HASTINGS UTILITY BOARD
AGENDA

Council Chambers – City Hall
220 North Hastings Avenue
February 8, 2018
9:00 AM

ROLL CALL:

PLEDGE OF ALLEGIANCE:

MOTION TO ADOPT CURRENT AGENDA FOR FEBRUARY 8, 2018 REGULAR MEETING.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, February 6, 2018. Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

BOARD CHAIRMAN'S COMMUNICATIONS:

BOARD MEMBERS' COMMUNICATIONS:

CITIZEN COMMUNICATIONS:

CONSENT AGENDA:

1. All Consent Items.

    (a) Approval of the minutes of the Hastings Utility Board Meeting of January 11, 2018

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

3. General Business.

    (a) Finance

i. Presentation of the September 2017 Monthly Report

ii. Monthly Financial Statement Preparation Update - Information Only

iii. Audit Status Update - Information Only

(b) Production

(c) Operations

(d) Administration

i. Comparability Planning - Information Only

(e) Other

4. Possible Closed Session (if necessary or requested).

ADJOURN:

The Hastings Utility Board reserves the right to enter into an executive session at any time during the meeting, in accordance with the Nebraska Open Meetings Act, even though the closed session may not be indicated on the agenda. It is the intention of the Hastings Utility Board to take up the items on the agenda in sequential order. However, the Hastings Utilities Board reserves the right to take up matters in a different order to accommodate the schedule of the Utility Board Members, persons having items on the agenda, and the public.

CITY OF HASTINGS, NEBRASKA
MINUTES OF UTILITY BOARD REGULAR MEETING
Thursday, January 11, 2018

Pursuant to due call and notice thereof, a Regular Meeting of the Utility Board of Hastings, Nebraska was conducted in the Council Chambers of City Hall, 220 N. Hastings Avenue, on January 11, 2018.

ROLL CALL:

The meeting was called to order at 9:00 a.m. in Regular Session by Acting Chairman Bill Hitesman with the following members present: Bill Hitesman, Willis Hunt, Shawn Hartmann. Absent: Joanne Seberg, Jack Schreiner.

PLEDGE OF ALLEGIANCE:

The Acting Chairman led the group in recital of the Pledge of Allegiance to the United States of America.

MOTION TO ADOPT CURRENT AGENDA FOR JANUARY 11, 2018 REGULAR MEETING.

Moved by Willis Hunt seconded by Shawn Hartmann to adopt the current agenda for January 11, 2018 regular meeting. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Willis Hunt. Nays: None. Absent: Jack Schreiner, Joanne Seberg. The motion carried.

PUBLIC NOTICE - Official Notice of the Regular Meeting was published in the Hastings Tribune on Tuesday, January 9, 2018.

Acting Chairman Bill Hitesman read the Public Notice - Pursuant to Nebraska Revised Statute Section 84-1412, the public is advised that a copy of today's agenda and all reproducible written material which will be discussed at today's meeting is located at the back of the Council Chambers. Also, a current copy of the Nebraska Open Meetings Act is posted on the south wall of the Council Chambers which is accessible to members of the public.

MANAGER'S COMMUNICATIONS:

Manager Kevin Johnson wished the Board a Happy New Year. He stated that with him today are the subject matter experts to answer any questions the Board may have.

Johnson informed the Board that some utility employees are doing ride alongs and training on snow removal with the street department today.

BOARD CHAIRMAN'S COMMUNICATIONS:

None.

BOARD MEMBERS' COMMUNICATIONS:

None.

CITIZEN COMMUNICATIONS:

None.

CONSENT AGENDA:

1. All Consent Items.

Moved by Shawn Hartmann seconded by Willis Hunt to approve all Consent Items. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Willis Hunt. Nays: None. Absent: Jack Schreiner, Joanne Seberg. The motion carried.

(a) Approval of the minutes of the Hastings Utility Board Meeting of December 14, 2017

REGULAR AGENDA:

2. Unfinished Business of Preceding Meeting.

None.

3. General Business.

(a) Finance

i. Finance Director Hiring Status - Information Only

Manager Kevin Johnson updated the Board on the status of hiring a Finance Director. The hiring committee went through interviews and an offer has been extended. A closed session would be required for further information. Board member Hunt said that he would like further information in an executive session. Acting Chairman Hitesman said that this conversation will be combined in an executive session at the end of this meeting.

ii. Monthly Financial Statement Preparation Update - Information Only

Kevin Johnson gave an update on the Monthly Financial Statement Preparation. He presented a slide showing comparisons from Grand Island, Fremont, Nebraska City, Heartland, and MEAN on the timeframes that the information is available to prepare the financial statements. Those showed 30 days - 60 days. Using that expectation, subject to what the new Finance Director has to say, our accounting group has moved from four months behind to two months behind if we consider 30 days as the expectation going forward. Johnson said that the accountants have just finished the fiscal year 2016-2017 with September's monthly report. It will be presented at the next meeting. By the end of January, the accountants anticipate having the October monthly report completed. He said that he does not, however, see an advantage moving the utility board meetings to later in the month as far as financial reporting goes because of the 30+ day lag of information availability.

Hunt questioned if the systems are so antiquated that this poses the problem. Johnson said that he believes there are challenges with the system but also challenges with the processes. He feels that with the new Director coming in and some information from the auditors on process review will be a big help. The auditors are here today working on the utilities' audit.

Joe Patterson said that the new software being looked at now and the processes should improve efficiency. When asked, he said you cannot compare the general city accounting with utilities' accounting. The utilities' accounting is more complex than the city's accounting. He

said that bringing in a Finance Director that is familiar with both accounting methods will be very helpful.

iii. Budget Preparation Schedule DRAFT - Information Only

Johnson discussed a draft budget preparation schedule. He said that he would like to have six months of actual numbers with six months of forecast numbers before we get into the budget season. He presented a slide which shows March 31st - 2nd quarter ends; April - May - staff and accounting draft; June - July - budget workshops - utility board; August - City Council workshop(s); and September 1st - budget approval.

iv. HEDC Agreement Status - Information Only

Johnson said that the HEDC Agreement Status is on the agenda to let the Board know that we are going to have further conversation with the HEDC group on the agreement that had expired. He said we will have more conversation in the Closed Session today.

(b) Production

None.

(c) Operations

i. Organizational Alignment - Information Only

Johnson presented a slide showing Hastings Utilities - Core Functions. He said that with the transition of the IT Department, Human Resources, and the Accounting and Finance Department to a city-wide accountability and responsibility, it causes us to reconsider our primary focus. Johnson highlighted what he feels are our core functions at Hastings Utilities. They are aligned into four categories: Administrative & Customer Service; Production; Operations; and Strategy & Development. Some departments have been shifted in who they report to. The Pollution Control Center and the Warehouse will report to Mike Hernandez. Engineering, the PPGA Accountants, Administrative Support, Facility Maintenance, and Equipment Maintenance will all report to Allen Meyer. All departments will continue to work together.

(d) Administration

i. Comparability Planning – Information Only

Johnson gave an update on Comparability Planning. He said that from the Utility perspective, most of our job descriptions have been revised in preparation of the comparability study which will be planned later this year.

(e) Other

i. Recommendation from Staff for Award of Contract for Water and Sewer Improvement Contract 2017-03 IC-10 – Action Item

Moved by Willis Hunt seconded by Shawn Hartmann to recommend approval to the City Council of a contract with Van Kirk Brothers Contracting of Sutton, Nebraska, for a Water and Sewer Improvement Contract for a total of $223,429.00. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Willis Hunt. Nays: None. Absent: Jack Schreiner, Joanne Seberg. The motion

carried.

ii. Approval of DIP2018-1 Water and Sewer Improvement Contract for Lakeview 6th Addition - Action Item

Moved by Willis Hunt seconded by Shawn Hartmann to recommend approval to the City Council of DIP 2018-1 - Residential Development Incentive Agreement for Residential Water Distribution and Sanitary Sewer Systems with Westbrook Village, LLC for Lakeview 6th Addition. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Willis Hunt. Nays: None. Absent: Jack Schreiner, Joanne Seberg . The motion carried.

4. Possible Closed Session (if necessary or requested).

Moved by Shawn Hartmann seconded by Willis Hunt that this Board go into Closed Session, which Closed Session is clearly necessary for the protection of the public interest and for the prevention of needless injury to the reputation of an individual, which individual has not requested a public meeting, in order to discuss certain matters relating to personnel and that said Closed Session will consist of a strategy session relative to negotiations. Roll Call: Ayes: Shawn Hartmann, Bill Hitesman, Willis Hunt. Nays: None. Absent: Jack Shreiner, Joanne Seberg. The motion carried.

