HASTINGS UTILITY BOARD
AGENDA

Council Chambers – City Hall
220 North Hastings Avenue
May 9, 2019
9:00 AM

ROLL CALL:

PLEDGE OF ALLEGIANCE:

MOTION TO ADOPT CURRENT AGENDA FOR May 9, 2018 REGULAR MEETING.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, May 7, 2019. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

BOARD CHAIRMAN'S COMMUNICATIONS:

BOARD MEMBERS' COMMUNICATIONS:

CITIZEN COMMUNICATIONS:

CONSENT AGENDA:

1. All Consent Items.

    (a) Approval of the minutes of the Hastings Utility Board Meeting of April 11, 2019

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

3. General Business.

    (a) Finance

        i. Financial Reporting (1st Qtr.) and Budget Season Plan

(b) Production

i. Solar Farm - Customer Participation Options

ii. WEC 1 & 2 Outage Updates

iii. Recommendation for Award of Contract for WEC1 and NDS Installation of Miscellaneous Platforms (Contract HU 2019-04 FC-13)

(c) Operations

(d) Administration

(e) Other

4. <u>Possible Closed Session (if necessary or requested).</u>

ADJOURN:

The Hastings Utility Board reserves the right to enter into an executive session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the agenda. It is the intention of the Hastings Utility Board to take up the items on the agenda in sequential order. However, the Hastings Utilities Board reserves the right to take up matters in a different order to accommodate the schedule of the Utility Board Members, persons having items on the agenda, and the public.

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Thursday, April 11, 2019

Pursuant to due call and notice thereof, a Regular Meeting of the Utility Board of Hastings, Nebraska was conducted in the Council Chambers of City Hall, 220 N. Hastings Avenue, on April 11, 2019.

ROLL CALL:

The meeting was called to order at 9:00 a.m. in Regular Session by Chairman Jack Schreiner with the following members present: Jack Shreiner, Bill Hitesman, Joanne Seberg, Shawn Hartmann, Shayne Raitt.

PLEDGE OF ALLEGIANCE:

The Chairman led the group in recital of the Pledge of Allegiance to the United States of America.

MOTION TO ADOPT CURRENT AGENDA FOR April 11, 2019 REGULAR MEETING.

Moved by Bill Hitesman seconded by Shawn Hartmann to adopt the current agenda for April 11, 2019 regular meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: None. The motion carried.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, April 9, 2019.

Chairman Jack Schreiner read the Public Notice - Pursuant to the Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

Kevin Johnson informed the Board that we currently have a scheduled maintenance outage in progress at the Whelan Energy Center. He relayed an invitation from Mike Hernandez to extend an invitation to the Board to visit the plant either tomorrow or early next week to see everything dismantled before the process of putting it back together begins. This will show the complexity of the task.

BOARD CHAIRMAN'S COMMUNICATIONS:

None.

BOARD MEMBERS' COMMUNICATIONS:

None.

CITIZEN COMMUNICATIONS:

None.

CONSENT AGENDA:

1. All Consent Items.

   (a) Approval of the minutes of the Hastings Utility Board Meeting of February 14, 2019

Moved by Shayne Raitt seconded by Shawn Hartmann to approve All Consent Items. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: None. The motion carried.

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

None.

3. General Business.

   (a) Finance

      i. Presentation of the 2017-2018 Audit

This meeting was intended to be the presentation of the 2017-18 Audit which the Board should have received and had time to review. It was presented by the Auditors at the City Council meeting in March. Marcy could not be here today, nor Roger Nash, so Kevin asked the Board if there were any questions that Renae Jimenez or he could answer. Otherwise, submit any questions in an email and those emails will be presented to the auditors to be answered.

      ii. Fiscal Year End 2017-2018 Financial Review

Kevin Johnson reported that we are still behind on the monthly financials. The new Finance Director/City Treasurer will be starting soon, and another staff account clerk has recently started. With a full staff, they hope to start getting caught up. Kevin Johnson gave a presentation of the year end September report. He reviewed with the Board the Balance Sheet Highlights fiscal year-end, Summary Highlights for each department, Production Highlights, and a sheet showing Unit Sales and Cost Analysis.

   (b) Production

      i. Solar Project Update

Derek Zeisler gave an update on the Solar Farm Phase 1. He reviewed the current status, showed the probable location of the project, and the next steps moving forward.

   (c) Operations

      i. Recommendation from Staff for Award of Contract for Water Main Improvements (Contract HU 2019-03 IC-08)

Moved by Bill Hitesman seconded by Shawn Hartmann to recommend the City Council award a contract for Water Main Improvements (Contract HU 2019-03 IC-08) to Van Kirk Brothers of Sutton, Nebraska, for a total of $267,075.00. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: None. The motion carried.

(d) Administration

i. Irrigation Customer Feedback Planning

Brian Strom gave the Board a head up of what staff is developing for changes for the irrigation customer rate.

Staff is planning to merge the two current irrigation rates and present a single irrigation rate for all irrigation customers. This rate will eliminate the interruptible portion of the rate and all the customers will be on this rate paying the horsepower charge at the beginning of the season.

Brian said that he plans to conduct a customer focus group with all the irrigation customers and get their feedback on the proposed single rate. He will then bring that feedback to the Board for further discussion.

ii. Approval of Release for Early Termination of NPGA Membership

Allen Meyer explained that the National Public Gas Agency (NPGA) assists smaller gas distribution communities with their natural gas supplies. Although the City of Hastings was a charter member of this agency in 1991, we have not been active because we have in-house capability to perform the functions required to arrange for our own gas supplies so do not require NPGA assistance. We have basically become a resource for other smaller communities.

Allen said that a change in the by-laws created an opportunity for the City of Hastings to become an Associate Member of NPGA. This will still allow the City of Hastings to keep our affiliation but allows us to not participate in the requirements for full membership. The approval by the City of Hastings for the Release for Early Termination of NPGA Membership agreement and accompanying City Council resolution is the first step for transition to associate member status. It is anticipated that the NPGA Board will act on the resolution requesting the conversion to associate membership on June 13, 2019.

Moved by Joanne Seberg seconded by Shayne Raitt to recommend to the City Council the approval for Release for Early Termination of NPGA Membership. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: Absent. The motion carried.

iii. Strategic Initiatives Summary Report

Kevin Johnson distributed copies of the 2017/2018 Strategic Initiatives, Goals, and Critical Capital Projects showing their status and completion percentage.

(e) Other

4. Possible Closed Session (if necessary or requested).

Moved by Bill Hitesman seconded by Shayne Raitt that this Board go into Closed Session, which Closed Session is clearly necessary for the protection of the public interest in that said Closed Session will consist of a strategy session relative to negotiations. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: None. The motion carried.

The meeting closed to the public at 9:55 a.m.

Moved by Shawn Hartmann seconded by Joanne Seberg that the meeting be reopened to the public at 11:04 a.m., and that no decisions were made nor official actions taken during said Closed Session. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: None. The motion carried.

ADJOURN:

Moved by Joanne Seberg seconded by Shawn Hartmann that there being no further business, the meeting adjourn at 11:04 a.m. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Jack Schreiner, Joanne Seberg, Shayne Raitt. Nays: None. Absent: None. The motion carried.

APPROVED:

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Board Secretary

December
2018

HASTINGS UTILITIES
MONTHLY FINANCIAL
AND
OPERATING REPORT

HASTINGS
UTILITIES

City of Hastings
Hastings, Nebraska

HASTINGS UTILITIES

FINANCIAL STATEMENTS

December 31, 2018

INDEX

	Page Number
Balance Sheets	1-2
Electric and Combined Systems – Statement of Fund Operations	3
Combined System – Statement of Fund Operations	4
Statement of Revenues and Expenses	
Electric Department	5
Gas Department	6
Water Department	7
Pollution Control Department	8
Administrative Department	9-10
Street Lighting Department	11
Schedule of Net Receipts as Defined by Bond Ordinance	
Electric System	13
Combined System	14

Supplementary Data

Statement of Changes in Financial Position – One Month	17
Statement of Changes in Financial Position – YTD	18
Comparative Statement of Production	
Electric Department	19
Water Department – Gas Department	20
Unit Sales and Cost Analysis	
Electric Department	21
Water Department – Gas Department	22
Hastings Utilities Monthly Operating Data	23
Comparison of Capital Expenditures with Budget	
Electric Department	25-26
Gas Department	27
Water Department	29-30
Pollution Control Department	31
Street Lighting Department	33
Combined Department	34
Comparison of Intra-City Services Expenditures with Budget	35

HASTINGS UTILITIES
Combined Balance Sheets
December 31, 2018 and September 30, 2018

