148	87	369,940	2,241,810
Public Authorities - Juniata	10	33,616	311,954	10	39,108	315,118
Unmetered	10	5,214	46,926	12	5,214	46,926
Interdepartmental	31	690,674	6,875,818	29	855,991	5,959,697
	13,527			13,490		
Total Retail Sales		33,329,505	306,669,110		38,223,113	304,327,640
Total Wholesale Sales		6,119,771	127,371,692		7,023,494	64,675,086
Total Sales		39,449,276	434,040,802		45,246,607	369,002,726
Gross Generation		16,031,600	245,389,000		27,376,000	220,529,130
Less Plant Power		(2,146,466)	25,934,147		2,877,085	24,663,671
Net Generation		13,885,134	219,454,853		24,498,915	195,865,459
KWH Purchased		29,397,865	225,361,338		21,723,084	185,726,737
Total KWH		43,282,999	444,816,191		46,221,999	381,592,196
Unaccounted For/Unbilled		3,833,723	10,775,389		975,392	12,589,470
KWH Sold (Retail and Wholesale)		39,449,276	434,040,802		45,246,607	369,002,726

* Includes a Correction of (12,970) KW Hrs for December

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
June 2019 and 2018 - Year to Date 2019 and 2018

Water Department - CCF	No. Meters In Service 6/30/2019	June 2019	Year to Date 2018-2019	No. Meters In Service 6/30/2019	June 2018	Year to Date 2017-2018
Residential - Hastings	8,503	70,013	487,265	8,479	134,282	579,771
Residential - Rural	34	198	1,657	33	600	2,197
Residential - CMS	5	27	275	5	53	377
Commercial - Hastings	1,308	68,660	486,050	1,315	85,038	489,564
Commercial - Rural	32	772	5,296	28	1,010	4,606
Commercial - CMS *	76	15,010	122,140	76	21,490	120,863
Large Industrial - Hastings	4	16,234	145,363	4	19,845	156,481
Large Industrial - Rural	1	40,893	342,784	1	40,626	319,933
Sales to Public Authorities	69	5,182	16,698	71	11,703	25,307
Interdepartmental	30	1,785	18,866	28	3,571	23,050
	10,062			10,040		
Total Retail Sales		218,774	1,626,394		318,218	1,722,149
Total Wholesale Sales		5,104	29,962		4,899	32,701
Total Sales		223,878	1,656,356		323,117	1,754,850
CCF Pumped		207,578	1,702,798		300,573	1,844,353
Water Main Flushing		318	3,464		85	4,819
Unaccounted For/Unbilled		(16,618)	42,978		(22,629)	84,684
CCF Sold		223,878	1,656,356		323,117	1,754,850

* Includes a Correction of 1,918 CCF for December

Gas Department - CCF *	No. Meters In Service 6/30/2019	June 2019	Year to Date 2018-2019	No. Meters In Service 6/30/2019	June 2018	Year to Date 2017-2018
Residential - Hastings	9,326	223,954	7,397,203	9,309	162,766	6,990,419
Residential - Rural	18	231	18,749	17	191	17,708
Commercial - Hastings	1,222	77,510	3,203,539	1,226	62,952	2,971,060
Commercial - Rural	30	336	196,709	26	156	49,571
Industrial - Hastings	46	178,760	2,684,699	45	146,246	2,468,002
Industrial - Rural	2	3,960	136,435	2	4,254	134,193
Sales to Public Authorities	21	7,030	126,919	21	4,086	117,253
Firm Transportation	9	70,867	1,103,452	11	61,813	1,085,824
Interdepartmental	7	494	110,310	7	327	111,962
Total	10,681	563,142	14,978,015	10,664	442,791	13,945,992
Gas Purchased		319,647	12,225,058		323,690	11,672,870
Gas Manufactured		-	-		-	800
Total CCF		319,647	12,225,058		323,690	11,673,670
Unaccounted For/Unbilled		(243,495)	(2,752,957)		(119,101)	(2,272,322)
CCF Sold		563,142	14,978,015		442,791	13,945,992