The meeting closed to the public at 9:44 a.m.

Moved by Willis Hunt, seconded by Shawn Hartmann that the meeting be reopened to the public at 10:17 a.m., and that no decisions were made nor official actions taken during said Closed Session. Roll Call: Ayes; Shawn Hartmann, Bill Hitesman, Willis Hunt. Nays; None. Absent: Jack Schreiner, Joanne Seberg. The motion carried.

ADJOURN:

Moved by Willis Hunt, seconded by Shawn Hartmann there being no further business to adjourn the meeting at 10:17 a.m. Roll Call: Ayes; Bill Hitesman, Shawn Hartmann, Willis Hunt. Nays; None. Absent: Jack Schreiner, Joanne Seberg. The motion carried.

APPROVED:

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Board Secretary

HASTINGS UTILITIES

FINANCIAL STATEMENTS

September 30, 2017

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HASTINGS UTILITIES
Combined Balance Sheets
September 30, 2017 and September 30, 2016

	Electric System		Combined System		Total	
Assets	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016
Utility Plant						
Electric	$184,571,727	$182,937,091	$ -	$ -	$184,571,727	$182,937,091
Gas	-	-	33,717,056	33,038,022	33,717,056	33,038,022
Water	-	-	40,947,707	35,593,319	40,947,707	35,593,319
Pollution Control	-	-	65,265,044	63,098,474	65,265,044	63,098,474
Street Lighting	-	-	1,632,719	1,509,424	1,632,719	1,509,424
Administrative	-	-	771,321	755,257	771,321	755,257
Total Utility Plant	$184,571,727	$182,937,091	$142,333,847	$133,994,496	$326,905,574	$316,931,587
Less Accumulated Depreciation	114,847,026	110,182,772	63,347,355	59,669,061	178,194,381	169,851,833
Net Utility Plant in Service	$69,724,701	$72,754,319	$78,986,492	$74,325,435	$148,711,193	$147,079,754
Construction in Progress	2,293,437	1,580,397	6,407,166	6,808,878	8,700,603	8,389,275
Net Utility Plant	$72,018,138	$74,334,716	$85,393,658	$81,134,313	$157,411,796	$155,469,029
Non-Utility Plant						
Electric	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Total Non-Utility Plant	$15,866,333	$15,866,333	$ -	$ -	$15,866,333	$15,866,333
Less Accumulated Depreciation	4,779,663	4,086,891	-	-	4,779,663	4,086,891
Net Non-Utility Plant in Service	$11,086,670	$11,779,442	$ -	$ -	$11,086,670	$11,779,442
Special Funds, Cash & Investments						
Insurance Fund	$2,010,000	$2,010,000	$1,000,000	$1,000,000	$3,010,000	$3,010,000
Debt Service Account	3,183,088	3,045,415	1,348,620	1,333,338	4,531,708	4,378,753
Bond Fund Reserve Account	4,610,683	4,639,914	1,804,000	1,804,000	6,414,683	6,443,914
Customer Deposits Fund	-	-	338,160	313,750	338,160	313,750
Rate Stabilization Fund	2,536,283	2,536,283	11,891,367	13,691,081	14,427,650	16,227,364
Health Insurance Claim Fund	-	-	4,614,919	4,121,299	4,614,919	4,121,299
Closure / Post Closure Care Account	996,715	946,034	-	-	996,715	946,034
Economic Development Fund	-	-	2,488,000	2,488,000	2,488,000	2,488,000
Total Special Funds	$13,336,769	$13,177,646	$23,485,066	$24,751,468	$36,821,835	$37,929,114
Current Assets						
Cash & Investments	$18,610,329	$19,345,044	$12,191,793	$7,553,391	$30,802,122	$26,898,435
Receivables:						
Accounts, Consumers	6,752,234	6,444,910	2,056,179	2,145,013	8,808,413	8,589,923
Accrued Interest	27,618	28,128	6,300	4,787	33,918	32,915
Intercompany Receivable	-	-	1,039,598	3,706,015	1,039,598	3,706,015
Loan to Street Lighting	-	-	900,000	600,000	900,000	600,000
Grants Receivable	-	-	387,522	-	387,522	-
Inventories:						
Fuel	3,002,254	2,861,435	415,891	410,827	3,418,145	3,272,262
Other	1,866,331	1,910,646	1,596,333	1,593,186	3,462,664	3,503,832
Prepaid Expense	145,710	146,514	-	-	145,710	146,514
Total Current Assets	$30,404,476	$30,736,677	$18,593,616	$16,013,219	$48,998,092	$46,749,896
Deferred Charges						
Deposit	$126,199	$125,528	$ -	$ -	$126,199	$125,528
Other Deferred Charges	18,113	30,386	2,750	259,219	20,863	289,605
Total Deferred Charges	$144,312	$155,914	$2,750	$259,219	$147,062	$415,133
Total Assets	$126,990,365	$130,184,395	$127,475,090	$122,158,219	$254,465,455	$252,342,614

HASTINGS UTILITIES
Combined Balance Sheets
September 30, 2017 and September 30, 2016

Capitalization and Liabilities	Electric System		Combined System		Total	
	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016	September 30, 2017	September 30, 2016
Capitalization						
City's Equity						
Bond Fund:						
Debt service Account	$3,183,088	$3,045,415	$ -	$ -	$3,183,088	$3,045,415
Reserve Account	4,610,683	4,639,914	-	-	4,610,683	4,639,914
Retained Earnings	101,286,478	98,816,565	102,097,025	96,242,707	203,383,503	195,059,272
Total City's Equity	$109,080,249	$106,501,894	$102,097,025	$96,242,707	$211,177,274	$202,744,601
Long Term Debt						
Revenue Bonds	$8,140,000	$12,040,000	$17,330,000	$18,490,000	$25,470,000	$30,530,000
Agreements	-	-	-	-	-	-
Total Long Term Debt	$8,140,000	$12,040,000	$17,330,000	$18,490,000	$25,470,000	$30,530,000
Less: Current Portion	$4,120,000	$3,900,000	$1,190,000	$1,160,000	$5,310,000	$5,060,000
Unamortized Discount	(12,800)	(66,526)	(222,817)	(279,560)	(235,617)	(346,086)
Deferred from Advance Refunds	44,959	116,958	10,067	14,123	55,026	131,081
Net Long Term Debt	$3,987,841	$8,089,568	$16,352,750	$17,595,437	$20,340,591	$25,685,005
Total Capitalization	$113,068,090	$114,591,462	$118,449,775	$113,838,144	$231,517,865	$228,429,606
Liabilities Payable From Special Funds						
Customer Deposits	$ -	$ -	$338,160	$313,750	$338,160	$313,750
Health Insurance Claims	-	-	327,988	121,070	327,988	121,070
Total Liabilities Payable From Special Funds	$ -	$ -	$666,148	$434,820	$666,148	$434,820
Current Liabilities						
Current Portion of Long Term Debt	$4,120,000	$3,900,000	$1,190,000	$1,160,000	$5,310,000	$5,060,000
Accounts Payable:						
Construction & Other	4,416,864	2,363,754	3,402,277	3,108,859	7,819,141	5,472,613
Operations	1,646,212	2,961,195	200,931	189,615	1,847,143	3,150,810
Intercompany Payables	1,039,598	3,706,015	-	-	1,039,598	3,706,015
Street Lighting Loan	-	-	900,000	600,000	900,000	600,000
Interest Payable	89,640	118,976	283,564	297,006	373,204	415,982
Advances - Refundable	-	-	442	442	442	442
Total Current Liabilities	$11,312,314	$13,049,940	$5,977,214	$5,355,922	$17,289,528	$18,405,862
Deferred Credits						
Compensated Absences	$1,561,482	$1,549,122	$1,814,389	$1,795,254	$3,375,871	$3,344,376
Other Deferred Credits	1,048,479	993,871	567,564	734,079	1,616,043	1,727,950
Total Deferred Credits	$2,609,961	$2,542,993	$2,381,953	$2,529,333	$4,991,914	$5,072,326
Total Capitalization and Liabilities	$126,990,365	$130,184,395	$127,475,090	$122,158,219	$254,465,455	$252,342,614

HASTINGS UTILITIES

Statement Of Fund Operations
For 12 Months Ended September 30, 2017
and the 9 Months Ending September 30, 2016