	Electric System		Combined System		Total	
	December 31, 2018	September 30, 2018	December 31, 2018	September 30, 2018	December 31, 2018	September 30, 2018
Assets						
Utility Plant						
Electric	$187,525,960	$186,439,808	$ -	$ -	$187,525,960	$186,439,808
Gas	-	-	34,033,443	34,062,039	34,033,443	34,062,039
Water	-	-	43,437,385	43,449,598	43,437,385	43,449,598
Pollution Control	-	-	65,774,859	65,755,798	65,774,859	65,755,798
Street Lighting	-	-	1,633,631	1,633,631	1,633,631	1,633,631
Administrative	-	-	796,898	755,257	796,898	755,257
Total Utility Plant	$187,525,960	$186,439,808	$145,676,216	$145,656,323	$333,202,176	$332,096,131
Less Accumulated Depreciation	121,111,718	119,823,008	68,470,501	67,414,003	189,582,219	187,237,011
Net Utility Plant in Service	$66,414,242	$66,616,800	$77,205,715	$78,242,320	$143,619,957	$144,859,120
Construction in Progress	5,645,079	5,100,744	10,616,605	9,961,597	16,261,684	15,062,341
Net Utility Plant	$72,059,321	$71,717,544	$87,822,320	$88,203,917	$159,881,641	$159,921,461
Non-Utility Plant						
Electric	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Total Non-Utility Plant	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Less Accumulated Depreciation	5,645,628	5,472,435	-	-	5,645,628	5,472,435
Net Non-Utility Plant in Service	$10,220,705	$10,393,898	$ -	$ -	$10,220,705	$10,393,898
Special Funds, Cash & Investments						
Insurance Fund	$2,010,000	$2,010,000	$1,000,000	$1,000,000	$3,010,000	$3,010,000
Debt Service Account	-	-	301,323	1,358,869	301,323	1,358,869
Bond Fund Reserve Account	4,599,710	4,572,272	1,804,000	1,804,000	6,403,710	6,376,272
Customer Deposits Fund	-	-	422,790	399,810	422,790	399,810
Rate Stabilization Fund	2,522,859	2,525,531	11,689,978	11,670,088	14,212,837	14,195,619
Health Insurance Claim Fund	-	-	4,515,982	4,566,509	4,515,982	4,566,509
Closure / Post Closure Care Account	1,052,729	1,038,349	-	-	1,052,729	1,038,349
Economic Development Fund	-	-	1,513,000	1,513,000	1,513,000	1,513,000
Total Special Funds	$10,185,298	$10,146,152	$21,247,073	$22,312,276	$31,432,371	$32,458,428
Current Assets						
Cash & Investments	$24,218,489	$21,362,702	$15,886,769	$13,595,637	$40,105,258	$34,958,339
Receivables:						
Accounts, Consumers; Net of Allow. For Uncoll. Accts	6,884,634	6,662,506	2,472,068	2,033,940	9,356,702	8,696,446
Accrued Interest	16,263	25,221	13,125	9,549	29,388	34,770
Intercompany Receivable	-	-	2,513,862	2,195,413	2,513,862	2,195,413
Loan to Street Lighting	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Misc. Receivables - City	-	-	900,852	900,852	900,852	900,852
Reinsurance Receivable	-	-	75,544	75,544	75,544	75,544
Grants Receivable	-	-	510,827	510,827	510,827	510,827
Rail Credit Receivable	-	-	-	-	-	-
Inventories:						
Fuel	1,216,777	2,125,530	422,842	348,804	1,639,619	2,474,334
Other	1,892,032	1,951,129	1,530,113	1,528,705	3,422,145	3,479,834
Prepaid Expense	683,296	-	-	-	683,296.00	-
Total Current Assets	$34,911,491	$32,127,088	$25,426,002	$22,299,271	$60,337,493	$54,426,359
Deferred Charges						
Deposit	$127,927	$127,927	$ -	$ -	$127,927	$127,927
Other Deferred Charges	(18,223)	(33,517)	130,596	34,955	112,373	1,438
Total Deferred Charges	$109,704	$94,410	$130,596	$34,955	$240,300	$129,365
Total Assets	$127,486,519	$124,479,092	$134,625,991	$132,850,419	$262,112,510	$257,329,511

HASTINGS UTILITIES
Combined Balance Sheets
December 31, 2018 and September 30, 2018

	Electric System		Combined System		Total	
	December 31, 2018	September 30, 2018	December 31, 2018	September 30, 2018	December 31, 2018	September 30, 2018
Capitalization and Liabilities						
Capitalization						
City's Equity						
Bond Fund:						
Debt service Account	$ -	$ -	$ -	$ -	$ -	$ -
Reserve Account	4,599,710	4,572,272	-	-	4,599,710	4,572,272
Retained Earnings	105,475,784	104,592,625	107,365,701	106,975,274	212,841,485	211,567,899
Total City's Equity	$110,075,494	$109,164,897	$ 107,365,701	$106,975,274	$217,441,195	$216,140,171
Long Term Debt						
Revenue Bonds	$4,020,000	$4,020,000	$14,925,000	$16,140,000	$18,945,000	$20,160,000
SRF Note Payable	-	-	2,720,488	2,781,130	2,720,488	2,781,130.00
Agreements	-	-	-	-	-	-
Total Long Term Debt	$4,020,000	$4,020,000	$17,645,488	$18,921,130	$21,665,488	$22,941,130
Less: Current Portion	$4,020,000	$4,020,000	$1,337,436	$1,337,436	$5,357,436	$5,357,436
Unamortized Discount	0	(2,301)	(300,264)	(318,000)	(300,264)	(320,301)
Deferred from Advance Refunds	0	7,080	5,915	6,646	5,915	13,726
Net Long Term Debt	$0	($4,779)	$16,602,401	$17,895,048	$16,602,401	$17,890,269
Total Capitalization	$110,075,494	$109,160,118	$123,968,102	$124,870,322	$234,043,596	$234,030,440
Liabilities Payable From Special Funds						
Customer Deposits	$ -	$ -	$422,790	$399,810	$422,790	$399,810
Health Insurance Claims	-	-	293,843	369,475	293,843	369,475
Total Liabilities Payable From Special Funds	$ -	$ -	$716,633	$769,285	$716,633	$769,285
Current Liabilities						
Current Portion of Long Term Debt	$4,020,000	$4,020,000	$1,337,436	$1,337,436	$5,357,436	$5,357,436
Accounts Payable:						
Construction & Other	4,558,094	2,741,526	4,575,623	2,455,170	9,133,717	5,196,696
Operations	3,347,735	3,463,173	778,887	(21,646)	4,126,622	3,441,527
Intercompany Payables	2,513,862	2,195,413	-	-	2,513,862	2,195,413
Street Lighting Loan	-	-	1,100,000	1,100,000	1,100,000	1,100,000
Interest Payable	76,290	38,145	152,607	279,923	228,897	318,068
Advances - Refundable	-	-	442	442	442	442
Total Current Liabilities	$14,515,981	$12,458,257	$7,944,995	$5,151,325	$22,460,976	$17,609,582
Deferred Credits						
Compensated Absences	$1,636,909	1,636,909	$1,779,207	$1,779,207	$3,416,116	$3,416,116
Other Deferred Credits	1,258,135	1,223,808	217,054	280,280	1,475,189	1,504,088
Total Deferred Credits	$2,895,044	$2,860,717	$1,996,261	$2,059,487	$4,891,305	$4,920,204
Total Capitalization and Liabilities	$127,486,519	$124,479,092	$134,625,991	$132,850,419	$262,112,510	$257,329,511

HASTINGS UTILITIES

Statement Of Fund Operations
For 3 Months Ended December 31, 2018
and the 12 Months Ending September 30, 2018

	2018-2019			
	Electric System	Combined System	Total	2017-18 Total
Operating Revenues	$10,600,521	$5,629,497	$16,230,018	$59,718,157
Operating Expenses	10,162,104	5,294,178	15,456,282	58,563,517
Operating Income (Loss)	$438,417	$335,319	$773,736	$1,154,640
Additions to Income	3,053,066	233,164	3,286,230	13,704,122
Deductions From Income	2,581,236	207,798	2,789,034	12,049,891
Contribution in Aid of Construction	350	29,742	30,092	1,701,224
Net Income	$910,597	$390,427	$1,301,024	$4,510,095
City's Equity - Beginning	109,164,897	106,975,274	216,140,171	211,630,076
City's Equity - Ending	$110,075,494	$107,365,701	$217,441,195	$216,140,171

HASTINGS UTILITIES

Statement Of Fund Operations
For 3 Months Ended December 31, 2018
and the 12 Months Ending September 30, 2018