*Volume adjusted based on 945 Btu/cf

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Electric Department
Year to Date June 30, 2019

			KWH Purchased & Generated	
Generated			245,389,000	(A)
Plant Use			25,934,147	
			219,454,853	(B)
Purchased			225,361,338	(C)
Net Generation & Purchase			444,816,191	
Unaccounted For/Unbilled			10,762,419	
Total KWH for Resale				
Retail	306,669,110	(E)		
Wholesale	127,371,692		434,040,802	(D)

	Expense	Cost Net KWH	
Production:			
Fuel	$3,220,350	0.01467	(B)
Other Production Expense	5,891,745	0.02685	(B)
Production Depreciation	2,192,094	0.00999	(B)
Total Production Expense	$11,304,189	0.05151	(B)
Power Purchased	11,116,814	0.04933	(C)
Total Power Expense	$22,421,002	0.05166	(D)
Transmission & Distribution	1,159,444	0.00267	(D)
General & Administrative	4,755,765	0.01096	(D)
Other Depreciation	1,544,526	0.00356	(D)
Payment in Lieu of Taxes	1,600,415	0.00369	(D)
Total Power & Distribution Expense	$31,481,153	0.07253	(D)
Long Term Debt Interest	38,145	0.00009	(D)
Total Cost	$31,519,298	0.07262	(D)
Revenue - KWH Sold - Retail	$26,010,760	0.08482	(E)
Revenue - KWH Sold - Wholesale	4,428,460		
Interest Earned	272,417		
Participation & Capacity Agreements	413,276		
Coal Income - Ethanol (Net of Expenses)	1,378,090		
Other Services Net of Expenses	160,982		
Total Revenues	$32,663,985		

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Year to Date June 30, 2019

Water Department

Total Water Pumped (CCF)	1,702,798
Water Main Flushing	3,464
Unaccounted For/Unbilled	42,977
Water for Resale	1,656,357

	Expenses Year to Date	Cost Per CCF Sold	Cost Per CCF Pumped
Expenses			
Production	$470,762	0.28422	0.27646
Operation of Water Treatment	466,272	0.28150	0.27383
Transmission & Distribution	608,470	0.36735	0.35734
General & Administrative	1,073,955	0.64838	0.63070
Depreciation	486,897	0.29396	0.28594
Payment in Lieu of Taxes	247,269	0.14928	0.14521
Trans. To General Fund - Res. 1344	164,103	0.09907	0.09637
Subtotal	$3,517,728	2.12377	2.06585
Distribution Loss	-	-	0.05792
Total	$3,517,728	2.12377	2.12377
Total Revenue & Earnings per CCF Sold	$4,319,127	2.60761	

Gas Department

Total Gas Purchased (CCF)	12,225,058
Equivalent Gas Manufactured (CCF)	-
Total	12,225,058
Unaccounted For/Unbilled (CCF)	-2,752,957
Total Gas for Resale (CCF)	14,978,015

	Expenses Year to Date	Net Cost per CCF
Expenses		
Gas Purchased & Manufactured	$4,594,745	0.30677
Transmission & Distribution	775,355	0.05177
General & Administrative	1,326,212	0.08854
Depreciation	1,107,867	0.07397
Payment in Lieu of Taxes	247,334	0.01651
Trans. To General Fund - Res. 1344	226,392	0.01511
Intra-City Services Fund	16,090	0.00107
Total	$8,293,995	0.55374
Total Revenue & Earnings per CCF Sold	$8,173,569	0.54570