	2016-2017			
	Electric System	Combined System	Total	2016 Total
Operating Revenues	$37,788,365	$20,304,189	$58,092,554	$41,208,638
Operating Expenses	37,243,738	18,333,840	55,577,578	39,494,558
Operating Income (Loss)	$544,627	$1,970,349	$2,514,976	$1,714,080
Additions to Income	12,493,486	316,926	12,810,412	8,448,122
Deductions From Income	10,674,409	689,000	11,363,409	7,626,508
Contribution in Aid of Construction	214,651	4,256,043	4,470,694	623,637
Net Income	$2,578,355	$5,854,318	$8,432,673	$3,159,331
City's Equity - Beginning	106,501,894	96,242,707	202,744,601	199,585,270
City's Equity - Ending	$109,080,249	$102,097,025	$211,177,274	$202,744,601

HASTINGS UTILITIES

Statement Of Fund Operations
For 12 Months Ended September 30, 2017
and the 9 Months Ending September 30, 2016

	2016-2017						
	Gas Department	Water Department	Pollution Control Department	Street Lighting Department	Admin. Department	Total	2016 Total
Operating Revenues	$7,694,916	$6,134,041	$5,969,798	$505,434	$0	$20,304,189	$13,841,758
Operating Expenses	8,813,797	3,899,770	5,324,737	295,536	-	18,333,840	12,583,577
Operating Income (Loss)	($1,118,881)	$2,234,271	$645,061	$209,898	$0	$1,970,349	$1,258,181
Additions to Income	144,478	96,523	75,384	541	-	316,926	365,069
Deductions From Income	90,556	27,552	570,892	-	-	689,000	533,524
Contribution in Aid of Construction	-	4,035,945	220,098	-	-	4,256,043	367,953
Net Income	($1,064,959)	$6,339,187	$369,651	$210,439	$0	$5,854,318	$1,457,679
City's Equity - Beginning						96,242,707	94,785,028
City's Equity - Ending						$102,097,025	$96,242,707

HASTINGS UTILITIES
ELECTRIC DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
Operating Revenues					
Retail Sales	$2,313,558	$24,371,114	$2,298,428		
Interdepartmental Sales	41,913	484,819	37,171		
Fuel Cost Adjustment	952,851	10,238,390	961,841		
Total Retail Sales	$3,308,322	$35,094,323	$3,297,440	$33,500,000	104.8%
Wholesale Sales	114,412	2,694,042	121,688	2,000,000	134.7%
Total Operating Revenue	$3,422,734	$37,788,365	$3,419,128	$35,500,000	106.4%
Operating Expenses					
Production:					
Fuel	($27,813)	$6,276,748	$411,504	$7,000,000	89.7%
Other	907,306	6,459,286	609,961	7,372,000	87.6%
Purchased Power	359,500	2,377,004	286,389	2,800,000	84.9%
Purchased Power - PPGA	813,565	8,293,288	712,563	8,700,000	95.3%
Transmission and Distribution	185,689	1,818,747	144,443	1,589,000	114.5%
General and Administrative:				-	
Direct	(96,650)	2,096,602	(130,458)	2,106,000	99.6%
Indirect	(87,512)	2,938,907	(240,840)	3,561,000	82.5%
Cash Payments in Lieu Of Taxes *	337,333	2,116,148	421,743	1,988,000	106.4%
Total Operating Expenses	$2,391,418	$32,376,730	$2,215,305	$35,116,000	92.2%
Operating Inc. (Loss) Before Deprec.	$1,031,316	$5,411,635	$1,203,823	$384,000	1,409.3%
Less Depreciation	405,529	4,867,008	399,097	4,790,000	101.6%
Operating Income (Loss)	$625,787	$544,627	$804,726	($4,406,000)	(12.4)%
Add - Other Income					
Interest Income	$21,656	$172,065	$14,904	$109,000	157.9%
Participation & Capacity Agreements	89,731	794,636	74,320	800,000	99.3%
Coal Sales - Ethanol	430,973	5,340,262	402,448	4,100,000	130.3%
Electric Jobbing Sales	13,817	133,924	9,184	150,000	89.3%
Reimbursement from PPGA	624,330	5,708,672	604,679	5,900,000	96.8%
Other	24,017	343,927	27,687	332,000	103.6%
Total Other Income	$1,204,524	$12,493,486	$1,133,222	$11,391,000	109.7%
Deduct - Other Expense					
Interest & Amortization of Bond Expense	$33,039	$406,180	$42,987	$406,000	100.0%
Coal Cost - Ethanol	296,013	3,704,805	281,810	2,870,000	129.1%
Non Utility Plant Depreciation	57,731	692,772	57,731	690,000	100.4%
Cost of Electrical Jobbing	27,299	161,980	1,081	145,000	111.7%
Cost of Services to PPGA	624,330	5,708,672	604,679	5,900,000	96.8%
Total Other Expenses	$1,038,412	$10,674,409	$988,288	$10,011,000	106.6%
Income Before Contrib. in Aid of Const.	$791,899	$2,363,704	$949,660	($3,026,000)	(78.1)%
Downtown Block Project Funding	-	-	-	325,000	0.0%
Contribution in Aid of Construction	75,979	214,651	700	20,000	1,073.3%
Net Income (Loss)	$867,878	$2,578,355	$950,360	($2,681,000)	(96.2)%

*June and July PILOT recorded in June

HASTINGS UTILITIES
GAS DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
Operating Revenues					
Retail Sales	$212,892	$6,495,805	($334,325)		
Interdepartmental Sales	570	59,848	265		
Purchased Gas Adjustment	33,382	1,139,263	(5,439)		
Total Operating Revenues	$246,844	$7,694,916	($339,499)	$8,200,000	93.8%
Operating Expenses					
Production:					
Natural Gas Purchased	$152,518	$4,333,328	$158,312	$5,100,000	85.0%
Gas Refund	-	-	-	-	
Peak Shaving Plant	2,348	39,741	8,263	75,000	53.0%
Transmission and Distribution	83,903	1,037,668	109,122	1,191,000	87.1%
General and Administrative:					
Direct	(147,659)	652,449	(99,557)	759,000	86.0%
Indirect	(23,013)	772,839	(60,179)	890,000	86.8%
Cash Payments in Lieu Of Taxes	65,450	307,797	(9,006)	328,000	93.8%
Transfer to General Fund - Res. 1344	74,906	195,961	(73,683)	209,000	93.8%
Intra-City Services Fund	11,768	39,456	41,307	100,000	39.5%
Total Operating Expenses	$220,221	$7,379,239	$74,579	$8,652,000	85.3%
Operating Inc. (Loss) Before Deprec.	$26,623	$315,677	($414,078)	($452,000)	(69.8)%
Less Depreciation	119,582	1,434,558	117,473	1,405,000	102.1%
Operating Income (Loss)	($92,959)	($1,118,881)	($531,551)	($1,857,000)	60.3%
Add - Other Income					
Gas Jobbing Sales	$2,932	$25,155	$1,903	$67,000	37.5%
Interest Income	7,584	7,584	3,419	-	
Reimbursement from PPGA	-	962	-	-	
Other	-	-	-	10,000	
Allocation of Admin Department Revenue	13,954	110,777	8,938	82,000	135.1%
Total Other Income	$24,470	$144,478	$14,260	$159,000	90.9%
Deduct - Other Expenses					
Cost of Gas Jobbing	$5,787	$89,594	$20,520	$78,000	114.9%
Interest Expense	-	-	-	-	0.0%
Economic Development	-	-	-	2,488,000	0.0%
Cost of Services to PPGA	-	962	-	-	
Total Other Expenses	$5,787	$90,556	$20,520	$2,566,000	3.5%
Income Before Contrib. in Aid of Const.	($74,276)	($1,064,959)	($537,811)	($4,264,000)	25.0%
Downtown Block Project Funding				25,000	0.0%
Contribution in Aid of Construction	-	-	-	-	
Net Income (Loss)	($74,276)	($1,064,959)	($537,811)	($4,239,000)	25.1%