	2018-2019						
	Gas Department	Water Department	Pollution Control Department	Street Lighting Department	Admin. Department	Total	2017-2018 Total
Operating Revenues	$2,249,086	$1,457,082	$1,795,771	$127,558	$0	$5,629,497	$21,613,036
Operating Expenses	2,785,024	1,121,989	1,316,277	70,888	-	5,294,178	18,619,079
Operating Income (Loss)	($535,938)	$335,093	$479,494	$56,670	$0	$335,319	$2,993,957
Additions to Income	126,332	64,636	42,150	46	-	233,164	1,070,056
Deductions From Income	23,203	33,545	151,050	-	-	207,798	1,589,000
Contribution in Aid of Construction	-	14,672	6,365	8,705	-	29,742	1,672,236
Net Income	($432,809)	$380,856	$376,959	$65,421	$0	$390,427	$4,147,249
City's Equity - Beginning						106,975,274	102,828,025
City's Equity - Ending						$107,365,701	$106,975,274

HASTINGS UTILITIES
ELECTRIC DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Retail Sales	$2,026,630	$5,873,631	$1,876,259	$5,611,560		
Interdepartmental Sales	45,074	133,203	33,862	100,786		
Fuel Cost Adjustment	943,770	2,778,957	781,793	2,299,702		
Total Retail Sales	$3,015,474	$8,785,791	$2,691,914	$8,012,048	$35,400,000	24.8%
Wholesale Sales	523,663	1,814,730	97,945	288,863	2,700,000	67.2%
Total Operating Revenue	$3,539,137	$10,600,521	$2,789,859	$8,300,911	$38,100,000	27.8%
Operating Expenses						
Production:						
Fuel	$487,789	$1,469,933	$449,756	$1,418,398	$5,900,000	24.9%
Other	705,840	1,646,840	885,910	1,686,343	8,129,000	20.3%
Purchased Power	147,401	471,941	273,447	781,108	2,600,000	18.2%
Purchased Power - PPGA	942,658	2,803,611	742,593	1,975,279	10,600,000	26.4%
Transmission and Distribution	114,914	332,220	130,454	384,714	1,733,000	19.2%
General and Administrative						
Direct	221,467	759,213	274,078	635,976	2,931,635	25.9%
Indirect	350,741	901,864	367,623	907,010	3,557,500	25.4%
Cash Payments in Lieu Of Taxes	177,824	533,471	188,468	529,034	2,113,000	25.2%
Total Operating Expenses	$3,148,634	$8,919,093	$3,312,329	$8,317,862	$37,564,135	23.7%
Operating Inc. (Loss) Before Deprec.	$390,503	$1,681,428	($522,470)	($16,951)	$535,865	313.8%
Less Depreciation	414,337	1,243,011	409,831	1,229,493	4,900,000	25.4%
Operating Income (Loss)	($23,834)	$438,417	($932,301)	($1,246,444)	($4,364,135)	(10.0)%
Add - Other Income						
Interest Income	$33,865	$94,292	$23,104	$69,062	$200,000	47.1%
Participation & Capacity Agreements	52,962	57,801	79,107	189,393	800,000	7.2%
Coal Sales - Ethanol	472,206	1,362,089	505,289	1,460,804	4,200,000	32.4%
Electric Jobbing Sales	16,312	26,235	7,265	24,589	215,000	12.2%
Reimbursement from PPGA	568,083	1,419,620	761,954	1,684,391	6,100,000	23.3%
Other	24,844	93,029	23,244	80,846	312,000	29.8%
Total Other Income	$1,168,272	$3,053,066	$1,399,963	$3,509,085	$11,827,000	25.8%
Deduct - Other Expense						
Interest & Amortization of Bond Expense	$14,635	$42,923	$19,075	$54,925	$250,000	17.2%
Coal Cost - Ethanol	306,026	884,497	351,892	1,017,123	2,850,000	31.0%
Non Utility Plant Depreciation	57,731	173,193	57,731	173,193	700,000	24.7%
Cost of Electrical Jobbing	25,820	61,003	12,747	25,417	199,000	30.7%
Cost of Services to PPGA	568,083	1,419,620	761,954	1,684,391	6,100,000	23.3%
Total Other Expenses	$972,295	$2,581,236	$1,203,399	$2,955,049	$10,099,000	25.6%
Income Before Contrib. in Aid of Const.	$172,143	$910,247	($735,737)	($692,408)	($2,636,135)	(34.5)%
Contribution in Aid of Construction	-	350	16,618	17,151	100,000	0.4%
Net Income (Loss)	$172,143	$910,597	($719,119)	($675,257)	($2,536,135)	(35.9)%

HASTINGS UTILITIES
GAS DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Retail Sales	$997,911	$1,952,474	$776,863	$1,595,944		
Interdepartmental Sales	7,440	16,190	8,891	17,772		
Purchased Gas Adjustment	237,357	280,422	100,012	189,447		
Total Operating Revenues	$1,242,708	$2,249,086	$885,766	$1,803,163	$7,800,000	28.8%
Operating Expenses						
Production:						
Natural Gas Purchased	$716,552	$1,614,610	$678,223	$1,359,987	$4,800,000	33.6%
Peak Shaving Plant	2,730	5,523	5,148	11,647	85,000	6.5%
Transmission and Distribution	100,748	253,236	95,621	250,258	1,056,000	24.0%
General and Administrative:						
Direct	80,153	236,979	78,343	214,080	941,678	25.2%
Indirect	78,128	218,013	89,859	221,703	870,000	25.1%
Cash Payments in Lieu Of Taxes	27,481	82,448	34,931	76,947	312,000	26.4%
Transfer to General Fund - Res. 1344	-	-	-	-	195,000	0.0%
Intra-City Services Fund	1,846	5,041	135	21,759	50,000	10.1%
Total Operating Expenses	$1,007,638	$2,415,850	$982,260	$2,156,381	$8,309,678	29.1%
Operating Inc. (Loss) Before Deprec.	$235,070	($166,764)	($96,494)	($353,218)	($509,678)	32.7%
Less Depreciation	123,058	369,174	121,720	365,160	1,500,000	24.6%
Operating Income (Loss)	$112,012	($535,938)	($218,214)	($718,378)	($2,009,678)	26.7%
Add - Other Income						
Gas Jobbing Sales	$375	$5,053	$1,689	$6,473	$30,000	16.8%
Other	-	28,870	-	-	10,000	288.7%
Allocation of Admin Department Revenue	24,494	92,409	18,826	51,003	151,900	60.8%
Total Other Income	$24,869	$126,332	$20,515	$57,476	$191,900	65.8%
Deduct - Other Expenses						
Cost of Gas Jobbing	$9,136	$23,203	$1,586	$18,149	$85,000	27.3%
Economic Development	-	-	-	-	1,513,000	0.0%
Total Other Expenses	$9,136	$23,203	$1,586	$18,149	$1,598,000	1.5%
Income Before Contrib. in Aid of Const.	$127,745	($432,809)	($199,285)	($679,051)	($3,415,778)	12.7%
Contribution in Aid of Construction	-	-	-	-	-	
Net Income (Loss)	$127,745	($432,809)	($199,285)	($679,051)	($3,415,778)	12.7%

HASTINGS UTILITIES
WATER DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Water Sales to Customers	$441,898	$1,439,211	$414,141	$1,372,493		
Interdepartmental Sales	5,815	17,871	5,619	17,443		
Total Operating Revenue	$447,713	$1,457,082	$419,760	$1,389,936	$7,350,000	19.8%
Operating Expenses						
Production:						
Purchased power	$22,772	$75,553	$21,924	$71,487	$400,000	18.9%
Other	23,021	54,943	53,096	78,856	380,000	14.5%
Operation of Water Treatment	46,519	129,768	2,848	10,166	704,000	
Transmission and Distribution	97,016	229,093	87,600	208,011	843,000	27.2%
General and Administrative:						
Direct	61,209	161,207	47,386	134,661	553,678	29.1%
Indirect	91,862	226,688	89,989	222,023	870,000	26.1%
Cash Payments in Lieu Of Taxes	27,474	82,425	29,042	78,824	396,000	20.8%
Transfer to General Fund - Res. 1344	-	-	-	-	192,500	0.0%
Total Operating Expenses	$369,873	$959,677	$331,885	$804,028	$4,339,178	22.1%
Operating Income Before Depreciation	$77,840	$497,405	$87,875	$585,908	$3,010,822	16.5%
Less Depreciation	54,104	162,312	50,547	151,641	525,000	30.9%
Operating Income (Loss)	$23,736	$335,093	$37,328	$434,267	$2,485,822	13.5%
Add Other Income						
Water Jobbing Sales	$4,408	$20,712	$3,957	$8,606	$45,000	46.0%
Other	-	4,612	-	7,410	15,000	30.7%
Allocation of Admin Department Revenue	12,365	39,312	8,009	21,698	64,600	60.9%
Total Other Income	$16,773	$64,636	$11,966	$37,714	$124,600	51.9%
Deduct Other Expense						
Interest Expense - SRF Loan	$18,155	$18,155	$0	$0	$0	0.0%
Cost of Water Jobbing	11,616	15,390	1,821	6,612	37,000	41.6%
Total Other Expenses	$29,771	$33,545	$1,821	$6,612	$37,000	90.7%
Income (Loss) Before Contrib. Aid Const.	$10,738	$366,184	$47,473	$465,369	$2,573,422	14.2%
Contribution in Aid of Construction	10,870	14,672	541,792	651,160	100,000	14.7%
Net Income (Loss)	$21,608	$380,856	$589,265	$1,116,529	$2,673,422	14.2%