MONTHLY OPERATING DATA
June 2019

	Current Month	Year to Date	Previous Year
Electric Peak Hour	85.4 MW @ 1700 6/28//2019	85.4 MW @ 1700 6/28//2019	90.9 MW @ 1600 7/12/2018
Gas	1,249 MCF 6/12-13/2019 1,390 MMBTU	11,385 MCF 3/3-4/2019 12,188 MMBTU	13,037 MCF 01/15-16/2018 11,959 MMBTU
Water Peak Day	11.531 MGD 6/30/2019	11.531 MGD 6/30/2019	13.661 MGD 6/15/2018
PCC Peak Day	4.502 MGD 6/20/2019	5.093 MGD 3/13/2019	4.838 MGD 11/30/2018

HU Dept	Pay Periods 12 to 13 Ending June 22					2018-2019 BUDGET			
	#EE	LABOR	BENEFITS	TOTAL $		#EE	LABOR	BENEFITS	TOTAL $
GAS	18	102,709	40,738	143,447		19	116,004	50,578	166,582
WATER/SEWER	15	72,041	26,524	98,566		17	82,160	40,335	122,495
PCC	8	42,130	14,952	57,082		10	57,667	25,772	83,439
ELEC/SUB/METERING	18	130,947	48,443	179,390		18	132,141	47,496	179,637
NDS	7	47,449	18,680	66,129		7	49,700	14,371	64,071
WEC	79	531,208	202,298	733,506		82	574,660	199,597	774,257
ADMIN (EXCLUDES ENGIN, HR, IT, FINANCE) (includes Maint, Mechanic, Warehouse	15	110,690	45,597	156,287		17	122,629	48,079	170,708
ENGINEERING	19	120,402	43,925	164,327		18	127,915	33,944	161,859
BUSINESS OFFICE/ METER READING	13	50,013	17,813	67,826		14	62,249	29,692	91,941
	192	**1,207,590**	**458,970**	**1,666,560**		**202**	**1,325,125**	**489,864**	**1,814,989**

Labor Includes Reg Pay, OT Pay, Sick Pay, Standby, and Vacation

Benefits Includes FICA, Medicare, ICMA, G West, Roth, Health/Dental, AFLAC, FSA & Pension

Budget number are divided by 12 to get monthly amounts

# of Employees comes from Tammy's list

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
ELECTRIC DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	C
	PLANT ADDITIONS								
2.00	Miscellaneous Plant - (WEC, NDS & DHPC)	$100,000					$0	$3,582	
	Solar Farm Development						1,342,765	1,347,626	
	PLANT ADDITIONS - WEC								
2.01	Replace reheater Desuperheat Station - WEC	140,000					2,393	12,181	
2.02	Replace Plant Switchgear - WEC (Carry Over PL-679)	900,000	PL-679	Mar-17	$3,887,572	$4,838,246	102,783	1,006,021	
2.03	New Platforms - WEC	90,000					-	20,785	
2.04	New Circ. Water Pumps Platform - WEC	25,000					-	12,353	
2.05	New Boiler Throat Door - WEC	40,000					-	906	
2.06	Upgrade DCS WEC1	122,000					-	6,536	
2.07	New Dry Ash System - WEC	30,000					-	-	
	Replace Tripper Control Cable-Track Systems - WEC (Carry Over PL-691)		PL-691	Jan-18	15,368	$20,027	-	15	
	PLANT ADDITIONS WEC SHARED								
2.08	New Iron Worker - WEC (Shared)	14,000					-	14,459	
2.09	New Hydraulic Press Conversion - WEC (Shared)	10,000					-	6,740	
2.10	Drill Bit Sharpener - WEC (Shared)	6,000					-	5,907	
2.11	Replace Laser Alignment Tool - WEC (Shared)	29,000					-	30,898	
2.12	Replace Bridge Port Mill Replace - WEC (Shared)	23,000					-	34,274	
2.13	New Bendicator for Slope in Dumper Building - WEC (Shared)	8,000					-	-	
2.14	New Security Gates - WEC (Shared)	30,000					-	-	
2.15	Relocate Network Equipment - WEC (Shared)	9,000					-	-	
	Hot Water Cabinet Washer - WEC (Shared)						-	11,719	
	PLANT ADDITIONS NDS								
2.17	New Platforms - NDS	30,000					-	7,489	
2.18	Replace Unit 5 480V Switchgear - NDS	40,000					-	-	
2.19	Replace 13.8 KV Breakers in 34.5 KV Substations	100,000					-	-	
	TOTAL PLANT ADDITIONS	$1,746,000					$1,447,941	$2,521,491	
	RURAL DISTRIBUTION								
2.20	New 3-Phase Overhead Electric Line on J St., Elm Ave. to Technical Blvd.; and on Technical Blvd., J St. to Coal Train Rd.	$286,000					$755	$755	
2.21	Ordinary Construction Additions to Rural System	100,000					-	100,225	
	TOTAL RURAL DISTRIBUTION	$386,000					$755	$100,980	