HASTINGS UTILITIES
WATER DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
Operating Revenues					
Water Sales to Customers	$634,792	$6,063,060	$686,100		
Interdepartmental Sales	6,877	70,981	5,145		
Total Operating Revenue	$641,669	$6,134,041	$691,245	$6,048,000	101.4%
Operating Expenses					
Production:					
Purchased power	$39,088	$401,917	$35,413	$350,000	114.8%
Other	21,782	385,323	15,647	295,000	130.6%
Operation of Water Treatment	2,664	4,486	-		
Transmission and Distribution	58,024	775,246	83,781	1,025,000	75.6%
General and Administrative:					
Direct	(115,561)	657,620	(85,881)	432,000	152.2%
Indirect	(20,964)	704,025	(56,158)	830,000	84.8%
Cash Payments in Lieu Of Taxes *	56,075	315,290	63,781	311,000	101.4%
Transfer to General Fund - Res. 1344	45,093	155,757	(9,249)	154,000	101.1%
Total Operating Expenses	$86,201	$3,399,664	$47,334	$3,397,000	100.1%
Operating Income Before Depreciation	$555,468	$2,734,377	$643,911	$2,651,000	103.1%
Less Depreciation	41,674	500,106	40,881	490,000	102.1%
Operating Income (Loss)	$513,794	$2,234,271	$603,030	$2,161,000	103.4%
Add Other Income					
Interest Income	$0	$0	$0	$0	0.0%
Water Jobbing Sales	4,872	39,770	5,369	50,000	79.5%
Reimbursement from PPGA	-	275	-	5,000	
Other	-	14,620	(1,510)	20,000	73.1%
Allocation of Admin Department Revenue	5,273	41,858	3,409	31,000	135.0%
Total Other Income	$10,145	$96,523	$7,268	$106,000	91.1%
Deduct Other Expense					
Interest & Amortization of Bond Expense	$0	$0	$0	$0	0.0%
Cost of Water Jobbing	5,475	27,277	699	42,000	64.9%
Cost of Services to PPGA	-	275	-	5,000	
Total Other Expenses	$5,475	$27,552	$699	$47,000	58.6%
Income (Loss) Before Contrib. Aid Const.	$518,464	$2,303,242	$609,599	$2,220,000	103.7%
Downtown Block Project Funding			-	120,000	0.0%
Contribution in Aid of Construction	461,096	4,035,945	38,587	60,000	6,726.6%
Net Income (Loss)	$979,560	$6,339,187	$648,186	$2,400,000	264.1%

*June and July PILOT recorded in June

HASTINGS UTILITIES
POLLUTION CONTROL
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
Operating Revenues					
Sewer Service Charge - Customers	$510,366	$5,962,021	$502,073		
Interdepartmental Charges	1,012	7,777	275		
Total Operating Revenue	$511,378	$5,969,798	$502,348	$5,600,000	106.6%
Operating Expenses					
Sewer Treatment:					
Purchased Power	$16,895	$231,144	$17,848	$220,000	105.1%
Other	128,600	1,134,525	214,006	1,128,000	100.6%
Sewer Line Expense	71,640	567,354	68,232	436,000	130.1%
General and Administrative:					
Direct	135,621	501,067	93,416	555,000	90.3%
Indirect	(26,134)	877,649	(66,018)	976,000	89.9%
Cash Payments in Lieu Of Taxes	32,831	238,792	41,162	224,000	106.6%
Total Operating Expenses	$359,453	$3,550,531	$368,646	$3,539,000	100.3%
Operating Income Before Depreciation	$151,925	$2,419,267	$133,702	$2,061,000	117.4%
Less Depreciation	147,894	1,774,206	146,265	1,755,000	101.1%
Operating Income (Loss)	$4,031	$645,061	($12,563)	$306,000	210.8%
Add Other Income					
Interest Income	$1,958	$18,052	$1,263	$9,000	200.6%
Sewer Jobbing Sales	157	5,976	714	5,000	119.5%
Reimbursement from PPGA	-	-	-	-	
Other	-	30,052	-	50,000	60.1%
Gain (Loss) on Sale of Property			132,217		
Allocation of Admin Department Revenue	2,684	21,304	1,781	16,000	133.2%
Total Other Income	$4,799	$75,384	$135,975	$80,000	94.2%
Deduct Other Expense					
Interest and Amortization of Bond Expense	$47,267	$567,220	$48,854	$567,000	100.0%
Cost of Sewer Jobbing	-	3,672	86	3,000	122.4%
Cost of Services to PPGA	-	-	-	-	
Total Other Expenses	$47,267	$570,892	$48,940	$570,000	100.2%
Inc. (Loss) Before Contrib. in Aid Const.	($38,437)	$149,553	$74,472	($184,000)	(81.3)%
Downtown Block Project Funding			$0	210,000	
Contribution in Aid of Construction	92,509	220,098	3,240	80,000	275.1%
Net Income (Loss)	$54,072	$369,651	$77,712	$106,000	348.7%

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
General and Administrative					
Supervision - Customer Accounts	$18,019	$136,510	$18,781	$137,000	99.6%
Meter Reading Expense	25,535	206,168	31,933	265,000	77.8%
Customer Records and Collection	56,538	478,403	51,573	456,000	104.9%
Uncollectible Accounts	(823)	38,393	(1,205)	50,000	76.8%
Customer Service & Information	8,625	130,054	15,534	170,000	76.5%
Advertising	0	1,393	661	10,000	13.9%
Postage	12,605	103,724	9,000	110,000	94.3%
Engineering	178,664	1,338,730	130,766	1,400,000	95.6%
Locating	9,038	78,577	11,599	82,000	95.8%
Information Technology	44,404	301,404	20,107	335,000	90.0%
General and Administrative Salaries	146,685	1,119,475	68,187	1,265,000	88.5%
Human Resources	11,410	98,166		130,000	75.5%
Admin & Engineering Services to PPGA	110,402	938,309	94,885	995,000	94.3%
Charges to EPS	576	7,731	643	16,000	48.3%
Office Supplies	22,072	171,887	9,475	180,000	95.5%
Travel, Training, Misc. General Expense	1,242	5,942	3,913	48,000	12.4%
Outside Services	85,541	333,424	44,934	525,000	63.5%
Property Insurance	4,426	56,309	5,619	62,000	90.8%
Injuries and Damages	3,948	38,990	4,183	37,000	105.4%
Employee Benefits	38,376	1,423,165	26,399	1,601,000	88.9%
Safety Training & Equipment	12,254	132,165	24,571	170,000	77.7%
Misc. General Expense	203	42,530	-	7,000	607.6%
Maintenance of Buildings & Grounds	76,928	372,383	27,263	400,000	93.1%
Depreciation	1,328	15,936	1,328	17,000	93.7%
Total General and Administrative	$867,996	$7,569,768	$600,149	$8,468,000	89.4%
Less Overhead Allocated	914,642	1,330,308	927,816	1,200,000	110.9%
Less Reimbursement from PPGA	110,401	938,309	94,885	995,000	94.3%
Less Reimbursement from EPS	576	7,731	643	16,000	48.3%
Allocable Expenses	($157,623)	$5,293,420	($423,195)	$6,257,000	84.6%

HASTINGS UTILITIES
ADMINISTRATIVE DEPARTMENT
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
Allocable Expenses Brought Forward	($157,623)	$5,293,420	($423,195)	$6,257,000	
Allocations to Operating Departments					
Electric	($87,512)	$2,938,907	($240,840)	$3,561,000	82.5%
Gas	(23,013)	772,839	(60,179)	890,000	86.8%
Water	(20,964)	704,025	(56,158)	830,000	84.8%
Pollution Control	(26,134)	877,649	(66,018)	976,000	89.9%
Total Allocations	($157,623)	$5,293,420	($423,195)	$6,257,000	84.6%
Net Operating Expenses	$0	$0	$0	$0	0.0%
Add Other Income					
Interest	$13,762	$75,399	$3,510		
Sales Tax Collection Fee	75	1,062	76		
Posting Charges	6,280	77,005	7,745		
Reconnect Charges	900	11,400	1,700		
Other	962	9,614	1,107		
Total Other Income	$21,979	$174,480	$14,138	$130,000	134.2%
Allocation Of Other Income To Operating Departments					
Gas	$13,954	$110,777	$8,938	$82,000	135.1%
Water	5,273	41,858	3,409	31,000	135.0%
Pollution Control	2,684	21,304	1,781	16,000	133.2%
Street Lighting	68	541	10	1,000	54.1%
Total Allocations	$21,979	$174,480	$14,138	$130,000	134.2%
Net Income (Loss)	$0	$0	$0	$0	0.0%