HASTINGS UTILITIES
POLLUTION CONTROL
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Sewer Service Charge - Customers	$575,126	$1,737,871	$498,136	$1,521,102		
Interdepartmental Charges	19,883	57,900	1,091	3,308		
Total Operating Revenue	$595,009	$1,795,771	$499,227	$1,524,410	$6,765,000	26.5%
Operating Expenses						
Sewer Treatment:						
Purchased Power	$18,703	$56,421	$19,904	$59,042	$240,000	23.5%
Other	82,389	261,519	134,413	245,145	1,058,500	24.7%
Sewer Line Expense	29,139	94,432	28,810	102,088	457,000	20.7%
General and Administrative:						
Direct	46,010	137,716	35,667	107,404	642,678	21.4%
Indirect	76,472	230,949	102,269	252,321	989,675	23.3%
Cash Payments in Lieu Of Taxes	21,477	64,429	20,773	59,701	265,600	24.3%
Total Operating Expenses	$274,190	$845,466	$341,836	$825,701	$3,653,453	23.1%
Operating Income Before Depreciation	$320,819	$950,305	$157,391	$698,709	$3,111,547	30.5%
Less Depreciation	156,937	470,811	155,609	466,827	1,800,000	26.2%
Operating Income (Loss)	$163,882	$479,494	$1,782	$231,882	$1,311,547	36.6%
Add Other Income						
Interest Income	$1,948	$5,823	$1,904	$5,648	$27,500	21.2%
Sewer Jobbing Sales	579	1,974	286	572	6,000	32.9%
Other	-	13,982	-	12,223	30,000	46.6%
Allocation of Admin Department Revenue	6,550	20,371	4,151	11,244	33,500	60.8%
Total Other Income	$9,077	$42,150	$6,341	$29,687	$97,000	43.5%
Deduct Other Expense						
Interest and Amortization of Bond Expense	$40,889	$149,823	$45,084	$131,490	$575,000	26.1%
Cost of Sewer Jobbing	139	1,227	160	597	5,000	24.5%
Total Other Expenses	$41,028	$151,050	$45,244	$132,087	$580,000	26.0%
Inc. (Loss) Before Contrib. in Aid Const.	$131,931	$370,594	($37,121)	$129,482	$828,547	44.7%
Contribution in Aid of Construction	3,182	6,365	70,852	79,702	100,000	6.4%
Net Income (Loss)	$135,113	$376,959	$33,731	$209,184	$928,547	40.6%

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
General and Administrative						
Supervision - Customer Accounts	$15,275	$39,301	$13,501	$35,310	$158,000	24.9%
Meter Reading Expense	20,503	55,499	20,561	51,172	272,100	20.4%
Customer Records and Collection	85,061	146,133	40,963	107,890	447,500	32.7%
Uncollectible Accounts	(1,759)	(3,440)	(960)	(2,805)	50,000	(6.9)%
Customer Service & Information	1,127	3,379	4,726	46,402	61,000	5.5%
Postage	6,600	23,700	14,100	30,127	115,000	20.6%
Engineering	126,498	340,145	128,453	332,574	1,529,000	22.2%
Locating	6,502	18,892	7,773	20,395	76,000	24.9%
Information Technology	46,392	106,639	29,509	64,312	306,980	34.7%
General and Administrative Salaries	149,792	399,168	172,662	366,765	1,777,895	22.5%
Human Resources	12,005	32,200	9,666	25,132	173,000	18.6%
Admin & Engineering Services to PPGA	82,031	210,147	90,939	241,174	960,000	21.9%
Charges to EPS	263	843	834	1,815	8,000	10.5%
Office Supplies	4,709	18,132	30,410	37,653	150,000	12.1%
Travel, Training, Misc. General Expense	1,486	2,907	242	4,267	25,000	11.6%
Outside Services	17,783	73,426	8,115	54,940	550,000	13.4%
Property Insurance	6,803	20,406	4,426	13,278	60,000	34.0%
Injuries and Damages	2,527	7,583	2,827	8,480	45,000	16.9%
Employee Benefits	112,532	356,624	162,682	424,561	1,375,000	25.9%
Safety Training & Equipment	10,270	30,750	11,532	31,410	177,700	17.3%
Misc. General Expense	1,046	1,712	-	299	25,000	6.8%
Maintenance of Buildings & Grounds	41,656	89,956	39,511	78,761	400,000	22.5%
Depreciation	1,328	3,984	1,353	4,059	16,000	24.9%
Total General and Administrative	$750,430	$1,978,086	$793,825	$1,977,971	$8,758,175	22.6%
Less Overhead Allocated	47,535	119,251	52,314	131,926	1,200,000	9.9%
Less Allocation of Warehouse/Stores Charge	23,398	70,331	-	-	303,000	23.2%
Less Reimbursement from PPGA	82,031	210,147	90,938	241,174	960,000	21.9%
Less Reimbursement from EPS	263	843	833	1,814	8,000	10.5%
Allocable Expenses	$597,203	$1,577,514	$649,740	$1,603,057	$6,287,175	25.1%

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Allocable Expenses Brought Forward	$597,203	$1,577,514	$649,740	$1,603,057	$6,287,175	
Allocations to Operating Departments						
Electric	$350,741	$901,864	$367,623	$907,010	$3,557,500	25.4%
Gas	78,128	218,013	89,859	221,703	870,000	25.1%
Water	91,862	226,688	89,989	222,023	870,000	26.1%
Pollution Control	76,472	230,949	102,269	252,321	989,675	23.3%
Total Allocations	$597,203	$1,577,514	$649,740	$1,603,057	$6,287,175	25.1%
Net Operating Expenses	$0	$0	$0	$0	$0	0.0%
Add Other Income						
Interest	$37,865	$128,611	$22,328	$60,795		
Sales Tax Collection Fee	75	226	76	227		
Posting Charges	3,720	15,420	6,615	17,565		
Reconnect Charges	850	3,650	650	2,250		
Other	732	4,231	1,326	3,133		
Total Other Income	$43,242	$152,138	$30,995	$83,970	$250,000	60.9%
Allocation Of Other Income To Operating Departments						
Gas	$24,494	$92,409	$18,826	$51,003	$151,900	60.8%
Water	12,365	39,312	8,009	21,698	64,600	60.9%
Pollution Control	6,550	20,371	4,151	11,244	33,500	60.8%
Street Lighting	(167)	46	9	25	-	0.0%
Total Allocations	$43,242	$152,138	$30,995	$83,970	$250,000	60.9%
Net Income (Loss)	$0	$0	$0	$0	$0	0.0%

HASTINGS UTILITIES
STREET LIGHTING
STATEMENT OF REVENUES AND EXPENSES
December, 2018

	December 2018	Year To Date 2018-2019	December 2017	Year To Date 2017-2018	Budget 2018-2019	YTD Budget % 2018-2019
Operating Revenues						
Operating Revenue	$42,521	$127,558	$42,293	$126,896		
Total Operating Revenue	$42,521	$127,558	$42,293	$126,896	$508,000	25.1%
Operating Expenses						
Production:						
Operation & Maintenance	$13,979	$21,509	$1,122	$10,026	$90,000	23.9%
Purchased Power	12,504	34,380	15,287	44,116	130,000	26.4%
General and Administrative:						
Direct	-	-	-	-	-	
Indirect	3,178	6,707	1,969	6,497	32,000	21.0%
Total Operating Expenses	$29,661	$62,596	$18,378	$60,639	$252,000	24.8%
Operating Income (Loss) Before Deprec.	$12,860	$64,962	$23,915	$66,257	$256,000	25.4%
Less Depreciation	2,764	8,292	2,763	8,289	35,000	23.7%
Operating Income (Loss)	$10,096	$56,670	$21,152	$57,968	$221,000	25.6%
Add - Other Income						
Allocation of Admin Department Revenue	($167)	$46	$9	$25	$0	0.0%
Total Other Income	($167)	$46	$9	$25	$0	0.0%
Deduct - Other Expenses						
Interest	$0	$0	$0	$0	$0	0.0%
Total Other Expenses	$0	$0	$0	$0	$0	0.0%
Income Before Contrib. in Aid Const.	$9,929	$56,716	$21,161	$57,993	$221,000	25.7%
Contribution in Aid of Construction	-	8,705	-	-	-	
Net Income (Loss)	$9,929	$65,421	$21,161	$57,993	$221,000	29.6%