HASTINGS UTILITIES

COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET

JUNE 2019

ELECTRIC DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. AMOUNT	JUNE 2019	YEAR TO DATE 2018-2019	C
	CITY DISTRIBUTION - OVERHEAD								
2.30	Windstream Pole Acquisition	$1,100,000					$0	$1,100,000	
2.31	Conversion from 2400/4160Y to 7970/13800Y, 2nd St. to 7th St., Bridge Ave. to Bellevue Ave. (Contractor)	420,000					-	-	
2.32	Meters, Sockets, and Equipment	175,000					2,559	55,840	
2.33	Services, Overhead and Underground	75,000					634	63,604	
2.34	Ordinary Overhead Construction Additions	150,000					22,906	212,609	
	TOTAL CITY DISTRIBUTION - OVERHEAD	$1,920,000					$26,099	$1,432,053	
	CITY DISTRIBUTION - UNDERGROUND								
2.40	North Park Commons Subdivision South of 33rd St. and Osborne Dr. East (New Main Feeder Line)	$157,000					$0	$90,875	
2.41	Rebuild Flowserve Electric Line to 13.8 KV	575,000					-	-	
2.42	Conversion from 2400/4160Y to 7970/13800Y, Lexington Ave. to Burlington Ave., 1st St. to 6th St.	240,000	EL-66	Mar-19	240,265	44,429	44,414	44,429	
2.43	Ordinary Underground Construction Additions Potential Projects: Hampton Inn, NP Commons Outlets, Apt. Complex, Lakeview 6th, Thermo King, Mesner Devel., on 26th, Kent St., St. Joseph to Colorado Aves.	450,000					10,658	218,690	
	3-Phase Underground Electric Line to CPI Plant (C.O. EL-39)						-	25,695	C
	TOTAL CITY DISTRIBUTION - UNDERGROUND	$1,422,000					$55,072	$379,689	
	VEHICLE AND MISCELLANEOUS ADDITIONS								
2.50	Transformer Power Factor Test Set	$50,000					$0	$0	
2.51	Replace Truck 27 (1988 Ford Aerial)	200,000					-	-	
2.52	Replace Truck 20 (2008 Ford)	40,000					34,187	34,187	
2.53	Tools and Miscellaneous Equipment	50,000					-	-	
	TOTAL VEHICLE & MISCELLANEOUS ADDITIONS	$340,000					$34,187	$34,187	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$625,067					$9,028	$51,699	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$6,439,067					$1,573,083	$4,520,099	
	LESS CONTRIBUTIONS BY OTHERS								
	Rebuilt Flowserve Electric Line to 13.8 KV	$575,000					$0	$0	
	Miscellaneous Contributions						-	5,482	
	TOTAL CONTRIBUTIONS BY OTHERS	$575,000					$0	$5,482	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$5,864,067					$1,573,083	$4,514,617	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
GAS DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	C
	DISTRIBUTION ADDITIONS								
1.00	Replacement 2" Medium Pressure Gas Main on 3rd St., 3rd Ave. to Greenhouse Ct. (Carry Over GA-332)	$43,303	GA-332	Aug-17	$43,303	$55,682	$19,536	$35,069	
1.01	Replacement 2" Medium Pressure Gas Main on Highland Dr., Bard St. to Pryor Ter. (Carry Over GA-337)	89,786					-	-	
1.02	Replacement 8" Medium Pressure Gas Main on Front St., Maple Ave. to Baltimore Ave. (Carry Over GA-336)	50,000	GA-336	Jan-18	237,091	88,344	-	284	
1.03	New 4' PE Gas Main for North Park Commons Sub - Osborne Dr. East 33rd to 31st Sts.; and 33rd & 31st Sts., Osborne Dr. East to Yost Ave.	80,000	GA-342	Oct-18	96,328	68,397	-	68,397	
1.04	Replacement 2" Medium Pressure Gas Main on Highland Dr.; Country Club Ave. to Bard St.	67,000					-	-	
1.05	Replacement 2" Medium Pressure Gas Main on 3rd Ave., 3rd St. to 5th St.	44,000					-	-	
1.06	Purchase of New Gas Meters	100,000					-	37,976	