HASTINGS UTILITIES
STREET LIGHTING
STATEMENT OF REVENUES AND EXPENSES
September, 2017

	September 2017	Year To Date 2016-2017	September 2016	Budget 2016-2017	YTD Budget % 2016-2017
Operating Revenues					
Operating Revenue	$41,723	$505,434	$41,355		
Total Operating Revenue	$41,723	$505,434	$41,355	$500,000	101.1%
Operating Expenses					
Production:					
Operation & Maintenance	$6,310	$62,734	$2,326	$95,000	66.0%
Purchased Power	12,964	173,811	15,788	190,000	91.5%
General and Administrative:					
Direct	-	-	-	-	
Indirect	2,312	28,385	2,174	36,000	78.8%
Total Operating Expenses	$21,586	$264,930	$20,288	$321,000	82.5%
Operating Income (Loss) Before Deprec.	$20,137	$240,504	$21,067	$179,000	134.4%
Less Depreciation	2,547	30,606	2,437	30,000	102.0%
Operating Income (Loss)	$17,590	$209,898	$18,630	$149,000	140.9%
Add - Other Income					
Allocation of Admin Department Revenue	$68	$541	$10	$1,000	54.1%
Total Other Income	$68	$541	$10	$1,000	54.1%
Deduct - Other Expenses					
Interest	$0	$0	$0	$0	0.0%
Total Other Expenses	$0	$0	$0	$0	0.0%
Income Before Contrib. in Aid Const.	$17,658	$210,439	$18,640	$150,000	140.3%
Contribution in Aid of Construction	-	-	-	-	
Net Income (Loss)	$17,658	$210,439	$18,640	$150,000	140.3%

HASTINGS UTILITIES

CITY OF HASTINGS, NEBRASKA
ELECTRIC SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended September 30, 2017

Revenues	
Electricity Sales to Customers	$37,788,365
Interest Income	172,065
Participation and Capacity Agreements	794,636
Coal Income - Ethanol (Net of Expenses)	1,635,457
Other Services Furnished to Customers, Net of Expenses	315,871
Total Revenues	$40,706,394
Expenses	
Production:	
Fuel	$6,276,749
Other	6,459,286
Purchased Power	10,670,292
Transmission and Distribution	1,818,747
General and Administration	5,035,509
Total Expenses	$30,260,583
Net Receipts as Defined by Bond Ordinance	$10,445,811

Maximum Annual Debt Service Ratio 2.33

$ 4,478,580

Previous Twelve Months Debt Service Ratios

September	2016	2.04
October	2016	2.17
November	2016	2.23
December	2016	2.25
January	2017	2.33
February	2017	2.36
March	2017	2.40
April	2017	2.43
May	2017	2.43
June	2017	2.39
July	2017	2.38
August	2017	2.39

HASTINGS UTILITIES

CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM
SCHEDULE OF NET RECEIPTS AS DEFINED BY BOND ORDINANCE
Twelve Months Ended September 30, 2017

Revenues		
	Gas	$7,694,916
	Water	6,134,041
	Pollution Control	5,969,798
	Street Lighting	505,434
	Gain (Loss) on Sale of Property (PC)	0
	Other Services Furnished to Customers, Net of Expenses	195,145
	Total Revenues	$20,499,334
Expenses		
	Gas	$6,836,025
	Water	2,928,617
	Pollution Control	3,311,739
	Street Lighting	264,930
	Total Expenses	$13,341,311
	Net Receipts as Defined by Bond Ordinance	$7,158,023

Average Annual Combined Debt Service Ratio 5.09

$1,405,254

Previous Twelve Months Debt Service Ratios

September	2016	4.00
October	2016	4.19
November	2016	4.33
December	2016	4.33
January	2017	4.52
February	2017	4.67
March	2017	4.64
April	2017	4.76
May	2017	4.82
June	2017	4.93
July	2017	4.98
August	2017	4.74

SUPPLEMENTARY DATA

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For the Month Ended September 30, 2017

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	$867,878	$977,014	$1,844,892
Add Items Not Requiring Funds:			
Depreciation	480,037	326,951	806,988
Amortization	713	(4,391)	(3,678)
Total Funds Provided (Used) by Operations	$1,348,628	$1,299,574	$2,648,202
Other Provisions			
Increase in Customer Deposits	$0	$2,400	$2,400
Increase in Accounts Payable	326,518	1,545,844	1,872,362
Increase in Deferred Credits	28,532	32,082	60,614
Increase in Intercompany Payable	61,946	-	61,946
Increase in Interest Payable	32,325	51,658	83,983
Decrease in Prepaid Expenses	66,623	-	66,623
Decrease in Deferred Charges	-	6,660	6,660
TOTAL FUNDS PROVIDED	$1,864,572	$2,938,218	$4,802,790
FUNDS APPLIED			
Increase in Accounts Receivable	$694,185	$419,374	$1,113,559
Increase in Inventories	103,076	65,037	$168,113
Grants Receivable	-	387,522	$387,522
Increase in Interest Receivable	2,777	451	3,228
Increase in Intercompany Receivable	-	61,946	61,946
Increase in Deferred Charges	17,138	-	17,138
Increase in Property and Equipment:			
Electrical Department	563,508		563,508
Gas Department	-	325,268	325,268
Water Department	-	1,282,645	1,282,645
Pollution Control Department	-	151,655	151,655
Street Lighting Department	-	163,675	163,675
Administrative Department	-	21,569	21,569
Decrease in Health Insurance Claims Payable	-	218,014	218,014
TOTAL FUNDS APPLIED	$1,380,684	$3,097,156	$4,477,840
INCREASE (DECREASE) CASH AND INVESTMENTS	$483,888	($158,938)	$324,950
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$374,863	$100,196	$475,059
General	109,025	(259,134)	(150,109)
	$483,888	($158,938)	$324,950

HASTINGS UTILITIES

Statement Of Changes in Financial Position
For 12 Months Ended September 30, 2017

	Electric System	Combined System	Total
FUNDS PROVIDED			
Operations			
Net Income (Loss)	$2,578,355	$5,854,318	$8,432,673
Add Items Not Requiring Funds:			
Depreciation	5,761,080	3,918,816	9,679,896
Amortization	18,273	(52,687)	(34,414)
Total Funds Provided (Used) by Operations	$8,357,708	$9,720,447	$18,078,155
Other Provisions			
Increase in Customer Deposits	$0	$24,410	$24,410
Increase in Health Insurance Claims Payable	-	206,918	206,918
Increase in Accounts Payable	738,127	604,734	1,342,861
Increase in Deferred Credits	66,968	-	66,968
Decrease in Interest Receivable	510	-	510
Decrease in Intercompany Receivable	-	2,666,417	2,666,417
Decrease in Prepaid Expenses	804	-	804
Decrease in Deferred Charges	11,602	256,469	268,071
Decrease in Property and Equipment:			
Administrative Department	-	26,775	26,775
TOTAL FUNDS PROVIDED	$9,175,719	$13,506,170	$22,681,889
FUNDS APPLIED			
Increase in Accounts Receivable	$307,324	$211,166	$518,490
Increase in Inventories	96,504	8,211	104,715
Grants Receivable	-	387,522	387,522
Increase in Interest Receivable	-	1,513	1,513
Increase in Property and Equipment:			
Electrical Department	2,751,730	-	2,751,730
Gas Department	-	939,507	939,507
Water Department	-	6,241,695	6,241,695
Pollution Control Department	-	403,297	403,297
Street Lighting Department	-	620,437	620,437
Decrease in Revenue Bonds	3,900,000	1,160,000	5,060,000
Decrease in Deferred Credits	-	147,380	147,380
Decrease in Intercompany Payable	2,666,417	-	2,666,417
Decrease in Interest Payable	29,336	13,442	42,778
TOTAL FUNDS APPLIED	$9,751,311	$10,134,170	$19,885,481
INCREASE (DECREASE) CASH AND INVESTMENTS	($575,592)	$3,372,000	$2,796,408
SUMMARY OF CHANGES IN CASH AND INVESTMENTS			
Special Funds	$159,123	($1,266,402)	($1,107,279)
General	(734,715)	4,638,402	3,903,687
	($575,592)	$3,372,000	$2,796,408

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
September 2017 and 2016 - Year to Date 2016-2017