HASTINGS UTILITIES

CITY OF HASTINGS, NEBRASKA
ELECTRIC SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended December 31, 2018

Revenues	
Electricity Sales to Customers	$40,404,731
Interest Income	330,803
Participation and Capacity Agreements	737,117
Coal Income - Ethanol (Net of Expenses)	1,627,207
Other Services Furnished to Customers,	
Net of Expenses	291,757
Total Revenues	$43,391,615
Expenses	
Production:	
Fuel	$4,939,822
Other	7,299,405
Purchased Power	14,157,353
Transmission and Distribution	1,639,408
General and Administration	5,439,279
Total Expenses	$33,475,267
Net Receipts as Defined by Bond Ordinance	$9,916,348

Maximum Annual Debt Service Ratio 2.38

$ 4,172,580

Previous Twelve Months Debt Service Ratios

December	2017	2.10
January	2018	2.23
February	2018	2.24
March	2018	2.24
April	2018	2.25
May	2018	2.16
June	2018	2.17
July	2018	2.10
August	2018	2.19
September	2018	1.99
October	2018	2.09
November	2018	2.16

HASTINGS UTILITIES

CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended December 31, 2018

Revenues	
Gas	$8,690,358
Water	6,481,364
Pollution Control	6,714,423
Street Lighting	511,983
Other Services Furnished to Customers, Net of Expenses	103,452
Total Revenues	$22,501,580
Expenses	
Gas	$7,297,102
Water	2,977,628
Pollution Control	3,217,373
Street Lighting	225,936
Total Expenses	$13,718,039
Net Receipts as Defined by Bond Ordinance	$8,783,541

Average Annual Combined Debt Service Ratio 6.46

$1,358,750

Previous Twelve Months Debt Service Ratios

December	2017	5.38
January	2018	5.41
February	2018	5.56
March	2018	5.89
April	2018	5.95
May	2018	6.17
June	2018	6.11
July	2018	6.08
August	2018	6.03
Sepember	2018	6.02
October	2018	6.22
November	2018	6.12

SUPPLEMENTARY DATA

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For the Month Ended December 31, 2018

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	$172,143	$294,395	$466,538
Add Items Not Requiring Funds:			
Depreciation	487,302	352,166	839,468
Amortization	1,920	(5,667)	(3,747)
Total Funds Provided (Used) by Operations	$661,365	$640,894	$1,302,259
Other Provisions			
Increase in Customer Deposits	$0	$7,065	$7,065
Increase in Accounts Payable	1,562,032	1,506,401	3,068,433
Increase in Intercompany Payable	435,467	-	435,467
Increase in Interest Payable	12,715	46,556	59,271
Decrease in Interest Receivable	27,282	-	27,282
Decrease in Accounts Receivable	239,335	-	239,335
Decrease in Inventories	225,698	29,034	254,732
Decrease in Prepaid Expenses	72,747	-	72,747
Decrease in Deferred Charges	18,223	-	18,223
Decrease in Property and Equipment:			
Administrative Department	-	221	221
TOTAL FUNDS PROVIDED	$3,254,864	$2,230,171	$5,485,035
FUNDS APPLIED			
Increase in Accounts Receivable	$0	$304,695	$304,695
Increase in Interest Receivable	-	2,587	2,587
Increase in Intercompany Receivable	-	435,467	435,467
Increase in Deferred Charges	-	82,294	82,294
Increase in Property and Equipment:			
Electrical Department	1,167,691		1,167,691
Gas Department	-	23,121	23,121
Water Department	-	176,375	176,375
Pollution Control Department	-	69,666	69,666
Street Lighting Department	-	13,699	13,699
Decrease in SRF Note Payable	-	60,642	60,642
Decrease in Deferred Credits	15,070	8,187	23,257
TOTAL FUNDS APPLIED	$1,182,761	$1,176,733	$2,359,494
INCREASE (DECREASE) CASH AND INVESTMENTS	$2,072,103	$1,053,438	$3,125,541
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$34,086	$166,888	$200,974
General	2,038,017	886,550	2,924,567
	$2,072,103	$1,053,438	$3,125,541

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For 3 Months Ended December 31, 2018

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	$910,597	$390,427	$1,301,024
Add Items Not Requiring Funds:			
Depreciation	1,461,903	1,056,498	2,518,401
Amortization	4,778	(17,004)	(12,226)
Total Funds Provided (Used) by Operations	$2,377,278	$1,429,921	$3,807,199
Other Provisions			
Increase in Customer Deposits	$0	$22,980	$22,980
Increase in Accounts Payable	1,701,131	2,920,986	4,622,117
Increase in Deferred Credits	34,327	-	34,327
Increase in Intercompany Payable	318,449	-	318,449
Increase in Interest Payable	38,145	-	38,145
Decrease in Interest Receivable	8,958	-	8,958
Decrease in Inventories	967,850	-	967,850
TOTAL FUNDS PROVIDED	$5,446,138	$4,373,887	$9,820,025
FUNDS APPLIED			
Increase in Accounts Receivable	$222,128	$438,128	$660,256
Increase in Inventories	-	75,446	75,446
Increase in Interest Receivable	-	3,576	3,576
Increase in Intercompany Receivable	-	318,449	318,449
Increase in Prepaid Expenses	683,296	-	683,296
Increase in Deferred Charges	15,294	95,641	110,935
Increase in Property and Equipment:			
Electrical Department	1,630,487	-	1,630,487
Gas Department	-	107,979	107,979
Water Department	-	243,972	243,972
Pollution Control Department	-	226,474	226,474
Street Lighting Department	-	50,641	50,641
Administrative Department	-	45,836	45,836
Decrease in Health Insurance Claims Payable	-	75,632	75,632
Decrease in Revenue Bonds	-	1,215,000	1,215,000
Decrease in SRF Note Payable	-	60,642	60,642
Decrease in Deferred Credits	-	63,226	63,226
Decrease in Interest Payable	-	127,316	127,316
TOTAL FUNDS APPLIED	$2,551,205	$3,147,958	$5,699,163
INCREASE (DECREASE) CASH AND INVESTMENTS	$2,894,933	$1,225,929	$4,120,862
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$39,146	($1,065,203)	($1,026,057)
General	2,855,787	2,291,132	5,146,919
	$2,894,933	$1,225,929	$4,120,862

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
December 2018 and 2017 - Year to Date 2018 and 2017

Electric Department K-W Hours	No. Meters In Service 12/31/2018	December 2018	Year to Date 2018-2019	No. Meters In Service 12/31/2017	December 2017	Year to Date 2017-2018
Residential - Hastings	10,456	8,182,116	21,760,441	10,420	7,284,764	20,713,569
Residential - Rural	273	478,343	1,194,987	273	439,388	1,095,460
Residential - Juniata	345	378,751	967,869	345	362,510	914,504
Commercial - Hastings	1,877	6,056,577	17,170,751	1,872	5,834,962	17,581,468
Commercial - Rural	193	1,293,741	3,775,201	192	1,053,190	3,126,108
Commercial - Juniata	50	116,631	335,872	48	110,423	336,031
Commercial Heating - Hastings	32	236,072	517,219	33	178,979	453,255
Commercial Heating - Rural	3	16,319	37,955	3	10,047	19,479
Primary Power	40	17,878,910	53,572,740	39	16,305,810	49,628,810
Irrigation	-	5	17,294	-	-	20,964
Street Lighting - Hastings	1	185,606	504,248	1	236,648	685,256
Traffics - Hastings	1	9,229	27,828	1	11,778	35,438
Street Lighting - Juniata	1	11,362	30,675	1	11,309	31,828
Public Authorities - Hastings	87	225,315	773,557	87	205,627	718,278
Public Authorities - Juniata	10	34,672	103,776	10	33,506	100,028
Unmetered	10	5,214	15,642	12	5,214	15,642
Interdepartmental	27	774,288	2,295,143	31	609,593	1,824,841
	13,406			13,368		
Total Retail Sales		35,883,151	103,101,198		32,693,748	97,300,959
Total Wholesale Sales		17,015,239	57,407,476		4,915,940	15,691,977
Total Sales		52,898,390	160,508,674		37,609,688	112,992,936
Gross Generation		38,081,570	112,216,400		26,972,020	86,395,950
Less Plant Power		4,079,450	11,587,104		3,238,867	9,789,746
Net Generation		34,002,120	100,629,296		23,733,153	76,606,204
KWH Purchased		19,690,211	62,091,197		17,970,473	41,788,254
Total KWH		53,692,331	162,720,493		41,703,626	118,394,458
Unaccounted For/Unbilled		793,941	2,211,819		4,093,938	5,401,522
KWH Sold (Retail and Wholesale)		52,898,390	160,508,674		37,609,688	112,992,936