1.07	Miscellaneous Gas Service Replacements	125,000					1,131	85,306	
1.08	Miscellaneous Gas Main Replacement	50,000					-	19,588	
1.09	New Developments and Annexations Potential Projects: Lakeview 6th, Mesner Devel. On 26th St., Kent St. St. Joseph to Colorado Ave.	100,000					-	42,081	
	TOTAL DISTRIBUTION ADDITIONS	$749,089					$20,667	$288,702	
	VEHICLES AND MISCELLANEOUS ADDITIONS								
1.30	Tools and Equipment	$25,000					$0	$18,305	
1.31	New Truck Blade	15,000					-	9,784	
1.32	Replace Truck #17 (1999 Ford 3/4 ton Flat Bed)	90,000					-	55,605	
	TOTAL VEHICLE AND MISCELLANEOUS ADDITIONS	$130,000					$0	$83,694	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$152,787					$2,182	$12,498	
	TOTAL CAPITAL BUDGET - GAS DEPARTMENT	$1,031,876					$22,849	$384,894	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	C
	PLANT ADDITIONS								
3.00	ASR Injection Wells and Water Collection System								
	West of Marian Rd. (Phase 3)	$200,000					$6,540	$48,768	
3.01	ASR Dual Pump System for Well 26	50,000					-	-	
3.02	New Well and Wellhouse for ASR Well 30 Complete with								
	Dual Pump System (Carry Over WA-353)	600,000	WA-353	Feb-19	$594,578	$227,739	167,724	227,739	
	Well 27 R.O. Treatment Design (Carry Over WA-318,320)		/WA318	Nov-16	5,312,519	5,395,862	-	101,657	
			\WA-320						
	TOTAL PLANT ADDITIONS	$850,000					$174,264	$378,164	
	PRODUCTION ADDITIONS								
3.10	New Well Pressure Regulation Controls for Water System	200,000	/WA-365	Mar-19	142,083	$971	$0	$971	
			\WA-366						
3.11	Removal and Abandonment of Wells and Wellhouses	50,000					-	-	
3.12	New Well 37 and Wellhouse	50,000					-	-	
3.13	Well Replacement	250,000					-	59,276	
3.14	Rebuild and Upgrade Well 11 at 4th St. and Baltimore Ave.								
	w/Steel Liner and Stainless Steel Screen	200,000					-	-	
3.15	New Backup Generator for Wells	250,000	WA-363	May-19	$277,894	$31,015	30,154	31,015	
	Wellhouse & Well 36 - 12th & Baltimore (Carry Over WA-319)		WA-319	Nov-17	$490,819	$517,220	-	8,770	C
	TOTAL PRODUCTION ADDITIONS	$1,000,000					$30,154	$100,033	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	W.O. AMOUNT	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	C
	TRANSMISSION & DISTRIBUTION								
3.20	New 10" Water Main on 8th St., Denver Ave. to Kansas Ave. for MLMH	$280,000					$0	$0	
3.21	Replace & Upgrade with 8" Main on 4th St., Denver Ave. to Minnesota Ave. (Carry Over WA-355)	270,000	WA-355	Nov-18	273,380	276,783	21,990	276,783	
3.22	Replace & Upgrade 10" Main on Denver Ave., 8th St. to 10th St.; 9th St. to Denver Ave. to Hastings Ave. (Carry Over WA-349)	137,500	WA-349	Nov-18	142,009	133,595	9,714	131,337	
3.23	Replace and Upgrade with 8" Main on 5th St., Minnesota Ave. to California Ave.	200,000	WA-358	Apr-19	309,339	26	-	26	
3.24	Meters	180,000					-	113,586	
3.25	Install Valves; Replace and/or Extend Fire Hydrants	50,000					6,465	32,666	
3.26	Misc. Water Main Improvements Potential Projects: Mesner Development on 26th St., NP Commons Apt. Complex, Kent St., St. Joseph Ave. to Colorado Ave.	300,000					4,673	135,226	
	TOTAL TRANSMISSION & DISTRIBUTION	$1,417,500					$42,841	$689,624	
	MISCELLANEOUS ADDITIONS								
3.30	Replace Truck 38 (2003 GMC) (Carry Over)	$100,000					$0	$125,371	
3.31	Replace Truck 33	30,000					-	-	