Electric Department K-W Hours	No. Meters In Service 9/30/2017	September 2017	Year to Date 2016-2017	No. Meters In Service 9/30/2016	September 2016
Residential - Hastings	10,398	10,221,177	99,381,855	10,351	10,695,637
Residential - Rural	273	348,530	4,714,008	292	344,925
Residential - Juniata	344	328,349	3,924,213	344	289,057
Commercial - Hastings	1,864	7,407,381	77,947,193	1,834	7,614,238
Commercial - Rural	189	1,122,008	11,147,459	190	822,481
Commercial - Juniata	47	133,966	1,455,637	46	128,066
Commercial Heating - Hastings	33	164,024	2,127,449	33	165,458
Commercial Heating - Rural	3	4,374	124,043	3	8,415
Primary Power	39	17,726,800	200,108,241	40	16,628,460
Irrigation	115	149,089	2,320,975	96	177,521
Street Lighting - Hastings	1	200,966	2,650,996	1	237,370
Traffics - Hastings	1	13,198	147,456	1	12,916
Street Lighting - Juniata	1	8,922	107,848	1	8,659
Public Authorities - Hastings	87	348,310	3,339,718	87	320,745
Public Authorities - Juniata	10	38,418	449,852	10	35,800
Unmetered	12	5,214	62,568	12	5,214
Interdepartmental	32	715,788	8,051,860	29	692,152
	13,449			13,370	
Total Retail Sales		38,936,514	418,061,371		38,187,114
Total Wholesale Sales		5,770,150	107,109,356		5,523,410
Total Sales		44,706,664	525,170,727		43,710,524
Gross Generation		20,696,660	409,302,630		22,926,700
Less Plant Power		3,408,153	43,675,389		3,624,658
Net Generation		17,288,507	365,627,241		19,302,042
KWH Purchased		23,766,786	176,205,382		19,759,226
Total KWH		41,055,293	541,832,623		39,061,268
Unaccounted For/Unbilled		(3,651,371)	16,661,896		(4,649,256)
KWH Sold (Retail and Wholesale)		44,706,664	525,170,727		43,710,524

HASTINGS UTILITIES
COMPARATIVE STATEMENT OF PRODUCTION
September 2017 and 2016 - Year to Date 2016-2017

Water Department - CCF	No. Meters In Service 9/30/2017	September 2017	Year to Date 2016-2017	No. Meters In Service 9/30/2016	September 2016
Residential - Hastings	8,468	140,325	1,125,702	8,388	148,230
Residential - Rural	33	415	3,555	35	306
Residential - CMS	5	40	449	5	25
Commercial - Hastings	1,313	91,321	781,493	1,311	104,131
Commercial - Rural	27	14,634	24,886	23	930
Commercial - CMS	75	11,783	153,328	74	26,332
Large Industrial - Hastings	5	25,549	229,922	5	19,371
Large Industrial - Rural	1	36,747	440,472	1	32,438
Sales to Public Authorities	71	9,881	69,131	74	12,226
Interdepartmental	28	3,501	34,453	27	2,954
	10,026			9,943	
Total Retail Sales		334,196	2,863,391		346,943
Total Wholesale Sales		3,524	51,554		4,257
Total Sales		337,720	2,914,945		351,200
CCF Pumped		316,850	3,042,458		285,481
Water Main Flushing		136	2,039		621
Unaccounted For/Unbilled		(21,006)	125,474		(66,340)
CCF Sold		337,720	2,914,945		351,200
Gas Department - CCF *					
Residential - Hastings	9,312	142,734	6,345,422	9,301	146,906
Residential - Rural	25	195	14,457	18	211
Commercial - Hastings	1,213	63,331	2,662,793	1,196	70,164
Commercial - Rural	27	10,647	69,527	25	1,441
Industrial - Hastings	44	136,298	2,571,193	46	128,006
Industrial - Rural	2	3,388	126,079	2	3,194
Sales to Public Authorities	21	1,128	115,891	23	1,901
Firm Transportation	11	56,938	1,133,302	11	69,580
Interdepartmental	7	592	135,174	8	3,234
Total	10,662	415,251	13,173,838	10,630	424,637
Gas Purchased		335,650	11,055,005		344,470
Gas Manufactured		-	-		-
Total CCF		335,650	11,055,005		344,470
Unaccounted For/Unbilled		(79,601)	(2,118,833)		(80,167)
CCF Sold		415,251	13,173,838		424,637

*Volume adjusted based on 945 Btu/cf

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Electric Department
Year to Date September 30, 2017

		KWH Purchased & Generated	
Generated		409,302,630 (A)	
Plant Use		43,675,389	
		365,627,241 (B)	
Purchased		176,205,382 (C)	
Net Generation & Purchase		541,832,623	
Unaccounted For/Unbilled		16,661,896	
Total KWH for Resale			
Retail	418,061,371 (E)		
Wholesale	107,109,356	525,170,727 (D)	

	Expense	Cost Net KWH
Production:		
Fuel	$6,276,748	0.01717 (B)
Other Production Expense	6,459,286	0.01767 (B)
Production Depreciation	2,886,816	0.00790 (B)
Total Production Expense	$15,622,850	0.04273 (B)
Power Purchased	10,670,292	0.06056 (C)
Total Power Expense	$26,293,142	0.05007 (D)
Transmission & Distribution	1,818,747	0.00346 (D)
General & Administrative	5,035,509	0.00959 (D)
Other Depreciation	1,980,192	0.00377 (D)
Payment in Lieu of Taxes	2,116,148	0.00403 (D)
Total Power & Distribution Expense	$37,243,738	0.07092 (D)
Long Term Debt Interest	406,180	0.00077 (D)
Total Cost	$37,649,918	0.07169 (D)

Revenue - KWH Sold - Retail	$35,094,323	0.08395 (E)
Revenue - KWH Sold - Wholesale	2,694,042	
Interest Earned	172,065	
Participation & Capacity Agreements	794,636	
Coal Income - Ethanol (Net of Expenses)	1,635,457	
Other Services Net of Expenses	315,871	
Total Revenues	$40,706,394	

HASTINGS UTILITIES
Unit Sales and Cost Analysis
Year to Date September 30, 2017

Water Department

Total Water Pumped (CCF)	3,042,458
Water Main Flushing	2,039
Unaccounted For/Unbilled	125,474
Water for Resale	2,914,945

	Expenses Year to Date	Cost Per CCF Sold	Cost Per CCF Pumped
Expenses			
Production	$787,240	0.27007	0.25875
Operation of Water Treatment	$4,486	0.00154	0.00147
Transmission & Distribution	775,246	0.26596	0.25481
General & Administrative	1,361,645	0.46713	0.44755
Depreciation	500,106	0.17157	0.16438
Payment in Lieu of Taxes	315,290	0.10816	0.10363
Trans. To General Fund - Res. 1344	155,757	0.05343	0.05119
Subtotal	$3,899,770	1.33785	1.28178
Distribution Loss	-	-	0.05607
Total	$3,899,770	1.33785	1.33785
Total Revenue & Earnings per CCF Sold	$6,134,041	2.10434	

Gas Department

Total Gas Purchased (CCF)	11,055,005
Equivalent Gas Manufactured (CCF)	-
Total	11,055,005
Unaccounted For/Unbilled (CCF)	(2,118,833)
Total Gas for Resale (CCF)	13,173,838

	Expenses Year to Date	Net Cost per CCF
Expenses		
Gas Purchased & Manufactured	$4,373,069	0.33195
Transmission & Distribution	1,037,668	0.07877
General & Administrative	1,425,288	0.10819
Depreciation	1,434,558	0.10889
Payment in Lieu of Taxes	307,797	0.02336
Trans. To General Fund - Res. 1344	195,961	0.01488
Intra-City Services Fund	39,456	0.00300
Total	$8,813,797	0.66904
Total Revenue & Earnings per CCF Sold	$7,694,916	0.58411

MONTHLY OPERATING DATA
September 2017

	Current Month	Year to Date	Previous Year
Electric Peak Hour	79.1 MW @ 1500 9/22/2017	90.3 MW @ 1700 7/10/2017	92.0 MW @ 1700 7/21/2016
Gas	1,502 MCF 9/25-26/2017 1,636 MMBTU	11,138 MCF 1/5-6/2017 11,702 MMBTU	12,115 MCF 12/17-18/2016 13,100 MMBTU
Water Peak Day	11.688 MGD 9/13/2017	16.778 MGD 7/11/2017	16.365 MGD 6/22/2016
PCC Peak Day	4.080 MGD 9/13/2017	5.202 MGD 5/19/2017	5.191 MGD 11/11/2016