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
December 2018 and 2017 - Year to Date 2018 and 2017

Water Department - CCF	No. Meters In Service 12/31/2018	December 2018	Year to Date 2018-2019	No. Meters In Service 12/31/2017	December 2017	Year to Date 2017-2018
Residential - Hastings	8,507	45,180	173,168	8,480	49,090	188,216
Residential - Rural	34	162	544	33	174	608
Residential - CMS	5	37	98	5	39	108
Commercial - Hastings	1,292	50,906	175,284	1,294	42,701	163,159
Commercial - Rural	28	547	1,774	24	318	1,332
Commercial - CMS	76	11,808	38,790	75	11,141	33,575
Large Industrial - Hastings	4	14,935	46,727	5	17,314	53,741
Large Industrial - Rural	1	40,596	117,147	1	33,962	102,986
Sales to Public Authorities	35	151	5,218	32	220	4,683
Interdepartmental	27	2,253	6,929	27	2,299	7,283
	10,009			9,976		
Total Retail Sales		166,575	565,679		157,258	555,691
Total Wholesale Sales		3,007	9,127		3,314	10,350
Total Sales		169,582	574,806		160,572	566,041
CCF Pumped		166,270	543,967		157,398	553,290
Water Main Flushing		238	519		-	2,676
Unaccounted For/Unbilled		(3,550)	(31,358)		(3,174)	(15,427)
CCF Sold		169,582	574,806		160,572	566,041
Gas Department - CCF *						
Residential - Hastings	9,338	1,075,917	1,967,892	9,328	787,420	1,512,486
Residential - Rural	18	2,874	6,002	18	2,522	4,998
Commercial - Hastings	1,236	478,869	858,448	1,228	333,747	643,672
Commercial - Rural	22	10,909	86,141	20	6,245	12,025
Industrial - Hastings	45	337,880	731,504	46	291,576	673,069
Industrial - Rural	2	21,229	41,865	2	15,693	32,034
Sales to Public Authorities	21	17,394	32,311	21	13,407	24,758
Firm Transportation	9	143,146	297,064	11	122,013	264,279
Interdepartmental	7	16,843	36,729	7	20,170	40,265
Total	10,698	2,105,061	4,057,956	10,681	1,592,793	3,207,586
Gas Purchased		1,938,590	4,364,199		2,029,590	3,937,705
Gas Manufactured		-	-		-	800
Total CCF		1,938,590	4,364,199		2,029,590	3,938,505
Unaccounted For/Unbilled		(166,471)	306,243		436,797	730,919
CCF Sold		2,105,061	4,057,956		1,592,793	3,207,586

*Volume adjusted based on 945 Btu/cf

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Electric Department
Year to Date December 31, 2018

		KWH Purchased & Generated	
Generated		112,216,400	(A)
Plant Use		11,587,104	
		100,629,296	(B)
Purchased		62,091,197	(C)
Net Generation & Purchase		162,720,493	
Unaccounted For/Unbilled		2,211,819	
Total KWH for Resale			
Retail	103,101,198 (E)		
Wholesale	57,407,476	160,508,674	(D)

	Expense	Cost Net KWH	
Production:			
Fuel	$1,469,933	0.01461	(B)
Other Production Expense	1,646,840	0.01637	(B)
Production Depreciation	730,698	0.00726	(B)
Total Production Expense	$3,847,471	0.03823	(B)
Power Purchased	3,275,552	0.05275	(C)
Total Power Expense	$7,123,023	0.04438	(D)
Transmission & Distribution	332,220	0.00207	(D)
General & Administrative	1,661,077	0.01035	(D)
Other Depreciation	512,313	0.00319	(D)
Payment in Lieu of Taxes	533,471	0.00332	(D)
Total Power & Distribution Expense	$10,162,104	0.06331	(D)
Long Term Debt Interest	42,923	0.00027	(D)
Total Cost	$10,205,027	0.06358	(D)
Revenue - KWH Sold - Retail	$8,785,791	0.08522	(E)
Revenue - KWH Sold - Wholesale	1,814,730		
Interest Earned	94,292		
Participation & Capacity Agreements	57,801		
Coal Income - Ethanol (Net of Expenses)	477,592		
Other Services Net of Expenses	58,261		
Total Revenues	$11,288,467		

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Year to Date December 31, 2018

Water Department

Total Water Pumped (CCF)	543,967
Water Main Flushing	519
Unaccounted For/Unbilled	(31,358)
Water for Resale	574,806

	Expenses Year to Date	Cost Per CCF Sold	Cost Per CCF Pumped
Expenses			
Production	$130,496	0.22703	0.23990
Operation of Water Treatment	129,768	0.22576	0.23856
Transmission & Distribution	229,093	0.39856	0.42115
General & Administrative	387,895	0.67483	0.71309
Depreciation	162,312	0.28238	0.29839
Payment in Lieu of Taxes	82,425	0.14340	0.15153
Trans. To General Fund - Res. 1344	-	-	-
Subtotal	$1,121,989	1.95194	2.06260
Distribution Loss	-	-	(0.11066)
Total	$1,121,989	1.95194	1.95194
Total Revenue & Earnings per CCF Sold	$1,457,082	2.53491	

Gas Department

Total Gas Purchased (CCF)	4,364,199
Equivalent Gas Manufactured (CCF)	-
Total	4,364,199
Unaccounted For/Unbilled (CCF)	306,243
Total Gas for Resale (CCF)	4,057,956

	Expenses Year to Date	Net Cost per CCF
Expenses		
Gas Purchased & Manufactured	$1,620,133	0.39925
Transmission & Distribution	253,236	0.06240
General & Administrative	454,992	0.11212
Depreciation	369,174	0.09098
Payment in Lieu of Taxes	82,448	0.02032
Trans. To General Fund - Res. 1344	-	0.00000
Intra-City Services Fund	5,041	0.00124
Total	$2,785,024	0.68631
Total Revenue & Earnings per CCF Sold	$2,249,086	0.55424

MONTHLY OPERATING DATA
December 2018

	Current Month	Year to Date	Previous Year
Electric Peak Hour	61.4 MW @ 0900 12/10/2018	90.9 MW @ 1600 7/12/2018	90.3 MW @ 1700 7/10/2017
Gas	10,006 MCF 12/31/18-1/1/2019 11,147 MMBTU	13,037 MCF 01/15-16/2018 11,959 MMBTU	12,115 MCF 12/17-18/2016 13,100 MMBTU
Water Peak Day	5.890 MGD 12/21/2018	13.661 MGD 6/15/2018	16.778 MGD 7/11/2017
PCC Peak Day	4.727 MGD 12/26/2018	4.838 MGD 11/30/2018	5.202 MGD 5/19/2017