3.32	Small Tools and Misc. Equipment	15,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$145,000					$0	$125,371	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$153,008					$2,269	$12,995	
	TOTAL CAPITAL BUDGET - WATER DEPARTMENT	$3,565,508					$249,529	$1,306,187	
	LESS CONTRIBUTIONS BY OTHERS								
	New 10" Water Main on 8th St., Denver Ave. to Kansas Ave. for MLMH	$187,000					$0	$0	
	Miscellaneous Contributions						7,038	39,776	
	Water Meters	15,000					-	8,386	
	TOTAL CONTRIBUTIONS	$202,000					$7,038	$48,162	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$3,363,508					$242,491	$1,258,025	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
POLLUTION CONTROL DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	C
	PLANT ADDITIONS								
4.00	Miscellaneous Plant	$40,000					$0	$4,345	
4.01	New Blanket Detector	11,000					-	-	
4.02	Bypass Old Showboat Blvd. Metering Structure	150,000	SW-335	Jan-19	278,678	$0	-	-	
4.03	Sycamore Lift Station Rehab	125,000	SW-332	Aug-18	141,809	129,718	-	129,718	
4.04	Ammonia Limits/Requirements, Primary Digester Rehab	75,000					5,990	27,806	
4.05	New Water Break Tank	50,000					-	-	
4.06	Replace Supernatant Pump	48,000					(532)	13,204	
	Lift Station, S Street/Showboat (Carry Over SW-333)		SW-333	Oct-18	$93,958	62,582	-	37,098	
	TOTAL PLANT ADDITIONS	$499,000					$5,457	$212,171	
	MAIN ADDITIONS								
4.20	New 42nd St. Outfall Sewer; Wendell Dr. to Baltimore Ave.	$200,000					$0	$0	
4.21	Miscellaneous Sewer Main and Manhole Improvements. Potential Projects: NP Commons, Apt. Complex, Mesner Dev. on 26th St., Kent St., St. Joseph Ave. to Colorado Ave.	100,000					3,617	79,262	
4.22	Sewer Main and Manhole Relining Projects	100,000					-	7,039	
	TOTAL MAIN ADDITIONS	$400,000					$3,617	$86,301	
	MISCELLANEOUS ADDITIONS								
4.30	Tools & Miscellaneous Equipment	$8,000					$0	$14,716	
4.31	Purchased Used Semi Tanker Trailer	$75,000					-	78,975	
	TOTAL MISCELLANEOUS ADDITIONS	$83,000					$0	$93,691	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$173,888					$2,312	$13,240	
	TOTAL CAPITAL BUDGET - POLLUTION CONTROL DEPT.	$1,155,888					$11,386	$405,403	
	LESS CONTRIBUTIONS BY OTHERS								
	Miscellaneous Contributions						$0	$19,245	
	TOTAL CONTRIBUTIONS						$0	$19,245	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION						$11,386	$386,158	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
STREET LIGHTING DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019
	PLANT ADDITIONS							
5.00	Miscellaneous Street Light Improvements; Potential Projects Mesne	$86,000					$0	$105,369
5.01	New N.P. Commons LED Lights with Steel Poles	160,000	SL-120	Apr-19	$105,206	$80,368	4,266	80,368
5.02	New Street Lights for Shadow Ridge Court and 33rd St.	57,500	SL-124	May-19	54,854	-	-	-
5.03	Replace Street Lights with LED Fixtures (Carry Over SL-95)	230,000	SL-95	Apr-15	1,584,287	1,300,091	2,752	69,830
5.04	Replace Poles and Add New LED Post Top Fixtures Downtown	37,500	SL-123	May-19	35,622	5,391	3,719	5,391
	TOTAL PLANT ADDITIONS	$571,000					$10,737	$260,958
	TOTAL CAPITAL BUDGET - STREET LIGHTING	$571,000					$10,737	$260,958
	LESS CONTRIBUTIONS IN AID OF CONSTRUCTION						$0	$8,705
	TOTAL CAPITAL BUDGET - STREET LIGHTING						$10,737	$252,253