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
ELECTRIC DEPARTMENT

B.I. NO.	Plant Additions	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	TOTAL SEPTEMBER TO DATE	2017	YEAR TO DATE 2016-2017	C
2.00	Miscellaneous Plant - (WEC, NDS & DHPC)	$100,000					$50,473	$184,524	
2.01	Replace Plant Switchgear - WEC	270,000	/PL-685	Mar-17	$219,072	$835,651	247,516	834,190	
			\PL-679	Mar-17	3,668,500				
2.02	Replace the FD Fans - WEC	100,000					-	-	
2.03	Natural Gas Upgrade Study - WEC	30,000					-	2,196	
2.04	New Security Doors - WEC	31,000					4,422	4,422	
2.05	New Oil Storage Building - WEC	90,000					-	-	
2.06	New Platforms - WEC	63,000					-	-	
2.07	Replace Oil Skids for ID Fans - WEC	349,000	PI-683	Nov-16	272,455	233,071	36,477	233,071	C
2.08	Replace Stack Flow Measurement Equipment - WEC	41,000	PL-684	Jan-17	39,406	9,446	1,780	9,446	C
2.09	Replace Reverse Osmosis Unit Control Panel - WEC	43,000	PL-682	Nov-16	40,673	26,021	3,007	26,021	C
2.10	New Coal Handling Alternate Electric Feed - WEC	95,000	PL-686	Mar-17	65,179		10,206	26,760	
2.11	Replace Fuel Oil Tank - WEC	430,000	PL-681	Jul-16	412,404	480,868	66,485	285,645	C
2.12	Replace Air Compressor - NDS	115,000	PL-687	Apr-17	91,393	51,889	1,731	51,889	
2.13	Replace Demineralizer System - NDS (Carry Over PL-678)	100,000	PL-678	Mar-16	299,038	310,047	-	30,494	
2.14	New Emergency Generator - NDS	80,000	PL-690	Sep-17	148,386	47	47	47	
2.15	Replace Pilot Wire Relaying DHPC to Laird	35,000	EL-357	May-16	24,614	67,418	Closed	9/30/2016	
2.16	Upgrade SCADA Communications Network	84,000					-	58,284	
2.17	Replace 13.8 KV Breakers at B Street Substation	200,000					-	-	
	Upgrade Plant Elevator, NDS (Carry Over PL-672)		PL-672	Oct-15	167,562	235,890	25,628	55,751	C
	PLANT ADDITIONS	$2,256,000					$447,772	$1,802,740	
	Rural Distribution								
2.30	New 3-Phase Overhead Electric Line on J St., Elm Ave. to Technical Blvd.; and on Technicial Blvd., J St. to Coal Train Rd.	$128,000					$0	$0	
2.31	New 3-Phase Overhead Electric Line on 42nd St., Columbine Ave. to Showboat Blvd.	70,000	EL-374	Dec-16	76,621	76,099	19,783	76,099	C
2.32	Ordinary Construction Additions to Rural System	50,000					1,973	56,397	
	TOTAL RURAL DISTRIBUTION	$248,000					$21,756	$132,496	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
ELECTRIC DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. AMOUNT	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
	City Distribution - Overhead								
2.40	Conversion from 2400/4160Y to 7970/13800Y, 3rd St. to 5th St.; East Side Blvd. to 2nd Ave., and BNSFRR Tracks to 3rd St., Ash Ave. to 6th Ave. (C.O. EL-270)	$200,000	EL-270	May-14	$686,560	686,572	$15,612	$145,716	
2.41	Conversion from 2400/4160Y to 7970/13800Y, Crane Ave. to Baltimore Ave., 8th St. to Boyce St.	100,000	EL-340	Oct-15	90,864	#VALUE!	Closed	9/30/'2016	
2.42	Meters, Sockets, and Equipment	200,000					20,235	102,994	
2.43	Services, Overhead and Underground	50,000					29,749	70,255	
2.44	Ordinary Overhead Construction Additions	100,000					67,161	201,432	
	TOTAL CITY DISTRIBUTION - OVERHEAD	$650,000					$132,757	$520,397	
	City Distribution - Underground								
2.50	New 3-Phase Electric Line for the New ASR Water Storage and Treatment Facility West of Baltimore Ave., 18th St. to 26th St.	$300,000	EL-364	Jul-16	120,738	95,222	$22,025	$95,222	C
2.51	Downtown City Block Project	325,000					-	-	
2.52	Ordinary Underground Construction Additions	250,000					114,054	445,959	
	TOTAL CITY DISTRIBUTION - UNDERGROUND	$875,000					$136,079	$541,181	
	Vehicle and Miscellaneous Additions								
2.60	Replace Truck 26 (2005 Ford Bucket)	$102,000					$0	$116,752	
2.61	Tools and Miscellaneous Equipment	50,000					-	-	
	TOTAL VEHICLE & EQUIPMENT ADDITIONS	$152,000					$0	$116,752	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$380,000					$12,809	$64,760	
	TOTAL CAPITAL BUDGET - ELECTRIC DEPARTMENT	$4,561,000					$751,173	$3,178,326	
	Less Contributions by Others								
	Misc. Contributions						$75,980	$214,651	
	Downtown Block Project Funding	$325,000					-	-	
	TOTAL CONTRIBUTIONS BY OTHERS	$325,000					$75,980	$214,651	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$4,236,000					$675,193	$2,963,675	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
GAS DEPARTMENT

B.I. NO.	Distribution Additions	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
1.00	Purchase of New Gas Meters	$100,000					$66,977	$99,528	
1.01	Replacement 4" Medium Pressure Gas Main on 12th St., 1000' west of Marian Rd. to Sycamore Ave. (C.O. GA-323)	153,000	GA-323	Jun-16	$152,795	$138,015	75,303	138,015	
1.02	New 4" Medium Pressure Gas Main on Columbine Ave., 1700' north of 26th St. to 42nd St.; and 42nd St., Columbine Ave. east 2500'	128,000	GA-321	Oct-16	127,624	108,096	31,620	105,473	C
1.03	New 4" PE Gas Main on Fox Run St., Quail Ridge to Mallard Way Ave.; Mallard Way Ave., Fox Run South 550'	45,000	GA-325	Sep-16	53,456	49,554	15,435	49,554	C
1.04	Replacement 8" Medium Pressure Gas Main on Front St., Laird Ave. to Baltimore Ave.	50,000					-	5,857	
1.05	Downtown City Block Project - Replacement 4" Medium Pressure Gas Main on 3rd St., Denver Ave. to Hastings Ave.	25,000					-	-	
1.06	Miscellaneous Gas Service Replacements	75,000					88,993	216,419	
1.07	Miscellaneous Gas Main Replacement	75,000					28,315	78,668	
1.08	New Developments and Annexations	100,000					6,256	19,999	
	TOTAL DISTRIBUTION ADDITIONS	$751,000					$312,899	$713,513	
	Vehicles and Miscellaneous Additions								
1.30	Tools and Equipment	$25,000					$0	$18,045	
1.31	Replace Vermeer Directional Drilling Machine (2006 Vermeer D-7-11)	200,000					798	214,988	
	TOTAL VEHICLE AND MISCELLANEOUS ADDITIONS	$225,000					$798	$233,033	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$95,000					$3,369	$17,031	
	TOTAL CAPITAL BUDGET - GAS DEPARTMENT	$1,071,000					$317,066	$963,577	
	Less Contributions by Others								
	Downtown Block Project Funding	$25,000					$0	$0	
	Total Contributions	$25,000					$0	$0	
	TOTAL CAPITAL BUDGET - GAS DEPARTMENT	$1,046,000					$317,066	$963,577	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
WATER DEPARTMENT