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
ELECTRIC DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019	C
	PLANT ADDITIONS								
2.00	Miscellaneous Plant - (WEC, NDS & DHPC)	$100,000					$0	$0	
	PLANT ADDITIONS - WEC								
2.01	Replace reheater Desuperheat Station - WEC	140,000					-	-	
2.02	Replace Plant Switchgear - WEC (Carry Over PL-679)	900,000	PL-679	Mar-17	$3,887,572	$4,054,850	9,980	222,625	
2.03	New Platforms - WEC	90,000					-	-	
2.04	New Circ. Water Pumps Platform - WEC	25,000					-	-	
2.05	New Boiler Throat Door - WEC	40,000					-	-	
2.06	Upgrade DCS WEC1	122,000					-	-	
2.07	New Dry Ash System - WEC	30,000					-	-	
	Replace Tripper Control Cable-Track Systems - WEC (Carry Over PL-691)		PL-691	Jan-18	15,368	$20,027	15	15	
	PLANT ADDITIONS WEC SHARED								
2.08	New Iron Worker - WEC (Shared)	14,000					-	-	
2.09	New Hydraulic Press Conversion - WEC (Shared)	10,000					-	-	
2.10	Drill Bit Sharpener - WEC (Shared)	6,000					-	5,907	
2.11	Replace Laser Alignment Tool - WEC (Shared)	29,000					-	-	
2.12	Replace Bridge Port Mill Replace - WEC (Shared)	23,000					18,569	21,478	
2.13	New Bendicator for Slope in Dumper Building - WEC (Shared)	8,000					-	-	
2.14	New Security Gates - WEC (Shared)	30,000					-	-	
2.15	Relocate Network Equipment - WEC (Shared)	9,000					-	-	
	Hot Water Cabinet Washer - WEC (Shared)						11,719	11,719	
	PLANT ADDITIONS NDS								
2.17	New Platforms - NDS	30,000					-	-	
2.18	Replace Unit 5 480V Switchgear - NDS	40,000					-	-	
2.19	Replace 13.8 KV Breakers in 34.5 KV Substations	100,000					-	-	
	TOTAL PLANT ADDITIONS	$1,746,000					$40,283	$261,759	
	RURAL DISTRIBUTION								
2.20	New 3-Phase Overhead Electric Line on J St., Elm Ave. to Technical Blvd.; and on Technical Blvd., J St. to Coal Train Rd.	$286,000					$0	$0	
2.21	Ordinary Construction Additions to Rural System	100,000					22,902	25,428	
	TOTAL RURAL DISTRIBUTION	$386,000					$22,902	$25,428	

HASTINGS UTILITIES

COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET

DECEMBER 2018

ELECTRIC DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. AMOUNT	DECEMBER 2018	YEAR TO DATE 2018-2019	C
	CITY DISTRIBUTION - OVERHEAD								
2.30	Windstream Pole Acquisition	$1,100,000					$1,100,000	$1,100,000	
2.31	Conversion from 2400/4160Y to 7970/13800Y, 2nd St. to 7th St., Bridge Ave. to Bellevue Ave. (Contractor)	420,000					-	-	
2.32	Meters, Sockets, and Equipment	175,000					2,720	7,370	
2.33	Services, Overhead and Underground	75,000					2,114	13,107	
2.34	Ordinary Overhead Construction Additions	150,000					6,457	82,315	
	TOTAL CITY DISTRIBUTION - OVERHEAD	$1,920,000					$1,111,291	$1,202,792	
	CITY DISTRIBUTION - UNDERGROUND								
2.40	North Park Commons Subdivision South of 33rd St. and Osborne Dr. East (New Main Feeder Line)	$157,000					($1,006)	$90,875	
2.41	Rebuild Flowserve Electric Line to 13.8 KV	575,000					-	-	
2.42	Conversion from 2400/4160Y to 7970/13800Y, Lexington Ave. to Burlington Ave., 1st St. to 6th St.	240,000					-	7,277	
2.43	Ordinary Underground Construction Additions Potential Projects: Hampton Inn, NP Commons Outlets, Apt. Complex, Lakeview 6th, Thermo King, Mesner Devel., on 26th, Kent St., St. Joseph to Colorado Aves.	450,000					10,010	82,189	
	TOTAL CITY DISTRIBUTION - UNDERGROUND	$1,422,000					$9,004	$180,341	
	VEHICLE AND MISCELLANEOUS ADDITIONS								
2.50	Transformer Power Factor Test Set	$50,000					$0	$0	
2.51	Replace Truck 27 (1988 Ford Aerial)	200,000					-	-	
2.52	Replace Truck 20 (2008 Ford)	40,000					-	-	
2.53	Tools and Miscellaneous Equipment	50,000					-	-	
	TOTAL VEHICLE & MISCELLANEOUS ADDITIONS	$340,000					$0	$0	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$625,067					$0	$23,805	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$6,439,067					$1,183,480	$1,694,125	
	LESS CONTRIBUTIONS BY OTHERS								
	Rebuilt Flowserve Electric Line to 13.8 KV	$575,000					$0	$0	
	Miscellaneous Contributions						-	-	
	TOTAL CONTRIBUTIONS BY OTHERS	$575,000					$0	$350	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$5,864,067					$1,183,480	$1,693,775	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
GAS DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019	C
	DISTRIBUTION ADDITIONS								
1.00	Replacement 2" Medium Pressure Gas Main on 3rd St., 3rd Ave. to Greenhouse Ct. (Carry Over GA-332)	$43,303	GA-332	Aug-17	$43,303	$22,762	$0	$2,149	
1.01	Replacement 2" Medium Pressure Gas Main on Highland Dr., Bard St. to Pryor Ter. (Carry Over GA-337)	89,786					-	-	
1.02	Replacement 8" Medium Pressure Gas Main on Front St., Maple Ave. to Baltimore Ave. (Carry Over GA-336)	50,000	GA-336	Jan-18	237,091	88,344	284	284	
1.03	New 4' PE Gas Main for North Park Commons Sub - Osborne Dr. East 33rd to 31st Sts.; and 33rd & 31st Sts., Osborne Dr. East to Yost Ave.	80,000	GA-342	Oct-18	96,328	22,925	4,683	22,925	
1.04	Replacement 2" Medium Pressure Gas Main on Highland Dr.; Country Club Ave. to Bard St.	67,000					-	-	
1.05	Replacement 2" Medium Pressure Gas Main on 3rd Ave., 3rd St. to 5th St.	44,000					-	-	
1.06	Purchase of New Gas Meters	100,000					-	25,371	
1.07	Miscellaneous Gas Service Replacements	125,000					9,781	28,079	
1.08	Miscellaneous Gas Main Replacement	50,000					4,038	4,038	
1.09	New Developments and Annexations Potential Projects: Lakeview 6th, Mesner Devel. On 26th St., Kent St. St. Joseph to Colorado Ave.	100,000					4,450	19,004	
	TOTAL DISTRIBUTION ADDITIONS	$749,089					$23,236	$101,850	
	VEHICLES AND MISCELLANEOUS ADDITIONS								
1.30	Tools and Equipment	$25,000					$0	$5,288	
1.31	New Truck Blade	15,000					-	-	
1.32	Replace Truck #17 (1999 Ford 3/4 ton Flat Bed)	90,000					-	-	
	TOTAL VEHICLE AND MISCELLANEOUS ADDITIONS	$130,000					$0	$5,288	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$152,787					$0	$5,755	
	TOTAL CAPITAL BUDGET - GAS DEPARTMENT	$1,031,876					$23,236	$112,893	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019	C
	PLANT ADDITIONS								
3.00	ASR Injection Wells and Water Collection System								
	West of Marian Rd. (Phase 3)	$200,000					$558	$905	
3.01	ASR Dual Pump System for Well 26	50,000					-	-	
3.02	New Well and Wellhouse for ASR Well 30 Complete with								
	Dual Pump System (Carry Over WA-353)	600,000					-	-	
	Well 27 R.O. Treatment Design (Carry Over WA-318,320)		/WA318	Nov-16	$5,312,519	$5,305,774	3,794	11,569	
			\WA-320						
	TOTAL PLANT ADDITIONS	$850,000					$4,352	$12,474	
	PRODUCTION ADDITIONS								
3.10	New Well Pressure Regulation Controls for Water System	200,000					$0	$0	
3.11	Removal and Abandonment of Wells and Wellhouses	50,000					-	-	
3.12	New Well 37 and Wellhouse	50,000					-	-	
3.13	Well Replacement	250,000					-	-	
3.14	Rebuild and Upgrade Well 11 at 4th St. and Baltimore Ave.								
	w/Steel Liner and Stainless Steel Screen	200,000					-	-	
3.15	New Backup Generator for Wells	250,000					-	-	
	Wellhouse & Well 36 - 12th & Baltimore (Carry Over WA-319)		WA-319	Nov-17	$490,819	$514,853	5,077	6,403	
	TOTAL PRODUCTION ADDITIONS	$1,000,000					$5,077	$6,403	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
WATER DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	W.O. AMOUNT	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019	C
	TRANSMISSION & DISTRIBUTION								
3.20	New 10" Water Main on 8th St., Denver Ave. to Kansas Ave. for MLMH	$280,000					$0	$0	
3.21	Replace & Upgrade with 8" Main on 4th St., Denver Ave. to Minnesota Ave. (Carry Over WA-355)	270,000	WA-355	Nov-18	273,380	93,013	38,153	93,013	
3.22	Replace & Upgrade 10" Main on Denver Ave., 8th St. to 10th St.; 9th St. to Denver Ave. to Hastings Ave. (Carry Over WA-349)	137,500	WA-349	Nov-18	142,009	93,880	90,983	91,622	
3.23	Replace and Upgrade with 8" Main on 5th St., Minnesota Ave. to California Ave.	200,000					-	-	
3.24	Meters	180,000					-	820	
3.25	Install Valves; Replace and/or Extend Fire Hydrants	50,000					-	-	
3.26	Misc. Water Main Improvements Potential Projects: Mesner Development on 26th St., NP Commons Apt. Complex, Kent St., St. Joseph Ave. to Colorado Ave.	300,000					27,983	29,378	
	TOTAL TRANSMISSION & DISTRIBUTION	$1,417,500					$157,119	$214,833	
	MISCELLANEOUS ADDITIONS								
3.30	Replace Truck 38 (2003 GMC) (Carry Over)	$100,000					$8,194	$8,194	
3.31	Replace Truck 33	30,000					-	-	
3.32	Small Tools and Misc. Equipment	15,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$145,000					$8,194	$8,194	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$153,008					$0	$5,984	
	TOTAL CAPITAL BUDGET - WATER DEPARTMENT	$3,565,508					$174,742	$247,888	
	LESS CONTRIBUTIONS BY OTHERS								
	New 10" Water Main on 8th St., Denver Ave. to Kansas Ave. for MLMH	$187,000					$0	$0	
	Miscellaneous Contributions						6,930	6,930	
	Water Meters	15,000					3,940	7,742	
	TOTAL CONTRIBUTIONS	$202,000					$10,870	$14,672	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$3,363,508					$163,872	$233,216	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
POLLUTION CONTROL DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019	C
	PLANT ADDITIONS								
4.00	Miscellaneous Plant	$40,000					$0	$4,345	
4.01	New Blanket Detector	11,000					-	-	
4.02	Bypass Old Showboat Blvd. Metering Structure	150,000					-	-	
4.03	Sycamore Lift Station Rehab	125,000	SW-332	Aug-18	141,809	$115,601	-	115,601	
4.04	Ammonia Limits/Requirements, Primary Digester Rehab	75,000					-	6,669	
4.05	New Water Break Tank	50,000					-	-	
4.06	Replace Supernatant Pump	48,000					-	-	
	Lift Station, S Street/Showboat (Carry Over SW-333)		SW-333	Oct-18	$93,958	40,123	9,661	14,639	
	TOTAL PLANT ADDITIONS	$499,000					$9,661	$141,254	
	MAIN ADDITIONS								
4.20	New 42nd St. Outfall Sewer; Wendell Dr. to Baltimore Ave.	$200,000					$0	$0	
4.21	Miscellaneous Sewer Main and Manhole Improvements. Potential Projects: NP Commons, Apt. Complex, Mesner Dev. on 26th St., Kent St., St. Joseph Ave. to Colorado Ave.	100,000					60,005	70,504	
4.22	Sewer Main and Manhole Relining Projects	100,000					-	-	
	TOTAL MAIN ADDITIONS	$400,000					$60,005	$70,504	
	MISCELLANEOUS ADDITIONS								
4.30	Tools & Miscellaneous Equipment	$8,000					$0	$14,716	
4.31	Purchased Used Semi Tanker Trailer	$75,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$83,000					$0	$14,716	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$173,888					$0	$6,096	
	TOTAL CAPITAL BUDGET - POLLUTION CONTROL DEPT.	$1,155,888					$69,666	$232,570	
	LESS CONTRIBUTIONS BY OTHERS								
	Miscellaneous Contributions						$3,182	$6,365	
	TOTAL CONTRIBUTIONS						$3,182	$6,365	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION						$66,484	$226,205	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
STREET LIGHTING DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019
	PLANT ADDITIONS							
5.00	Miscellaneous Street Light Improvements; Potential Projects Mesne	$86,000					$0	$54
5.01	New N.P. Commons LED Lights with Steel Poles	160,000					-	-
5.02	New Street Lights for Shadow Ridge Court and 33rd St.	57,500					-	-
5.03	Replace Street Lights with LED Fixtures (Carry Over SL-95)	230,000	SL-95	Apr-15	$1,584,287	$731,450	7,697	28,699
5.04	Replace Poles and Add New LED Post Top Fixtures Downtown	37,500					-	-
	TOTAL PLANT ADDITIONS	$571,000					$7,697	$28,753
	TOTAL CAPITAL BUDGET - STREET LIGHTING	$571,000					$7,697	$28,753
	LESS CONTRIBUTIONS IN AID OF CONSTRUCTION						$0	$8,705
	TOTAL CAPITAL BUDGET - STREET LIGHTING						$7,697	$20,048