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
JUNE 2019
ADMINISTRATIVE DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	C
	GENERAL OFFICE, INFO. TECHNOLOGY & MISC. EQUIP.								
6.00	Misc. Equipment for Office, Engineering, Stores, & Vehicle Maint.	$90,000					$15,226	$15,226	
6.01	New ERP Software	325,000					406	71,227	
6.02	Modify Business Office for Security & Customer Service	500,000					160	160	
6.03	New Concrete for Outside Storage at Warehouse	77,750					-	3,818	
6.04	MC Mobile Collector	25,000					-	-	
6.05	Repalce Mechanic's Shop	50,000					-	-	
6.06	Upgrade Software of Worldview to SmartVU	37,000					-	-	
	TOTAL GENERAL OFFICE, DATA PROCESSING & MISC. EQUIP.	$1,104,750					$15,792	$90,432	
	TOTAL CAPITAL BUDGET	$1,104,750					$15,792	$90,432	
	ALLOCATION TO OPERATING DEPT.								
	Electric 57.17%	$631,586					$9,028	$51,699	
	Gas 13.82%	152,676					2,182	12,498	
	Water 14.37%	158,753					2,269	12,995	
	Sewer 14.64%	161,735					2,312	13,240	
	TOTAL ALLOCATED	$1,104,750					$15,792	$90,432	

HASTINGS UTILITIES
COMPARISON OF ESTIMATE TO ACTUAL COSTS OF INTRA-CITY SERVICES
JUNE 30, 2019, FISCAL YEAR 2018-2019

DESCRIPTION	W.O. #	ORIGINAL ESTIMATE	2018-2019 ESTIMATE	DATE APPROVED	W.O. TOTAL TO DATE	JUNE 2019	YEAR TO DATE 2018-2019	STATUS
REMOVE METER PITS FOR PARKS DEPT	MA-582	$ 43,747		3/17/2016	$ 38,117	$ -	$ -	OPEN
WATER DEPT INCENTIVE FUND		(9,000)			(9,000)	-	-	
							-	
							-	
MISC. PROJECTS NOT ASSIGNED A W.O.						2,055	18,145	
TOTAL		$ 34,747	$ -		$ 29,117	$ 2,055	$ 18,145	
ANNUAL BUDGET			50,000				50,000	
BUDGET REMAINING			$ 50,000				$ 31,855	

4 meter pits removed in FY 2016
5 meter pits removed in FY 2016-2017
rebate credit given for 4, credit for 5th
rebate in October 2017