B.I. NO.	Plant Additions	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
3.00	Well 27 Tri-Plex Pump Pilot Study (C.O. WA-297)	$50,000	WA-297	Mar-14	$248,735	$271,365	$9,451	$16,833	
3.01	Phase 2 ASR Injection Wells and Monitoring Well System	1,000,000					-	11,951	
3.02	North Baltimore Ave. Water Storage Facility including Distribution Mains and Sewers, Irrigation Pump Station and North Cell	4,350,000	WA-296	Jul-16	4,724,322	4,515,681	418,062	2,425,397	C
3.03	North Baltimore Ave. Reverse Osmosis Treatment Facility	5,100,000	WA-318,320	Nov-16	5,312,519	2,937,829	453,489	2,647,210	
3.04	New Well 36 at 12th St. and Baltimore Ave.	500,000	WA-319	Nov-17	490,819	50	50	50	
	New Well & Wellhouse for ASR Well 30 Complete w/Tri-plex Pump System		WA-339	Nov-17	129,833	50	50	50	
	TOTAL PLANT ADDITIONS	$11,000,000					$881,102	$5,101,491	
	Transmission & Distribution								
3.10	New Main on Chicago Ave. from A St. to B St.	$120,000	WA-326	Sep-16	89,705	72,152	$0	$72,152	
3.11	New Water Main on Cedar Ave., 2nd St. to 4th St,; Replace Water Main on 4th St., Cedar Ave. to California Ave. (C.O. WA-324)	150,000	WA-324	Apr-16	300,897	141,573	41,362	141,573	C
3.12	New 12" Water Main on 42nd St., Columbine Ave. to Showboat Blvd.	146,000	WA-321	Oct-16	164,611	171,655	19,509	171,655	C
3.13	Replace & Upgrade with 8" Main on Ringland Rd. and Lakeside Dr.; Eastside Blvd. to Elm Ave.	730,000	WA-337	Apr-17	1,045,713	495,315	251,353	495,315	
3.14	Downtown City Block Project	120,000					-	-	
3.15	Meters	180,000					84,237	258,907	
3.16	Contributions to Developers for Extensions and Oversize Mains	70,000					-	-	
3.17	Install Valves; Replace and/or Extend Fire Hydrants	50,000					-	1,020	
3.18	Misc. Water Main Improvements	200,000					828	122,008	
	TOTAL TRANSMISSION & DISTRIBUTION	$1,766,000					$397,289	$1,262,630	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
WATER DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	W.O. AMOUNT	W.O. TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
	Miscellaneous Additions								
3.20	Replace Truck 32 (2004 Ford)	$50,000					$0	$49,172	
3.21	Small Tools and Misc. Equipment	15,000					-	-	
	TOTAL MISCELLANEOUS ADDITIONS	$65,000					$0	$49,172	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$88,000					$3,069	$15,512	
	TOTAL CAPITAL BUDGET - WATER DEPARTMENT	$12,919,000					$1,281,460	$6,428,805	
	Less Contribution by Others:								
	Towntown Block Project Funding	$120,000					$0	$0	
	Water Meters & Misc. Contributions	15,000					73,574	275,809	
	Nebraska Environmental Trust Grant						-	30,215	
	State Water Grant						387,522	3,725,522	
	NET Vadose Zone Nitrate Grant						-	4,398	
	Total Contributions	$135,000					$461,096	$4,035,944	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$12,784,000					$820,364	$2,392,861	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
POLLUTION CONTROL DEPARTMENT

B.I. NO.	Plant Additions	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
4.00	Miscellaneous Plant	$25,000					$0	$14,317	
4.01	Upgrade Secondary Digester and Install Mixing System								
	C.O. SW-313)	165,000	SW-313	Feb-16	1,671,394	$1,437,716	2,909	27,148	C
	Pump, Piping for Graywater Use		SW-311	Mar-15	56,034	96,281	13,025	14,505	C
	Pump & Valves for Biosolids Lagoon		SW-323	Aug-17	84,521	134,448	52,672	52,672	
	TOTAL PLANT ADDITIONS	$190,000					$68,606	$108,642	
	Main Additions								
4.20	New Sewer Main on 42nd St., Columbine Ave. to Showboat Blvc	$100,000	SW-316	Oct-16	$97,663	85,147	$9,398	$85,147	C
4.21	Downtown City Block Project	210,000					-	-	
4.22	Contributions to Developer for Extensions & Oversized Mains	70,000					-	-	
4.23	Miscellaneous Sewer Main Improvements	200,000					48,634	53,261	
4.24	Upgrade Manholes in System	100,000					-	-	
4.25	Sewer Relining Projects	150,000					-	99,884	
	15" Sewer Main - Hwy. 281, S. of KHAS-TV (C.O. SW-308)						16,545	16,545	C
	TOTAL MAIN ADDITIONS	$830,000					$74,577	$254,837	
	Miscellaneous Additions								
4.30	Tools & Miscellaneous Equipment	$8,000					$0	$7,531	
4.31	Portable Emergency Sewer Pump	40,000					-	40,719	
	TOTAL MISCELLANEOUS ADDITIONS	$48,000					$0	$48,250	
	ALLOCATION OF ADMINISTRATIVE DEPT. CAPITAL BUDGET	$104,000					$3,825	$19,339	
	CAPITAL BUDGET - POLLUTION CONTROL DEPT.	$1,172,000					$147,008	$431,068	
	Less Contribution by Others:								
	42nd St.; Columbine to Showboat Sanitary	$39,000					$0	$0	
	Downtown Block Project Funding	210,000					-	-	
	Misc. Contributions						92,509	220,098	
	TOTAL CONTRIBUTIONS BY OTHERS	$249,000					$92,509	$220,098	
	TOTAL CAPITAL BUDGET AFTER PARTICIPATION	$923,000					$54,499	$210,970	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
STREET LIGHTING DEPARTMENT

B.I. NO.		BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
	Plant Additions								
5.00	Miscellaneous Street Light Improvements	$30,000					$38,762	$89,860	
5.01	New LED Lighting on Lochland Meadows, Fox Run & Mallard Wa	17,000	SL-112	Apr-17	$19,116	$15,668	728	15,668	
5.02	Replace Street Lights with LED Fixtures (C.O. SL-95)	550,000	SL-95	Apr-15	1,584,287	790,729	77,211	295,209	
5.03	Replace Poles and Add New LED Post Top Fixtures Downtown	30,000					-	19,376	
	TOTAL PLANT ADDITIONS	$627,000					$116,701	$420,113	
	TOTAL CAPITAL BUDGET - STREET LIGHTING	$627,000					$116,701	$420,113	

HASTINGS UTILITIES
COMPARISON OF CAPITAL EXPENDITURES WITH BUDGET
SEPTEMBER 2017
ADMINISTRATIVE DEPARTMENT

B.I. NO.	General Office, Data Processing, & Misc. Equipment	BUDGET AMOUNT	W.O. NO.	DATE APP.	APPROVED W.O. AMT.	W.O. TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	C
6.00	Misc. Equipment for Office, Engineering, Stores, & Vehicle Maint	$90,000					$7,008	$32,476	
6.01	New Concrete for Outside Storage at Warehouse	57,000					-	-	
6.02	Emergency Generator at NDS	80,000					-	-	
6.03	New Hard Drive Capacity for Computer System	30,000					-	30,920	
6.04	Upgrade Accounting Software	125,000					-	-	
6.05	New HR Software	150,000					-	-	
6.06	Replace Truck #60 (2009 Chevy)	30,000					-	31,026	
6.07	Site Security at NDS	105,000					16,064	22,220	
	TOTAL GENERAL OFFICE, DATA PROCESSING & MISC. EQUIP	$667,000					$23,072	$116,642	
	TOTAL CAPITAL BUDGET	$667,000					$23,072	$116,642	
	ALLOCATION TO OPERATING DEPT.								
	Electric 55.52%	$370,318					$12,809	$64,760	
	Gas 14.60%	$97,382					3,369	17,031	
	Water 13.30%	$88,711					3,069	15,512	
	Sewer 16.58%	$110,589					3,825	19,339	
	TOTAL ALLOCATED	$667,000					$23,072	$116,642	

HASTINGS UTILITIES
COMPARISON OF ESTIMATE TO ACTUAL COSTS OF INTRA-CITY SERVICES
SEPTEMBER 2017, FISCAL YEAR 2016-2017

DESCRIPTION	W.O. #	ORIGINAL ESTIMATE	2016-2017 REVISED ESTIMATE	DATE APPROVED	W.O. TOTAL TO DATE	SEPTEMBER 2017	YEAR TO DATE 2016-2017	STATUS
REMOVE METER PITS FOR PARKS DEPT	MA-582	43,747	32,502	3/17/2016	29,428	4,839	25,836	OPEN
WATER DEPT INCENTIVE FUND		(9,000)	(5,400)		(7,200)	-	(3,600)	
LIGHTING AT LINCOLN PARK	MA-584	37,308	31	8/11/2016	24,348	-	31	CLOSED
							-	
INSTALLATION OF STREET LIGHT FIXTURE IN CITY PARKING LOT	SL-106	6,929	2,908	4/14/2016	2,908	-	2,908	CLOSED
							-	
							-	
MISC. PROJECTS NOT ASSIGNED A W.O.					14,278	4,436	14,278	
TOTAL		$ 78,984	$ 30,041		$ 63,762	$ 9,275	$ 39,453	
ANNUAL BUDGET			100,000				100,000	
BUDGET REMAINING			$ 69,959				$ 60,547	

(4 meter pits removed in FY 2016, 4 meter pits removed as of 4/30/17, FY 2016-2017)