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
DECEMBER 2018
ADMINISTRATIVE DEPARTMENT

B.I. NO.	PROJECT	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	DECEMBER 2018	YEAR TO DATE 2018-2019
	GENERAL OFFICE, INFO. TECHNOLOGY & MISC. EQUIP.							
6.00	Misc. Equipment for Office, Engineering, Stores, & Vehicle Maint.	$90,000					$0	$0
6.01	New ERP Software	325,000					-	41,640
6.02	Modify Business Office for Security & Customer Service	500,000					-	-
6.03	New Concrete for Outside Storage at Warehouse	77,750					-	-
6.04	MC Mobile Collector	25,000					-	-
6.05	Repalce Mechanic's Shop	50,000					-	-
6.06	Upgrade Software of Worldview to SmartVU	37,000					-	-
	TOTAL GENERAL OFFICE, DATA PROCESSING & MISC. EQUIP.	$1,104,750					$0	$41,640
	TOTAL CAPITAL BUDGET	$1,104,750					$0	$41,640
	ALLOCATION TO OPERATING DEPT.							
	Electric 57.17%	$631,586					$0	$23,805
	Gas 13.82%	152,676					-	5,755
	Water 14.37%	158,753					-	5,984
	Sewer 14.64%	161,735					-	6,096
	TOTAL ALLOCATED	$1,104,750					$0	$41,640

HASTINGS UTILITIES

COMPARISON OF ESTIMATE TO ACTUAL COSTS OF INTRA-CITY SERVICES

DECEMBER 31, 2018, FISCAL YEAR 2018-2019

DESCRIPTION	W.O. #	ORIGINAL ESTIMATE	2018-2019 ESTIMATE	DATE APPROVED	W.O. TOTAL TO DATE	DEC 2018	YEAR TO DATE 2018-2019	STATUS
REMOVE METER PITS FOR PARKS DEPT	MA-582	$ 43,747		3/17/2016	$ 38,117	$ -	$ -	OPEN
WATER DEPT INCENTIVE FUND		(9,000)			(9,000)	-	-	
							-	
							-	
MISC. PROJECTS NOT ASSIGNED A W.O.						1,846	5,040	
TOTAL		$ 34,747	$ -		$ 29,117	$ 1,846	$ 5,040	
ANNUAL BUDGET			50,000				50,000	
BUDGET REMAINING			$ 50,000				$ 44,960	

4 meter pits removed in FY 2016

5 meter pits removed in FY 2016-2017

rebate credit given for 4, credit for 5th

rebate in October 2017

HASTINGS
UTILITIES

Date: 05/03/2019

To: Kevin Johnson KJ
From: Marina Richards, Environmental Engineer

Re: Recommendation for award of contract for WEC1 and NDS Installation of Miscellaneous Platforms
Bids Received: 05/01/2019 Contract: HU 2019-04 FC-13

On May 1st, 2019 bids were opened for WEC1 and NDS Installation of Miscellaneous Platforms. These platforms are used to improve access to plant equipment around the boiler, air heater, valves, and precipitator control house roof equipment in a safe and efficient manner. This items were included in the 2018/2019 HU Budget (B.I.#2.03, B.I.# 2.04 and B.I.#2.17) in the total amount of $145,000.

Four bids were received from Kiner Inc., Judds Brothers, TEIC Construction Services, and DeWine Mechanical Inc. A summary of the bid is given below:

BIDDER	Bid Surety	Except.	Total
Kiner Inc.	Cashier check $8,682.90	No	$173,657.92
Judds Brothers	5%	No	$185,800
TEiC Construction Services	5%	No	$336,840
DeWine Mechanical Inc	5%	No	$199,186

After reviewing the cost of one of the North Denver Station items, it was decided to not install the platform as a lower cost alternative was available. Kiner bid $22,535.49 for this item and Judds Brothers bid $20,500.00. With this deletion the total contract amount will be $151,122.43.

The bids exceeded the budget amount. We do not expect the Electric Department budget to be exceeded as budget item 2.19 is not progressing as fast as anticipated.

Kiner has completed previous successful projects at the Whelan Energy Center. Staff recommends that the project be awarded to Kiner Inc. for a total of $151,122.43 which is the lowest and best bid for Hastings Utilities.